



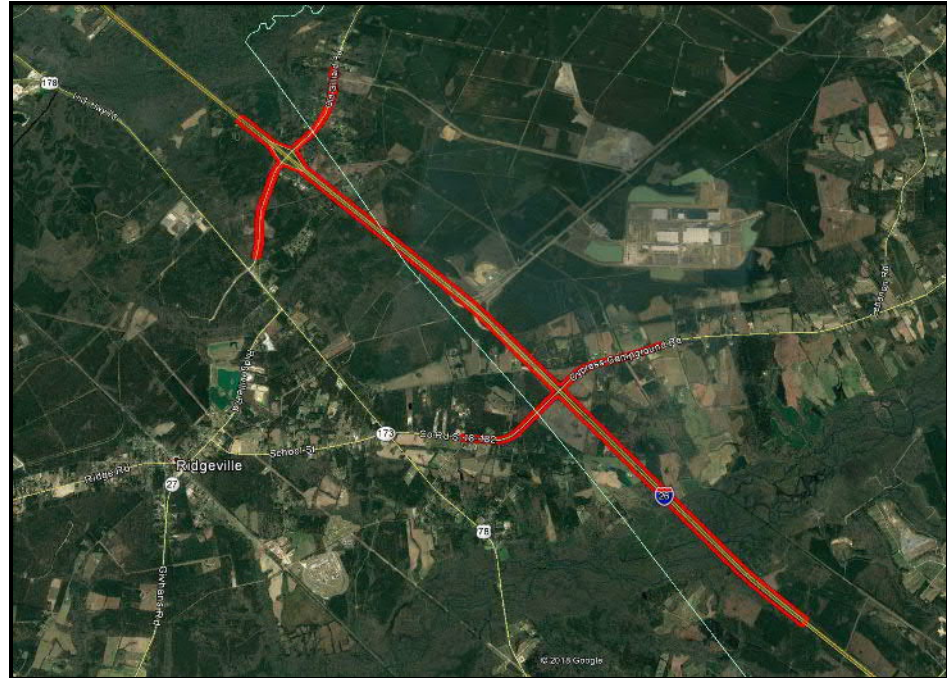
Appendix J: Phase I Environmental Site Assessment

Phase I Environmental Site Assessment

I-26 Widening Between MP187-MP193- Phase 1
Dorchester and Berkeley Counties, South Carolina

October 2, 2018

Terracon Project No. EN187177



Prepared for:

Mead & Hunt, Inc.
North Charleston, South Carolina

Prepared by:

Terracon Consultants, Inc.
North Charleston, South Carolina

terracon.com

Terracon

Environmental



Facilities



Geotechnical



Materials

October 2, 2018



Mead & Hunt, Inc.
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Attn: Mr. Dan Moses
P: (843) 486-8330

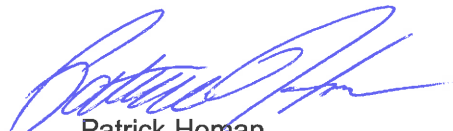
Re: Phase I Environmental Site Assessment
I-26 Widening Between MP 187 to Exit 193
Dorchester and Berkeley County, South Carolina
Terracon Project No. EN187177

Dear Mr. Moses:

Terracon Consultants, Inc. (Terracon) is pleased to submit the enclosed Phase I Environmental Site Assessment (ESA) report for the above-referenced site. This assessment was performed in accordance with Terracon and Mead & Hunt Service Work Order No. 170962.01 01, dated May 7, 2018 and our Master Contract dated October 16, 2017.

We appreciate the opportunity to be of service to you on this project. In addition to Phase I services, our professionals provide geotechnical, environmental, construction materials, and facilities services on a wide variety of projects locally, regionally and nationally. For more detailed information on all of Terracon's services please visit our website at www.terracon.com. If there are any questions regarding this report or if we may be of further assistance, please do not hesitate to contact us.

Sincerely,
Terracon Consultants, Inc.



Patrick Homan
Staff Scientist



Andy Ruocco
Environmental Department Manager

Terracon Consultants Inc. 1450 Fifth St W North Charleston, SC 29405-2326

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Environmental



Facilities



Geotechnical



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EXECUTIVE SUMMARY

This Phase I Environmental Site Assessment (ESA) was performed in accordance with the Service Work Order No. 170962.01 01 between Terracon Consultants, Inc. and Mead & Hunt, Inc., dated May 7, 2018, and our Mater Contract dated October 16, 2017, and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*. The ESA was conducted under the supervision or responsible charge of Andy Ruocco, Environmental Professional. Due to the large scale of the project, the site reconnaissance was conducted over several days. Site reconnaissance visits were performed on June 18 and July 13, 2018.

Findings and Opinions

A summary of findings is provided below. It should be recognized that details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

Site Description and Use

The approximate 453-acre project study area (PSA) established for the project is approximately 6.7 miles in length and 400 feet wide, centered along Interstate-26 (I-26). The PSA is located in Berkeley County and Dorchester County, South Carolina. The western terminus of the PSA is located approximately 0.6 miles west along I-26 from SC 27 (Exit 187). The eastern terminus of the PSA is located at milepost (MP) 193, approximately one mile west of Jedburg Road (Exit 194) along I-26. The PSA also extends approximately one mile north and south along SC 27 (Old Gilliard Road and Ridgeville Road, respectively) from Exit 187 and one mile east and west along County Road S-18-182 (Cypress Campground Road and Myers Mayo Road, respectively) from Exit 194. The portions of the PSA along SC 27 and S-18-182 are approximately 250 feet wide, centered along the road.

The PSA intersects with 153 property parcels based on review of the Berkeley County and Dorchester County online Geographic Information Systems (GIS). Parcels within the PSA primarily consist of residences (occupied and abandoned), commercial businesses, gas stations, churches, undeveloped wooded land, active construction sites, and cleared land. The site diagram (Exhibit 2 Appendix A) depicts the entire PSA. The PSA is divided in to nine Areas, which are referenced throughout this report.

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Historical Information

Historical research included review of available aerial photographs, topographic maps, and city directories. Based on review of historical information, I-26 and County Road S-18-182 (Myers Mayo Road/Cypress Campground Road) were first observed on the 1969 aerial photographs with undeveloped wooded land, agricultural fields, and residences adjacent to the roads. SC 27 was first observed in the 1949 aerial photographs with undeveloped wooded land, agricultural fields, and residences adjacent to the road. Aerial photographs appear to depict residential and commercial expansion in the vicinity of SC 27 (Old Gilliard Road) by 1994. Wetlands associated with Timothy Creek and Cypress Swamp are depicted in the topographic maps along I-26.

Based on review of city directories, a gas station identified as Pringletown Quick Stop (currently Shell Food Mart) is located at 1088 Old Gilliard Road (SC 27). The gas station facility within the PSA represents a Recognized Environmental Condition (REC) and is further discussed in Section 4.0.

Records Review

Terracon reviewed available records for the PSA and surrounding properties including environmental database listings and records obtained from the South Carolina Department of Health and Environmental Control (SCDHEC) through a Freedom of Information Act (FOIA) request. Three regulated facilities were identified within the vicinity of the PSA: one Underground storage tank (UST) facility and two Facility Registry Service/Facility Index (FINDS/FRS) properties. The Shell Food Mart (formerly Pringletown Quick Stop) is listed as an UST facility located at 1088 Old Gilliard Road (SC 27) in Ridgeville, South Carolina within the PSA boundary (Area 1/Exhibit 2A). The Shell Food Mart facility represents a REC to the PSA. The REC identified during the records review is described further in Section 4.0 of the report.

Site Reconnaissance

Terracon conducted a visual reconnaissance of the PSA and the immediate vicinity on June 18, 2018 and July 13, 2018. The PSA was divided into nine areas prior to completing the site reconnaissance, which are depicted in Appendix A Exhibits 1 and 2. Notable features observed during the site reconnaissance are depicted in Exhibit 2 Appendix A. In general, the properties located within the PSA and the immediate vicinity consist of commercial property, residences, undeveloped wooded land, active construction areas, and named aquatic resources including Cypress Swamp and Timothy Creek. A property containing timber stockpiles was identified adjacent to Ridgeville Road (SC 27) during the site reconnaissance. Pole-mounted electrical transformers, aboveground storage tanks (ASTs) containing propane, trash dumpsters, a potable water well, and cooking grease waste dumpsters were observed within the PSA adjacent to Old Gilliard Road (SC 27).

An operating gas station is located at 1088 Old Gilliard (Shell Food Mart) within the PSA. The facility contains an approximately 48,000-gallon UST and three fuel dispensers, which are located within the PSA boundary. Terracon identified a potable water well located at the Shell Food Mart facility approximately 40-feet north of the fuel dispensers. Terracon interviewed Mr. Johnnie Capers, property owner, on September 10, 2018 regarding the potable water well. Mr. Capers stated that the well is currently in use and supplies water to both the Shell gas station as well as the adjoining commercial facility, Breakfast in a Cup. Terracon contacted SCDHEC regarding the potable water well. SCDHEC stated the agency is aware of the potable water well located at 1088 Old Gilliard Road (Pringletown Quick Stop) and the well is permitted. The Shell Food Mart facility represents a REC based on the presence of petroleum products on the property that pose a material threat of a future release to the environment. The SCDHEC UST Registry does not document secondary containment on the UST system. The potable well located on the property appears to be in violation of the South Carolina UST Regulation (Regulation 61-92), which requires a potable well to be located 100 feet from a UST system not equipped with secondary containment. Additional details regarding the conditions observed during the site reconnaissance are included in Section 4.0.

Adjoining Properties

The north adjoining properties along I-26 include undeveloped wooded land, undeveloped cleared land, residences, an active construction site associated with the Volvo plant, wetlands, and agricultural fields. The north adjoining properties from Old Gilliard Road include residences, commercial properties, a former gas station, and undeveloped wooded land. The north adjoining properties from Cypress Campground Road include agricultural fields, residences, and undeveloped wooded land. The east adjoining properties from I-26 contain undeveloped wooded land, followed by residences, commercial properties, two gas stations, and Jedburg Road. The east adjoining properties from Meyers Mayo Road and Cypress Campground Road contain residences, undeveloped wooded land, and agricultural fields. The eastern adjoining properties from SC 27 (Ridgeville Road and Old Gilliard Road) contain residences, undeveloped wooded land, a residential auto repair facility, and commercial facilities. The south adjoining properties from I-26 contain undeveloped wooded land, active construction activities, agricultural fields, and wetlands. The south adjoining properties from Meyers Mayo Road contain Cypress Methodist Campground, undeveloped wooded land, residences, and agricultural fields. The south adjoining properties from SC 27 (Ridgeville Road) contain undeveloped wooded land, residences, a gas station, and US Highway 78. The west adjoining properties from I-26 contain undeveloped wooded land. The west adjoining properties from Mayers Mayo Road and Cypress Campground Road contains undeveloped wooded land, agricultural fields, and residences. The west adjoining property from the SC 27 (Ridgeville Road and Old Gilliard Road) contains undeveloped wooded land, residences, a car wash, and commercial properties.

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Conclusions

We have performed a Phase I ESA consistent with the procedures included in ASTM Practice E 1527-05 for the I-26 Widening between Exit 187 to Exit 194 project in Berkeley and Dorchester Counties, South Carolina. RECs were identified in connection within the PSA and include the following:

- Shell Food Mart: UST facility and current operating gas station located at 1088 Old Gilliard Road, Ridgeville, South Carolina is located within the PSA.

Recommendations

Based on the scope of services, limitations, and findings of this assessment, Terracon recommends assessment of soil and groundwater within the PSA adjacent to the aforementioned REC, Shell Food Mart (formerly Pringletown Quick Stop), to identify potential subsurface contamination.

The potable well located at the Shell Food Mart appears to be in violation of Regulation 61-92 based on the distance of approximately 40-feet from the UST system and the apparent lack of secondary containment. Terracon recommends abandonment of the well following South Carolina Regulation 61-71 Well Standards.

1.0 INTRODUCTION

1.1 Site Description

Site Name	I-26 Widening Between MP187-MP193
Site Location/Address	I-26 Widening Between MP187-MP193, Ridgeville, Dorchester and Berkeley County, South Carolina
Land Area	The PSA includes a total acreage of approximately 453 acres.
Site Improvements	Site improvements specific to each parcel are listed in the table provided in the PSA Properties Table in Appendix C.
Anticipated Future Site Use	Road Expansion
Purpose of the ESA	Planning

Site location maps are depicted in Appendix A, which were reproduced from portions of USGS 7.5-minute series topographic map. The site and adjoining properties are depicted on the Site Diagrams, which are included in Appendix A. Acronyms and terms used in this report are described in Appendix F.

1.2 Scope of Services

This Phase I ESA was performed in accordance with the Service Work Order No. 170962.01 01 between Terracon Consultants, Inc. and Mead & Hunt, Inc., dated May 7, 2018, and our Master Contract dated October 16, 2017, and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*. The purpose of this ESA was to assist the client in developing information to identify RECs in connection with the site as reflected by the scope of this report. This purpose was undertaken through user-provided information, a regulatory database review, historical and physical records review, interviews, including local government inquiries, as applicable, and a visual noninvasive reconnaissance of the site and adjoining properties. Limitations, ASTM deviations, and significant data gaps (if identified) are noted in the applicable sections of the report.

ASTM E1527-13 contains a new definition of "migrate/migration," which refers to "the movement of hazardous substances or petroleum products in any form, including, for example, solid and liquid at the surface or subsurface, and vapor in the subsurface." By including this explicit reference to migration in ASTM E1527-13, the Standard clarifies that the potential for vapor migration should be addressed as part of a Phase I ESA. This Phase I ESA has considered vapor migration in evaluation of RECs associated with the site.

1.3 Standard of Care

This ESA was performed in accordance with generally accepted practices of this profession, undertaken in similar studies at the same time and in the same geographical area. We have endeavored to meet this standard of care, but may be limited by conditions encountered during performance, a client-driven scope of work, or inability to review information not received by the report date. Where appropriate, these limitations are discussed in the text of the report, and an evaluation of their significance with respect to our findings has been conducted.

Phase I ESAs, such as the one performed at this site, are of limited scope, are noninvasive, and cannot eliminate the potential that hazardous, toxic, or petroleum substances are present or have been released at the site beyond what is identified by the limited scope of this ESA. In conducting the limited scope of services described herein, certain sources of information and public records were not reviewed. It should be recognized that environmental concerns may be documented in public records that were not reviewed. No ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs. No warranties, express or implied, are intended or made. The limitations herein must be considered when the user of this report formulates opinions as to risks associated with the site or otherwise uses the report for any other purpose. These risks may be further evaluated – but not eliminated – through additional research or assessment. We will, upon request, advise you of additional research or assessment options that may be available and associated costs.

1.4 Additional Scope Limitations, ASTM Deviations and Data Gaps

Based upon the agreed-on scope of services, this ESA did not include subsurface or other invasive assessments, vapor intrusion assessments or indoor air quality assessments (i.e. evaluation of the presence of vapors within a building structure), business environmental risk evaluations, or other services not particularly identified and discussed herein. Credentials of the company (Statement of Qualifications) have not been included in this report but are available upon request. Pertinent documents are referred to in the text of this report, and a separate reference section has not been included. Reasonable attempts were made to obtain information within the scope and time constraints set forth by the client; however, in some instances, information requested is not, or was not, received by the issuance date of the report. Information obtained for this ESA was received from several sources that we believe to be reliable; nonetheless, the authenticity or reliability of these sources cannot and is not warranted hereunder. This ESA was further limited by the following:

- Historical Information was not available back to 1940. Terracon attempted to review reasonably ascertainable standard historical resources regarding the uses of the property back to 1940 or the first developed use, whichever is earlier; however, available information was limited to 1949. The resources that were attempted to review included United States Geological Survey (USGS) topographic maps, historical aerial photographs, as well as information obtained from interviews and online research.
- The lack of a Client User Questionnaire represents a data gap.

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Based on information obtained from available historical resources as described herein, the lack of this information is not likely to alter the conclusions of this report and does not constitute a significant data gap.

An evaluation of the significance of limitations and missing information with respect to our findings has been conducted, and where appropriate, significant data gaps are identified and discussed in the text of the report. However, it should be recognized that an evaluation of significant data gaps is based on the information available at the time of report issuance, and an evaluation of information received after the report issuance date may result in an alteration of our conclusions, recommendations, or opinions. We have no obligation to provide information obtained or discovered by us after the issuance date of the report, or to perform any additional services, regardless of whether the information would affect any conclusions, recommendations, or opinions in the report. This disclaimer specifically applies to any information that has not been provided by the client.

This report represents our service to you as of the report date and constitutes our final document; its text may not be altered after final issuance. Findings in this report are based upon the site's current utilization, information derived from the most recent reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances or petroleum products may have been latent, inaccessible, unobservable, or not present during the most recent reconnaissance and may subsequently become observable (such as after site renovation or development). Further, these services are not to be construed as legal interpretation or advice.

1.5 Reliance

This ESA report is prepared for the exclusive use and reliance of Mead & Hunt, Inc. and the South Carolina Department of Transportation. Use or reliance by any other party is prohibited without the written authorization of Mead & Hunt, Inc. and Terracon Consultants, Inc. (Terracon).

Reliance on the ESA by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, ESA report, and Terracon's Agreement. The limitation of liability defined in the Agreement is the aggregate limit of Terracon's liability to the client and all relying parties.

Continued viability of this report is subject to ASTM E1527-13 Sections 4.6 and 4.8. If the ESA will be used by a different user (third party) than the user for whom the ESA was originally prepared, the third party must also satisfy the user's responsibilities in Section 6 of ASTM E1527-13.

1.6 Client Provided Information

Prior to the site visit, Mr. Berry Still was asked to provide the following user questionnaire information as described in ASTM E1527-13 Section 6.

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**Client Questionnaire Responses**

Client Questionnaire Item	Client Did Not Respond	Client's Response	
		Yes	No
Specialized Knowledge or Experience that is material to a REC in connection with the site.	X		
Actual Knowledge of Environmental Liens or Activity Use Limitations (AULs) that may encumber the site.	X		
Actual Knowledge of a Lower Purchase Price because contamination is known or believed to be present at the site.	X		
Commonly Known or Reasonably Ascertainable Information that is material to a REC in connection with the site.	X		
Obvious Indicators of Contamination at the site.	X		

The client did not provide the requested User's information as of the issuance date of the report, which represents a data gap. Terracon assumes the client is evaluating the questionnaire information outside the context of Terracon's Phase I ESA scope of work and report. Based on information obtained from available historical resources as described herein, the lack of this information is not likely to alter the conclusions of this report and does not constitute a significant data gap.

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2.0 PHYSICAL SETTING

Physical Setting Information		Source
Topography		
Site Elevation	Approximately 50-75 feet along PSA	SC-USGS Topographic Map, Summerville, SC Quadrangle, 1990 (Appendix A)
Topographic Gradient	The PSA is generally flat with gentle slopes. Portions of the PSA along the PSA, such as Areas 5, 6, & 7, located near the intersection of I-26 and Meyers Mayo Road and Cypress Campground Road, appears to be at a higher elevation and then begins to decrease in either direction along I-26.	
Closest Surface Water	Wetlands adjacent to Cypress Swamp intersect the southeastern portion of the PSA in Areas 8 and 9. Thompson Creek intersects the PSA in portions of Areas 6 and 7. Timothy Creek intersects the PSA in portions of Areas 3 and 4.	
Geology/Hydrogeology		
Formation	Penholoway Terrace	Berkeley County, SC USDA, Soil Conservation Services Soil Survey issued March 1980
Description	Ranges from 42-70 feet above sea level. A large portion of this terrace is covered by Lake Moultrie.	
Estimated Depth to First Occurrence of Groundwater	Approximately 4 to 15 feet below ground surface (bgs)	Local Knowledge
*Hydrogeologic Gradient	Not known - may be inferred to be parallel to topographic gradient.	

* The groundwater flow direction and the depth to shallow, unconfined groundwater, if present, would likely vary depending upon seasonal variations in rainfall and other hydrogeological features. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

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Data from the U.S Department of Agriculture Soil Conservation Service Web Soil Survey was reviewed to identify soil types within the PSA. The soil types found within the PSA boundaries are listed below. A map of the soils located within the PSA obtained from the Web Soil Survey is provided in Appendix C.

- | | |
|--------------------------------|----------------------------------|
| ■ Bp – Borrow pits | ■ Ch – Coxville fine sandy loam |
| ■ CvA – Craven loam | ■ DuA – Duplin fine sandy loam |
| ■ DuB – Duplin fine sandy loam | ■ GoA – Goldsboro loamy sand |
| ■ Le – Lenior fine sandy loam | ■ Lo – Leon fine sand |
| ■ LuB – Lucy loamy sand | ■ Ly – Lynchburg fine sandy loam |
| ■ Mg – Meggett loam | ■ NoA – Norfolk loamy sand |
| ■ NoB – Norfolk loamy sand | ■ Ra – Rains fine sandy loam |
| ■ Se – Seagate loamy sand | ■ Wa – Wahee loam |
| ■ Da – Daleville silt loam | ■ FoA – Foreston loamy fine sand |
| ■ IzA – Izagora silt loam | ■ Jd – Jedburg loam |
| ■ Mo – Mouzon fine sandy loam | ■ Pe – Pelham sand |

3.0 HISTORICAL USE INFORMATION

Terracon reviewed the following historical sources to develop a history of the previous uses of the site and surrounding area, in order to help identify RECs associated with past uses. Copies of selected historical documents are included in Appendix C.

3.1 Historical Topographic Maps, Aerial Photographs, and Sanborn Maps

Readily available historical USGS topographic maps and selected historical aerial photographs (at approximately 10 to 15-year intervals) were reviewed to evaluate land development and obtain information concerning the history of development on and near the site. Reviewed historical topographic maps and aerial photographs are summarized below.

Historical fire insurance maps produced by the Sanborn Map Company were requested from Environmental Risk Information Service (ERIS) to evaluate past uses and relevant characteristics of the site and surrounding properties. Sanborn maps of the site were not available for review.

- Topographic maps: Pringleton, South Carolina, **1979** (1:24,000); Ridgeville, South Carolina, 1979 (1:24,000); Summerville, South Carolina, **1990** (1:24,000).
- Aerial photographs: University of South Carolina Library: **1949; 1951; 1957; 1969; 1975; 1979**; South Carolina Department of Natural Resources: **1994; 1999; 2006**; ESRI®: **2017**

Historical Topographic Maps and Aerial Photographs

Direction	Description
Site	<p>I-26 1949-1957: Undeveloped wooded land; farmland; undeveloped cleared land.</p> <p>Old Gillard Road and Ridgeville Road 1949-1957: Roads; residences; farmland; undeveloped wooded land.</p> <p>Meyers Mayo Road and Cypress Campground Road 1949-1957: Undeveloped wooded land; farmland, sparse residences; campground.</p> <p>I-26 1969-2017: Road with adjoining right-of-way and undeveloped wooded land.</p> <p>Old Gillard Road and Ridgeville Road 1969-1994: Roads; residences; farmland; undeveloped wooded land; undeveloped cleared land.</p> <p>Meyers Mayo Road and Cypress Campground Road 1969-1994: Roads; undeveloped wooded land; farmland; sparse residences; campground.</p> <p>Old Gillard Road and Ridgeville Road 1999-2017: Residences; roads; undeveloped wooded land; lumber yard; <i>Gas Station facility located at intersection of Old Gillard Road and Gaddist Road (REC).</i></p> <p>Meyers Mayo Road and Cypress Campground Road 1999-2017: Undeveloped wooded land; undeveloped cleared land; farmland; residences; campground.</p>

Direction	Description
North	<p>1949-1957: Roads; undeveloped woodlands, farmlands; wetland areas; residences.</p> <p>1969-1994: Roads; undeveloped woodlands; farmlands; wetland areas; residences</p> <p>1999-2017: Roads, undeveloped woodlands, farmlands; wetland areas; residences; commercial complex and adjoining construction activities identified in the 2017 aerial photograph.</p>
East	<p>1949-1979: Cleared land; roads; undeveloped woodlands; farmland.</p> <p>1990-2017: Roads; undeveloped wooded land; cleared land; commercial development; residences.</p>
South	<p>1949-1979: Cleared land; roads; undeveloped woodlands; wetland areas; residences; farmland.</p> <p>1990-2017: Cleared land; roads; undeveloped woodlands; wetland areas; residences; farmland.</p>
West	<p>1949-1957: Undeveloped wooded land; farm land.</p> <p>1969-2017: Road; undeveloped woodlands, cleared land.</p>

The gas station facility located at intersection of Old Gillard Road and Gaddist Road was determined to be Shell Food Mart (formerly Pringletown Quick Stop), which is REC discussed in Section 4.0.

3.2 Historical City Directories

The city directories used in this study were made available through Digital Business Directory (selected years reviewed: 1993, 1998, 2002, 2006, 2012, 2018) and were reviewed at approximate five-year intervals, if readily available. Since these references are copyright protected, reproductions are not provided in this report. Street listings not available prior to 1998. The search criteria for the PSA included 200-900 Ridgeville Road, 100-400 of Meyers Mayo Road, all of Stable Lane, all of Angie Drive, all of Interstate 26, 1000-1200 of Old Gilliard Road, and 1200-1400 of Cypress Campground Road. City Directories were reviewed to identify addresses that may be considered RECs to the PSA. Additional details regarding these properties are discussed in Section 4.0.

- The Pringletown Quick Stop and Shell Food Mart facility listing at 1088 Old Gilliard Road (SC 27) was listed as Pringletown Quick Stop in the 2002 and 2018 city directories. This facility represents a REC to the PSA and is discussed in Section 4.0

3.3 Site Ownership

Available site ownership records were obtained from Berkeley and Dorchester County GIS websites. A property ownership table is included in Appendix C listing the individual properties along the PSA. The table includes the current owners and property improvements. Information displayed in the table was provided by the Berkeley County and Dorchester County online GIS systems.

3.4 Title Search

At the direction of the client, a title search was not included as part of the scope of services. Unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.5 Environmental Liens and Activity and Use Limitations

The ERIS database report included a review of both Federal and State Engineering Control (EC) and Institutional Control (IC) databases. Based on a review of the database report, the site was not listed on the EC or IC databases. Please note that in addition to these federal and state listings, AULs can be recorded at the county and municipal level that may not be listed in the regulatory database report. Environmental lien and activity and use limitation records recorded against the site were not provided by the client. At the direction of the client, performance of a review of these records was not included as part of the scope of services and unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.6 Prior Report Review

Terracon requested the client provide any previous environmental reports selection they are aware of for the site. Previous reports were not provided by the client to Terracon for review.

3.7 Historical Use Information Summary

Historical research included review of available aerial photographs, topographic maps, and city directories. Based on review of historical information, I-26 and County Road S-18-182 (Myers Mayo Road/Cypress Campground Road) were first observed on the 1969 aerial photographs with undeveloped wooded land, agricultural fields, and residences adjacent to the roads. SC 27 was first observed in the 1949 aerial photographs with undeveloped wooded land, agricultural fields, and residences adjacent to the road. Aerial photographs appear to depict residential and commercial expansion in the vicinity of SC 27 (Old Gilliard Road) by 1994. Wetlands associated with Timothy Creek and Cypress Swamp are depicted in the topographic maps along I-26.

Based on review of city directories, a gas station identified as Pringletown Quick Stop (currently Shell Food Mart) is located at 1088 Old Gilliard Road (SC 27). The gas station facility within the PSA represents a REC and is further discussed in Section 4.0.

4.0 RECORDS REVIEW

Regulatory database information was provided by ERIS, a contract information services company. The purpose of the records review was to identify RECs in connection with the site. Information in this section is subject to the accuracy of the data provided by the information services company and the date at which the information is updated. The scope herein did not include confirmation of facilities listed as "unmappable" by regulatory databases.

In some of the following subsections, the words up-gradient, cross-gradient and down-gradient refer to the topographic gradient in relation to the site. As stated previously, the groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

4.1 Federal and State/Tribal Databases

Listed below are the facility listings identified on federal and state/tribal databases within the ASTM-required search distances from the approximate site boundaries. Database definition, descriptions, and the database search report are included in Appendix D.

Federal Databases

Database	Description	Distance (miles)	Listings
ERNSSC	Emergency Response Notification System	Site and Adjoining	0
BF	Brownfields Management System	0.5	0
FEMAUST	FEMA Owned Storage Tanks	0.25	0
SEMS	Superfund Enterprise Management System	0.5	0
SEMSARCH	Superfund Enterprise Management System Archived Site Inventory	0.5	0
CERCLIS	Comprehensive Environmental Response Compensation & Liability Information System	0.5	0
DNPL	Delisted National Priorities List	0.5	0
EC	Federal Engineering and Institutional Control Sites	Site and Adjoining	0
LUCIS	Land Use Control Information System	Site and Adjoining	0
NLRRCRAT	No Longer Regulated RCRA Non-CORRACTS TSD Facilities	0.5	0
NPL	National Priorities List	1	0
NLRRCRAC	No Longer Regulated RCRA Corrective Action Facilities	1	0
PNPL	Proposed National Priorities List	1	0

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Database	Description	Distance (miles)	Listings
RCRASC	Resource Conservation & Recovery Act Sites with Controls	Site and Adjoining	0
RCRAGR04	Resource Conservation & Recovery Act Sites – Generator	0.125	0
RCRANGR04	Resource Conservation & Recovery Act Sites – Non-Generator	0.125	0
RCRAC	Resource Conservation & Recovery Act - Corrective Action Facilities	1	0
RCRAT	Resource Conservation & Recovery Act -Non-CORRACTS Treatment Storage & Disposal Facilities	0.5	0
RCRASUBC	Resource Conservation & Recovery Act – Subject to Corrective Action Facilities	1	0
FRSSC	Facility Registry System	Site and Adjoining	0

State/Tribal Databases

Database	Description	Distance (miles)	Listings
UST	Underground Storage Tank Registry	0.25	3
LUST	Leaking Underground Storage Tanks	0.5	1
AGFACS	Agricultural Facilities	0.25	0
SCAIRS	Air Permitted Facilities	Site and Adjoining	0
BFVCP	Brownfield and Voluntary Cleanup Sites	0.5	0
DCRTF	Drycleaning Facility Restoration Trust Fund Sites	0.5	0
NPDES	National Pollutant Discharge Elimination System Facilities	Site and Adjoining	0
RCR	Registry of Conditional Remedies	Site and Adjoining	0
SF	State Superfund Sites	1	0
SPILLS	Spills Listing	Site and Adjoining	0
SWF	Solid Waste Facilities	0.5	0
UIC	Underground Injection Control Wells	Site and Adjoining	0

In addition to the above ASTM-required listings, Terracon reviewed other federal, state, local, and proprietary databases provided by the database firm. A list of the additional reviewed databases is included in the regulatory database report included in Appendix D.

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The following table summarizes the site-specific information provided by the database and/or gathered by this office for identified facilities. Facilities are listed in order of proximity to the site. Additional discussion for selected facilities follows the summary table.

Listed Facilities

Facility Name And Location	Estimated Distance / Direction/Gradient	Database Listings	Is a REC, CREC, or HREC to the Site
Pringletown Quick Stop / Shell Food Mart 1088 Old Gilliard Road	On-Site	FINDS/FRS / UST	REC
C&C Upscale Café Yellowstone Lane	On-Site	FINDS/FRS	No, based on file review discussed below
Carters Fast Stop 1104 Highway 78	Approximately 700 feet / S / down-gradient	LUST/UST	No, based on file review discussed below
Williams Plaza 1250 Old Gilliard Road	Approximately 780 feet / N / up-gradient	UST	No, based on file review discussed below

Pringletown Quick Stop/Shell Food Mart

An onsite facility identified as Pringletown Quick Stop / Shell Food Mart, located at 1088 Old Gilliard Road, is listed as an FINDS/FRS and UST facility. The FINDS/FRS listing is associated with the potable water supply well located on the property. Terracon contacted Mr. Johnnie Capers, property owner, on September 10, 2018 regarding the potable water supply well. Mr. Capers stated that the potable water well is currently in use and supplies water to both the Shell gas station as well as the adjoining commercial facility, Breakfast in a Cup. Based on FOIA documents reviewed for the property, the potable water supply well is approximately 40-feet away from the closest fuel dispenser. Terracon contacted Ms. Ashley Auerback with SCDHEC regarding the potable water supply well. Ms. Auerback stated that SCDHEC is aware of the potable water supply well located at 1088 Old Gilliard Road (Pringletown Quick Stop) and the well is permitted through SCDHEC. Ms. Auerbach also stated the potable well is located approximately 40-feet from the nearest gas dispensers but the USTs are located approximately 100-feet or greater from the potable well. SCDHEC regularly samples the potable well for bacterial analysis. Ms. Auerbach confirmed that a petroleum release has not been reported at the facility. Terracon also contacted Berkeley County Water and Sanitation regarding records of documented wells at the address; however, no records were provided at the issuance of this report.

According to the South Carolina UST Control Regulations (Regulation 61-92), secondary containment requirements must apply to those UST systems located within 100 feet of an existing water supply well. Based on information obtained from the SCDHEC UST Registry, secondary containment is not documented for the UST system. The well location appears to be in violation of Regulation 61-92 based on the distance of approximately 40-feet from the UST system and the apparent lack of secondary containment. Terracon recommends abandonment of the potable well following South Carolina Regulation 61-71 Well Standards.

The Pringletown Quick Stop / Shell Food Mart facility was also identified as a UST listing. According to the database report, there is one approximately 48,000-gallon multiple petroleum, fiberglass reinforced plastic UST at the facility. Releases were not documented at the facility. A FOIA request was submitted to SCDHEC to request additional information regarding the facility. On August 8, 2018 SCDHEC provided Terracon with electronic files associated with the facility. A review of the files indicated there were no documented spills or releases at the site. Terracon also contacted Mr. Cody Heinze at SCDHEC regarding additional information about the facility. Mr. Heinze confirmed that there have been no reported releases. The USTs and dispensers operated at the facility are located within the PSA were last inspected on March 12, 2018. The Shell Food Mart facility represents a REC based on the presence of petroleum products on the property that pose a material threat of a future release to the environment.

C&C Upscale Café

According to the ERIS database report, an onsite facility identified as C&C Upscale Cafe located, at the intersection of Old Gilliard Road and Yellowstone Lane, is listed as a FINDS and FRS facility. An address was not provided on the ERIS database report or the EPA FRS Facility Detail Report. According to the EPA FRS Facility Detail Report, the FRS listing is associated with a potable water well. The facility does not represent a REC to the site based on regulatory status.

Carters Fast Stop

Carters Fast Stop, located at 1104 US Highway 78, approximately 700 feet south of the PSA boundary on Ridgeville Road, is listed as a Leaking Underground Storage Tank (LUST) and UST facility. According the ERIS database report, three releases were reported at the facility on December 31, 1991 and May 27, 2008. Terracon contacted Mr. Cody Heinze at SCDHEC regarding additional information about the UST and LUST facility. Mr. Heinze confirmed that there were three confirmed releases at the facility. The first release occurring on December 31, 1991 received No Further Action (NFA) status on November 20, 2000. The two releases reported on May 27, 2008 have not received NFA status. Mr. Heinze provided the latest groundwater sampling report from April 20, 2018. The report states that nine of the fifteen groundwater monitoring wells exceeded applicable groundwater standards. Mr. Heinze stated there is a directive to sample the facility again in the near future. The five USTs located at the facility are currently in use. The Carters Fast Stop Facility does not represent a REC to the PSA based on relative distance to the PSA.

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Williams Plaza

Williams Plaza, located at 1250 Old Gilliard Road, approximately 780 feet north of the PSA boundary on Old Gilliard Road (SC 27) is listed at a UST facility. According to the ERIS database report, four USTs are permanently out of service. According to Mr. Heinze from SCDHEC, the USTs have not been abandoned. Three of the USTs contained gasoline and one UST contains kerosene. SCDHEC had no additional information or groundwater reports pertaining to the facility. The Williams Plaza Facility does not represent a REC to the PSA based on relative distance to the PSA.

The remaining facilities listed in the database report do not appear to represent RECs to the site at this time based upon regulatory status, apparent topographic gradient, and/or distance from the site.

Unmapped facilities are those that do not contain sufficient address or location information to evaluate the facility listing location relative to the PSA. The report listed twenty-seven (27) facilities in the unmapped section. These facilities are listed in the database report in Appendix D. Determining the location of unmapped facilities is beyond the scope of this assessment; however, multiple listings have a potential to be located on the PSA.

4.2 Local Agency Inquiries

Agency Contacted/ Contact Method	Response
Berkeley and Dorchester County Fire Departments foi@dhec.sc.gov	On July 27, 2018, a FOI request was submitted to Berkeley County and Dorchester County fire department to request information for emergency responses to the PSA. A copy of the FOIA request and associated response is included in Appendix G.
South Carolina Department of Health and Environmental Control / foi@dhec.sc.gov	On July 27, 2018, a FOIA request was submitted to SCDHEC to request information from the SCDHEC UST Division for three (3) UST facilities and one (1) LUST facility along Old Gilliard Road and Ridgeville Road in Ridgeville, South Carolina. A copy of the FOIA request and associated response is included in Appendix G.
South Carolina Department of Health and Environmental Control / Mr. Cody Heinze heinzecw@dhec.sc.gov	On July 10, 2018 Terracon contacted Mr. Cody Heinze at SCDHEC concerning the FINDS, UST, and LUST listed facilities identified in the ERIS database report. Mr. Heinze was asked if there was any additional information available for the facilities that were requested. Mr. Heinze provided Terracon with the latest groundwater monitoring assessment report for Carters Fast Stop UST#10696 conducted by Schnabel Engineering dated April 19, 2018. The report identified multiple groundwater samples with exceeded applicable groundwater standards. See Section 4.1 for further details.
South Carolina Department of Health and Environmental Control / Ms. Ashley Auerbach 843-953-0185	On September 18, 2018 Terracon contacted Ms. Ashley Auerbach at SCDHEC concerning the potable water well located at 1088 Old Gilliard Road (Pringletown Quick Stop) in Ridgeville, South Carolina. Additional information regarding the potable water well is included in Section 4.0.

4.3 Records Review Summary

Terracon reviewed available records for the PSA and surrounding properties including environmental database listings and records obtained from the SCDHEC through a FOIA request. Three regulated facilities were identified within the vicinity of the PSA: one UST facility and two FINDS/FRS properties. The Shell Food Mart (formerly Pringletown Quick Stop) is listed as an UST facility located at 1088 Old Gilliard Road (SC 27) in Ridgeville, South Carolina within the PSA boundary (Area 1/Exhibit 2A). The Shell Food Mart facility represents a REC to the PSA. The REC identified during the records review is described further in Section 4.0 of the report.

5.0 SITE RECONNAISSANCE

5.1 General Site Information

Information contained in this section is based on a visual reconnaissance conducted while walking through the site and the accessible interior areas of structures, if any, located on the PSA. Exhibit 2 in Appendix A is a Site Diagram of the PSA. Photo documentation of the PSA at the time of the visual reconnaissance is provided in Appendix B.

General Site Information

Site Reconnaissance	
Field Personnel	Patrick Homan/Will Vesely of Terracon Consultants, Inc.
Reconnaissance Dates	June 18, 2018 & July 13, 2018
Weather Conditions	80°s
Site Contact/Title	Berry Still /Vice President /Mead & Hunt, Inc.

The PSA Properties table in Appendix C summarizes properties that occur within the PSA boundaries, property owners, and associated improvements. Information provided in the table was collected based on a combination of field observations, aerial photographs, ERIS database report, Berkeley County and Dorchester County online GIS and other public online information.

5.2 Overview of Current Site Occupants

The approximate 453-acre project study area (PSA) established for the project is approximately 6.7 miles in length and 400 feet wide, centered along Interstate-26 (I-26). The PSA is located in Berkeley County and Dorchester County, South Carolina. The western terminus of the PSA is located approximately 0.6 miles west along I-26 from SC 27 (Exit 187). The eastern terminus of the PSA is located at milepost (MP) 193, approximately one mile west of Jedburg Road (Exit 194) along I-26. The PSA also extends approximately one mile north and south along SC 27 (Old Gilliard Road and Ridgeville Road, respectively) from Exit 187 and one mile east and west along County Road S-18-182 (Cypress Campground Road and Myers Mayo Road, respectively) from Exit 194. The portions of the PSA along SC 27 and S-18-182 are approximately 250 feet wide, centered along the road.

The PSA intersects with 153 property parcels based on review of the Berkeley County and Dorchester County online GIS. Parcels within the PSA primarily consist of residences (occupied and abandoned), commercial businesses, gas stations, churches, undeveloped wooded land, active construction sites, and cleared land. The site diagram (Exhibit 2 Appendix A) depicts the entire PSA. The PSA is divided in to nine Areas, which are referenced throughout this report.

5.3 Overview of Current Site Operations

Parcels within the project footprint primarily consist of residences (occupied and abandoned), commercial businesses, gas stations, churches, power line right-of-way, lumber yard, roads (developed and undeveloped) undeveloped wooded land, and cleared land.

5.4 Site Observations

The following table summarizes site observations from road improvements right of way. Affirmative responses (designated by an “X”) are discussed in more detail following the table.

Site Characteristics

Category	Item or Feature	Observed or Identified
Site Operations, Processes, and Equipment	Emergency generators	
	Elevators	
	Air compressors	
	Hydraulic lifts	X
	Dry cleaning	
	Photo processing	
	Ventilation hoods and/or incinerators	
	Waste treatment systems and/or water treatment systems	
	Heating and/or cooling systems	X
	Paint booths	
	Sub-grade mechanic pits	
	Wash-down areas or carwashes	X
	Vehicle repair or maintenance	X
	Pesticide/herbicide production or storage	
	Printing operations	
	Metal finishing (e.g., electroplating, chrome plating, galvanizing, etc.)	
	Salvage operations	
	Oil, gas or mineral production	
	Other processes or equipment	
Aboveground Chemical or Waste Storage	Aboveground storage tanks	X
	Drums, barrels and/or containers ≥ 5 gallons	
	MSDS or SDS	

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Category	Item or Feature	Observed or Identified
Underground Chemical or Waste Storage, Drainage or Collection Systems	Underground storage tanks or ancillary UST equipment	X
	Sumps, cisterns, French drains, catch basins and/or dry wells	
	Grease traps	
	Septic tanks and/or leach fields	
	Oil/water separators, clarifiers, sand traps, triple traps, interceptors	
	Pipeline markers	
	Interior floor drains	
Electrical Transformers/PCBs	Transformers and/or capacitors	X
	Other equipment	
Releases or Potential Releases	Stressed vegetation	
	Stained soil	
	Stained pavement or similar surface	
	Leachate and/or waste seeps	
	Trash, debris and/or other waste materials	X
	Dumping or disposal areas	
	Construction/demolition debris and/or dumped fill dirt	
	Surface water discoloration, odor, sheen, and/or free floating product	
	Strong, pungent or noxious odors	
	Exterior pipe discharges and/or other effluent discharges	
Other Notable Site Features	Surface water bodies	X
	Quarries or pits	
	Wastewater lagoons	
	Wells	X
	Drainage Ditches	X

Site Operations, Processes, and EquipmentHydraulic Lifts

One hydraulic lift was observed approximately 90 feet east of the PSA on an adjoining property, located at 123 Jared Lane, Ridgeville, South Carolina (Area 2/Exhibit 2-B). The hydraulic lift was observed in connection with an automotive service center during the site reconnaissance. Evidence of staining was not observed in connection to the Hydraulic lift. The hydraulic lift does not represent a REC to the PSA.

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Heating and/or cooling systems

Terracon observed multiple parcels containing heating, ventilation and air conditioning (HVAC) units associated with the buildings located on the parcels within and adjacent to the PSA.

Wash-down areas or Car Washes

One car wash was observed during the site reconnaissance along Mazzie Lane off Old Gilliard Road approximately 30 feet west of the PSA (Area 1/Exhibit 2A). Drainage systems or related USTs were not observed during the site reconnaissance.

Vehicle repair or maintenance

One auto maintenance property was observed approximately 90 feet east of the PSA boundary (Area 2/Exhibit 2-B). The auto maintenance property is located at 123 Jared Lane, Ridgeville, South Carolina. The auto maintenance property was not listed in the ERIS database report. Terracon contacted SCDHEC about additional information regarding the auto repair shop. At the issuance of this report, Terracon has not received a response from SCDHEC. ASTs were not observed during the site reconnaissance at this facility. The auto repair/maintenance facility does not constitute a REC.

Aboveground Chemical or Waste Storage

Aboveground storage tanks

Propane tanks were observed at multiple residential and commercial facilities along the PSA. The propane tanks do not constitute a REC.

Two grease waste dumpsters were observed at the Shell gas station located at 1088 Old Gilliard Road. Staining around the grease waste dumpsters was not observed during the site reconnaissance. The grease waste dumpsters do not constitute a REC to the PSA.

Underground Chemical or Waste Storage, Drainage or Collection Systems

Underground storage tanks or ancillary UST equipment

The Shell Food Mart facility, located at 1088 Old Gilliard Road, is listed as a UST facility in the ERIS database report. The facility is considered a REC to the PSA. Further information on the facility is provided in Section 4.1.

Electrical Transformers/PCBs

Transformers and/or capacitors

During Terracon's site visit, multiple pole-mounted transformers owned and serviced by SCE&G, were observed throughout the PSA; however, no information with regard to PCB content of the transformer fluids was observed.

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SCE&G maintains responsibility for the transformers, and if the transformers were “PCB contaminated,” the utility company is not required to replace the transformer fluids until a release is identified. However, evidence of current or prior release was not observed in the vicinity of the electrical equipment during the site reconnaissance.

Releases or Potential Releases

Trash, debris and/or other waste materials

Terracon observed trash and litter in located within roadside drainage ditches throughout the PSA. The trash did not appear to be indicative of petroleum or hazardous materials.

A trash dumpster was observed at the Shell Food Mart facility located at 1088 Old Gilliard Road. Leaking fluids were not observed at the bottom of the dumpster. The trash dumpster does not constitute a REC.

Other Notable Site Features

Surface Water Bodies

Multiple sediment retention basins associate with the Volvo Plant construction activities were observed within the PSA along I-26 during the site reconnaissance. Petroleum or chemical related sheens and odors were not observed in the basins during the site reconnaissance.

Wells

During the site reconnaissance, Terracon identified a potable water supply well located at 1088 Old Gilliard Road (Area 1/ Exhibit 2A). Further information on the facilities is provided in Section 4.1.

Drainage ditches

Drainage ditches were observed along all routes of the PSA. No petroleum/chemical sheens were observed in ditches containing standing water and no odors were observed in any of the ditches.

5.5 Site Reconnaissance Summary

Terracon conducted a visual reconnaissance of the PSA and the immediate vicinity on June 18, 2018 and July 13, 2018. The PSA was divided into nine areas prior to completing the site reconnaissance, which are depicted in Appendix A Exhibits 1 and 2. Notable features observed during the site reconnaissance are depicted in Exhibit 2 Appendix A. In general, the properties located within the PSA and the immediate vicinity consist of commercial property, residences, undeveloped wooded land, active construction areas, and named aquatic resources including Cypress Swamp and Timothy Creek. A property containing timber stockpiles was identified adjacent to Ridgeville Road during the site reconnaissance. Pole-mounted electrical transformers, ASTs containing propane, trash dumpsters, a potable water well, and cooking grease waste dumpsters were observed within the PSA adjacent to Old Gilliard Road. An operating gas station facility is located at 1088 Old Gilliard (Shell Food Mart) within the PSA boundary.

Area 1 observations included Old Gilliard Road, the Berkeley County Water Facility #66, Mount Pisgah AME church, several pole-mounted transformers, undeveloped land, several commercial and residence properties, and the Shell Food Mart located at 1088 Old Gilliard Road (REC). The Shell Food Mart facility contained two cooking waste grease dumpsters and a trash dumpster. During the site reconnaissance, Terracon identified a potable water well located at 1088 Old Gilliard Road (Area 1/ Exhibit 2A). The Shell Food Mart contains one approximately 48,000-gallon petroleum UST currently in use. Additional information regarding the Shell Food Mart is located in Section 4.1.

Area 2 observations included undeveloped wooded land, residences, pole-mounted transformers, cell phone tower, abandoned structures, a pile of tires located off Miles Lane, and an auto maintenance property located at 123 Jared Lane, approximately 90 feet east of the PSA boundary. The auto maintenance property was observed to contain many vehicles and a hydraulic lift. SCDHEC was contacted about additional information pertaining to the auto maintenance property. SCDHEC did not respond prior to the issuance of this report. The facility does not represent a REC to the PSA based on relative distance.

Area 3 observations included an improved roadway Ridgeville Road, undeveloped wooded land, sparse residences, pole-mounted transformers, utility right-of-way, and a lumberyard. ASTs were not observed in connection to the lumber yard. RECs were not observed in Area 3.

Area 4 observations included undeveloped wooded land, improved roadway Angie Drive, cleared undeveloped land, utility right-of-way, and multiple sediment retention basins. No RECs were observed in Area 4.

Area 5 observations included undeveloped cleared land, undeveloped wooded land, construction activities associated with the Volvo Plant construction, sediment retention basins, a construction waste dumpster located in the I-26 median, and other construction related materials (e.g. rebar, lumber, general trash and debris). RECs were not observed in Area 5.

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Area 6 observations included Cypress Campground Road, cleared undeveloped land, active timber and clearing activities, residences, Oak Grove United Methodist Church, pole-mounted transformers, undeveloped wooded land, and agricultural fields. A private water well and AST was observed at 1244 Cypress Campground Road. Staining or evidences of a release were not observed around the AST. RECs were not identified in Area 6.

Area 7 observations included an improved roadway Myers Mayo Road, undeveloped wooded land, undeveloped cleared land, residences, abandoned structures, pole-mounted transformers, Cypress Methodist Campground, four 55-gallon drums, and two propane tanks associated with an adjoining property located at 355 Meyers Mayo Road. The adjoining property located at 355 Meyers Mayo Road contained general trash and debris. No staining or evidence of leaking was observed in the vicinity of the 55-gallon drums. RECs were not identified in Area 7.

Area 8 observations included Fivel Lane and Rudd Road, pole-mounted transformers, residences, agricultural fields, undeveloped cleared land, abandoned structures, and undeveloped wooded land. RECs were not observed in Area 8.

Area 9 observations included an unimproved roadway Frontage Road, undeveloped wooded land, undeveloped cleared land, abandoned structure, and a communication tower. RECs were not observed in Area 9.

6.0 ADJOINING PROPERTY RECONNAISSANCE

Visual observations of adjoining properties (from site boundaries) are summarized below.

Adjoining Properties

Direction	Description
North	Residences, commercial properties, active construction area (associated with the Volvo plant facility), undeveloped wooded land, cleared land, former shopping plaza (Williams Plaza), and marsh land.
East	Residences, commercial properties, undeveloped wooded land, and cleared land.
South	Residences, commercial properties, undeveloped wooded land, cleared land, and a gas station facility (Carters Rest Stop).
West	Residences, undeveloped wooded land, and cleared land.

6.1 Adjoining Property Summary

The north adjoining properties along I-26 include undeveloped wooded land, undeveloped cleared land, residences, an active construction site associated with the Volvo plant, wetlands, and agricultural fields. The north adjoining properties from Old Gilliard Road include residences, commercial properties, a former gas station, and undeveloped wooded land. The north adjoining properties from Cypress Campground Road include agricultural fields, residences, and undeveloped wooded land. The east adjoining properties from I-26 contain undeveloped wooded land, followed by residences, commercial properties, two gas stations, and Jedburg Road. The east adjoining properties from Meyers Mayo Road and Cypress Campground Road contain residences, undeveloped wooded land, and agricultural fields. The eastern adjoining properties from SC 27 (Ridgeville Road and Old Gilliard Road) contain residences, undeveloped wooded land, a residential auto repair facility, and commercial facilities. The south adjoining properties from I-26 contain undeveloped wooded land, active construction activities, agricultural fields, and wetlands. The south adjoining properties from Meyers Mayo Road contain Cypress Methodist Campground, undeveloped wooded land, residences, and agricultural fields. The south adjoining properties from SC 27 (Ridgeville Road) contain undeveloped wooded land, residences, a gas station, and US Highway 78. The west adjoining properties from I-26 contain undeveloped wooded land. The west adjoining properties from Mayers Mayo Road and Cypress Campground Road contains undeveloped wooded land, agricultural fields, and residences. The west adjoining property from the SC 27 (Ridgeville Road and Old Gilliard Road) contains undeveloped wooded land, residences, a car wash, and commercial properties.

7.0 ADDITIONAL SERVICES

Per the agreed scope of services specified in the proposal, additional services (e.g. asbestos sampling, lead-based paint sampling, wetlands evaluation, lead in drinking water testing, radon testing, vapor encroachment screening, etc.) were not conducted.


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October 2, 2018 ■ Terracon Project No. EN187177



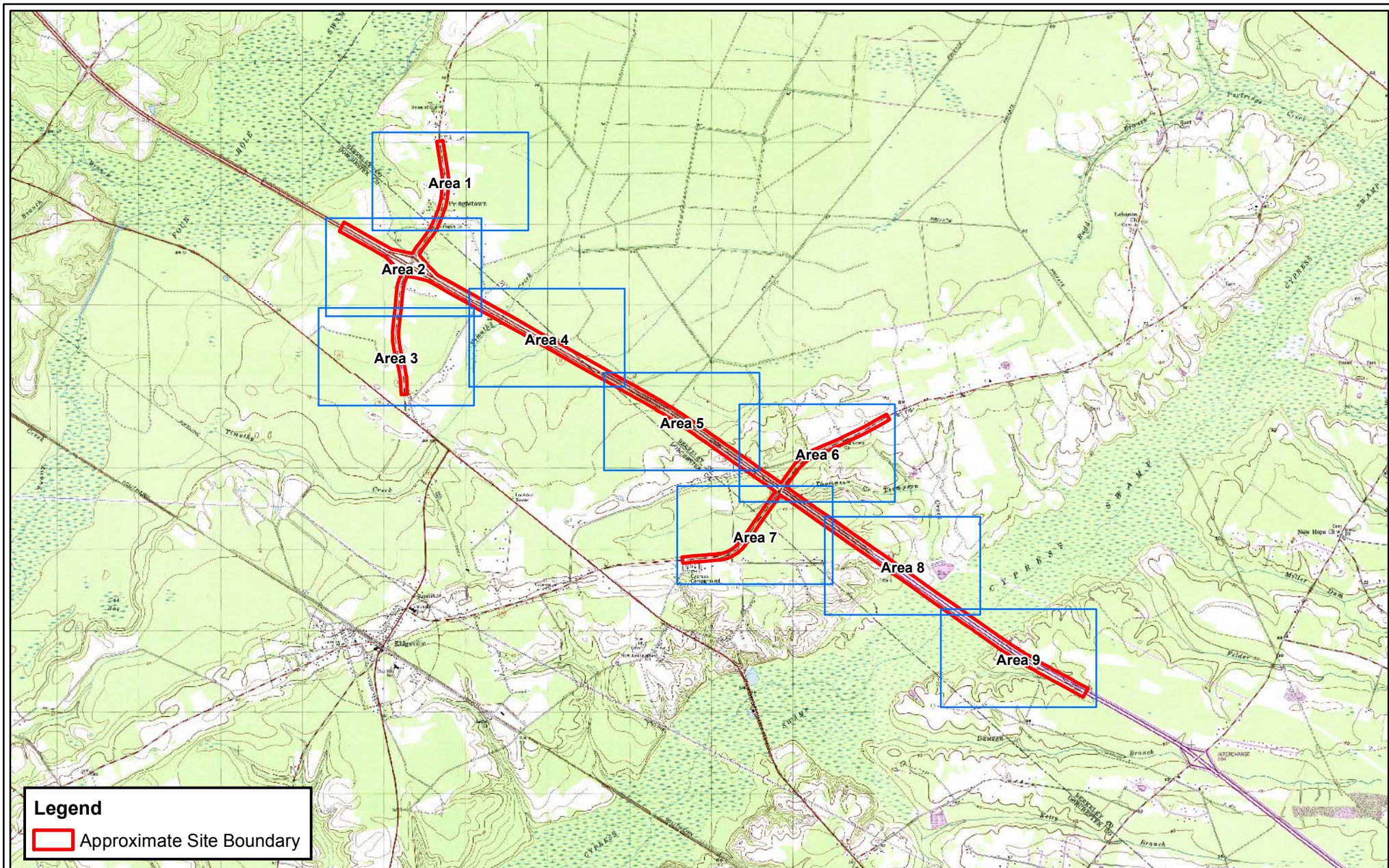
8.0 DECLARATION

I, Andy Ruocco, declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in Section 312.10 of 40 CFR 312; and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the site. I have developed and performed the All Appropriate Inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.



Andy Ruocco
Environmental Department Manager

APPENDIX A
EXHIBIT 1 – TOPOGRAPHIC MAP
EXHIBIT 2 – SITE DIAGRAM



0 0.5 1 2 Miles

Project No.
EN187177

PM:
PJH

Drawn By:
JTM

Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

SC-USGS Topographic Map

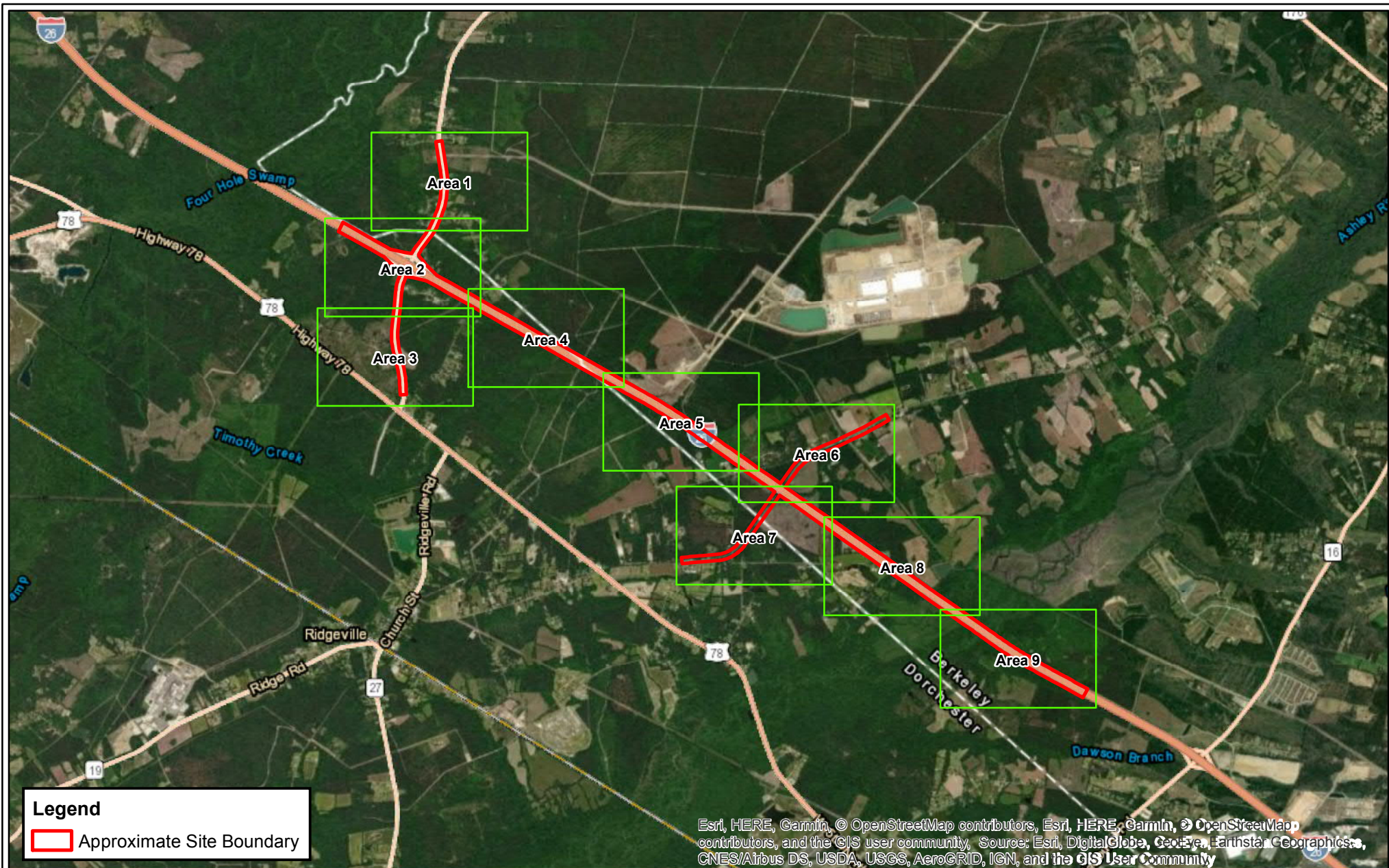
**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

1



0 0.5 1 2 Miles

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View

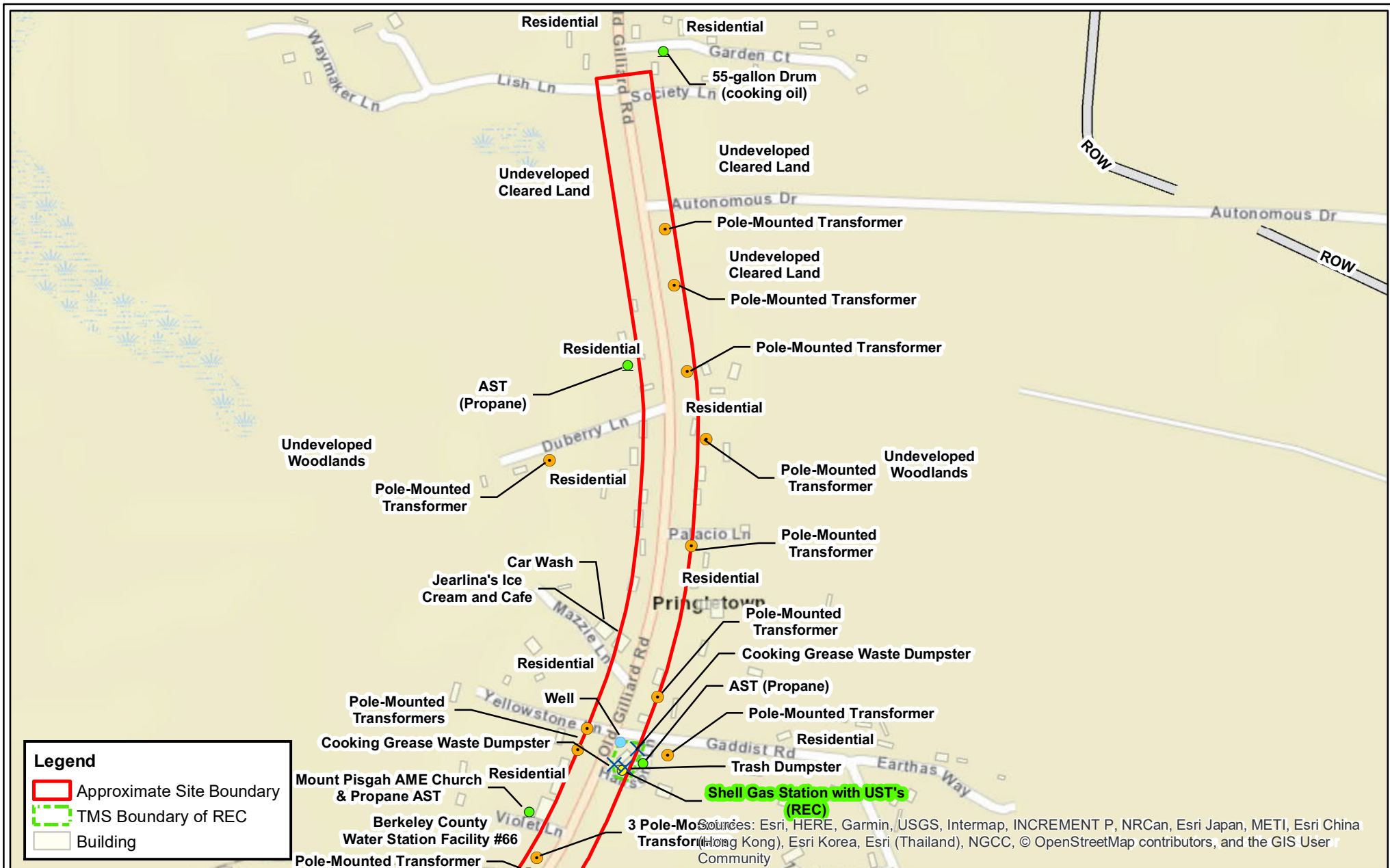
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	8/31/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

Site Diagram

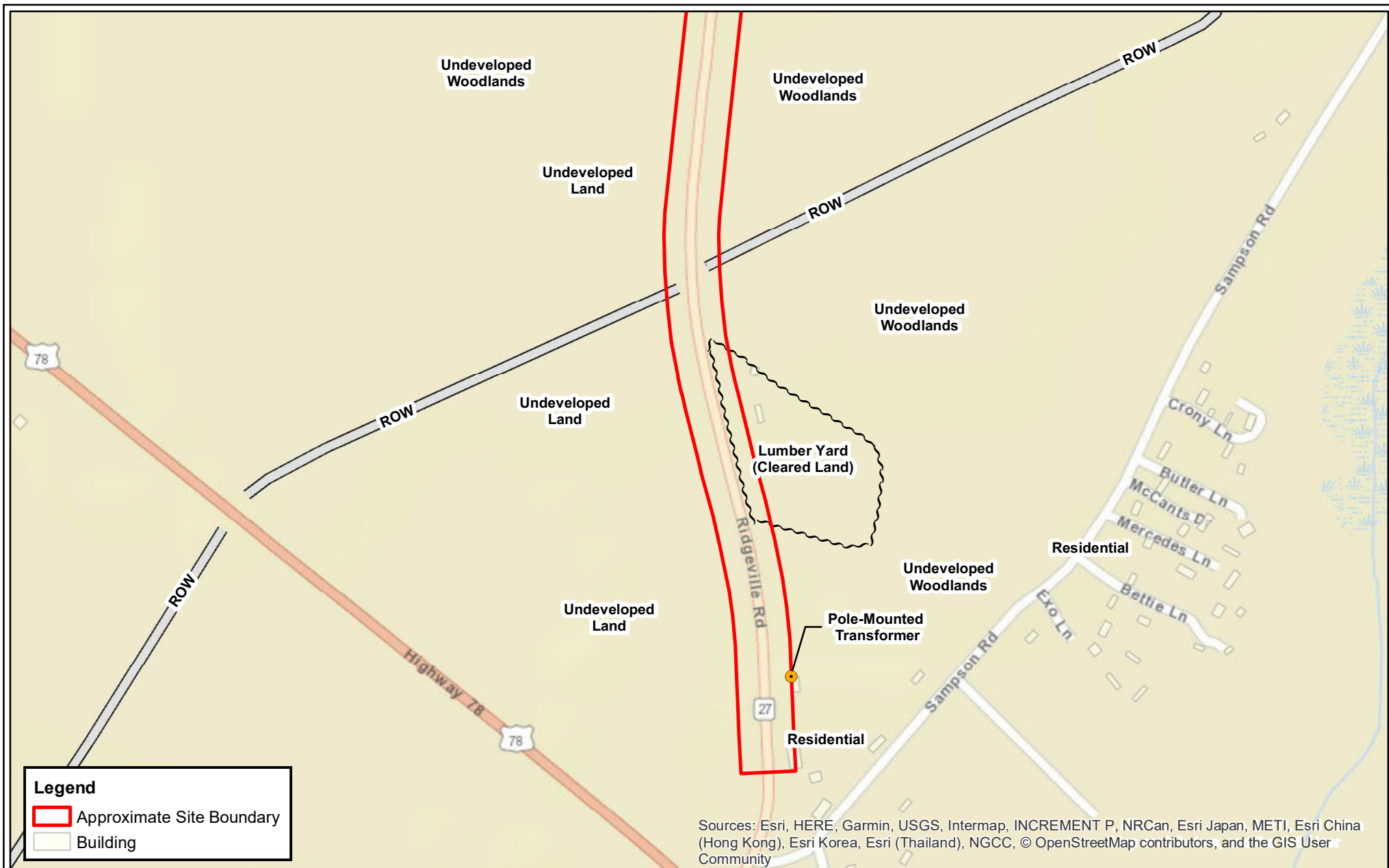
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-A



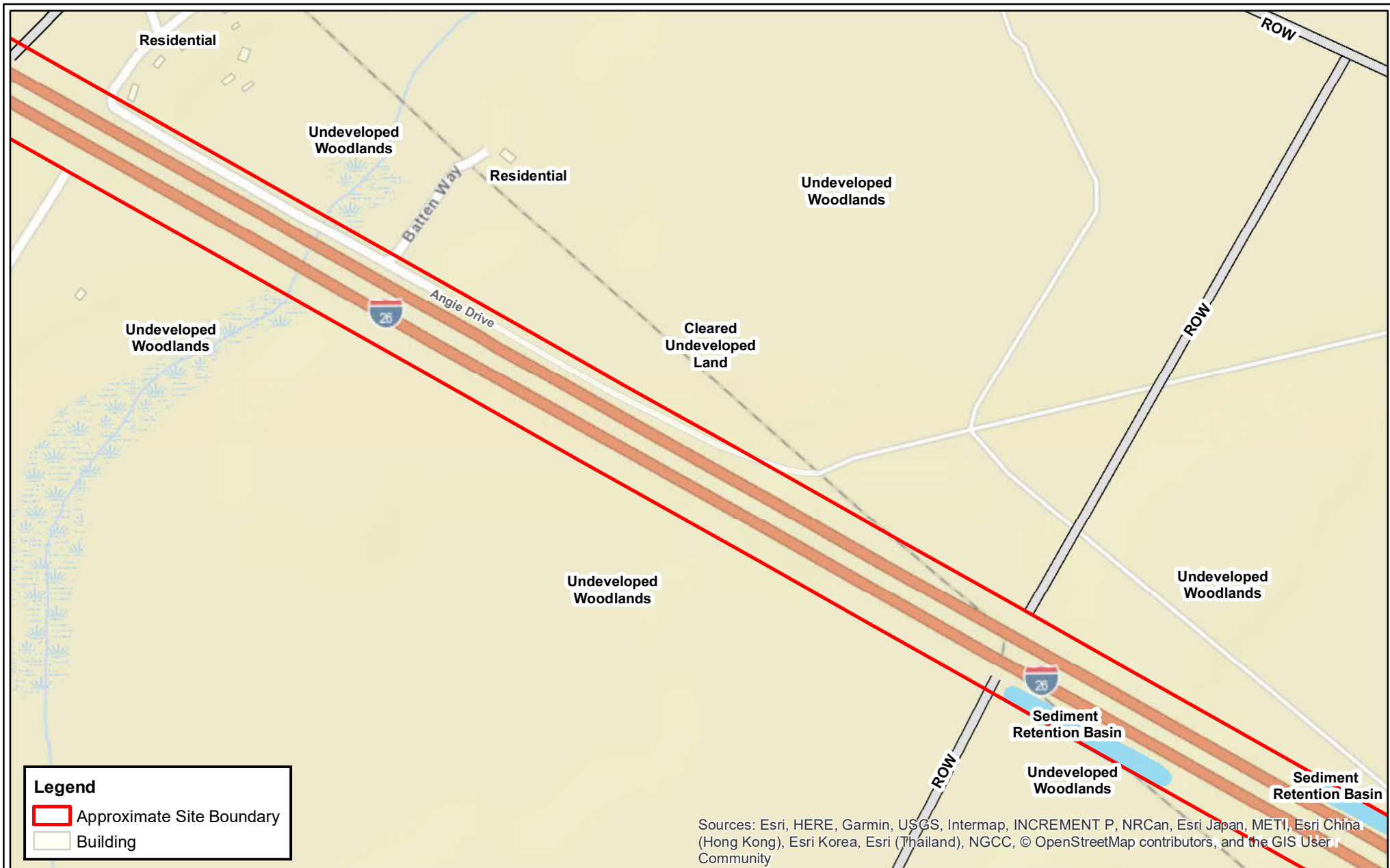
0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	8/13/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

Site Diagram		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		2-C
Dorchester and Berkeley County		South Carolina



0 300 600 1,200 Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
8/20/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

Site Diagram

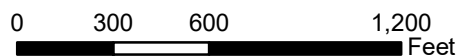
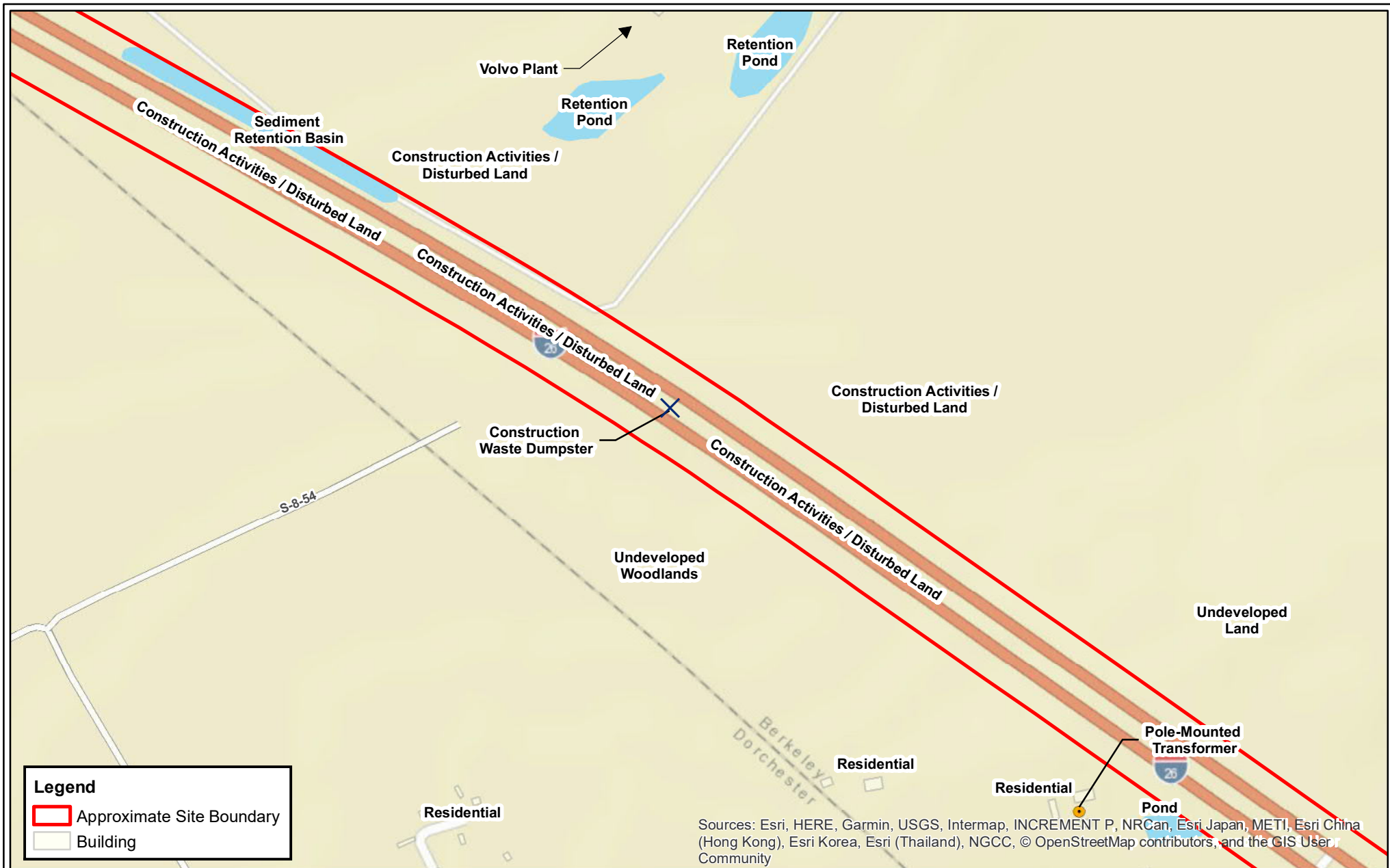
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-D

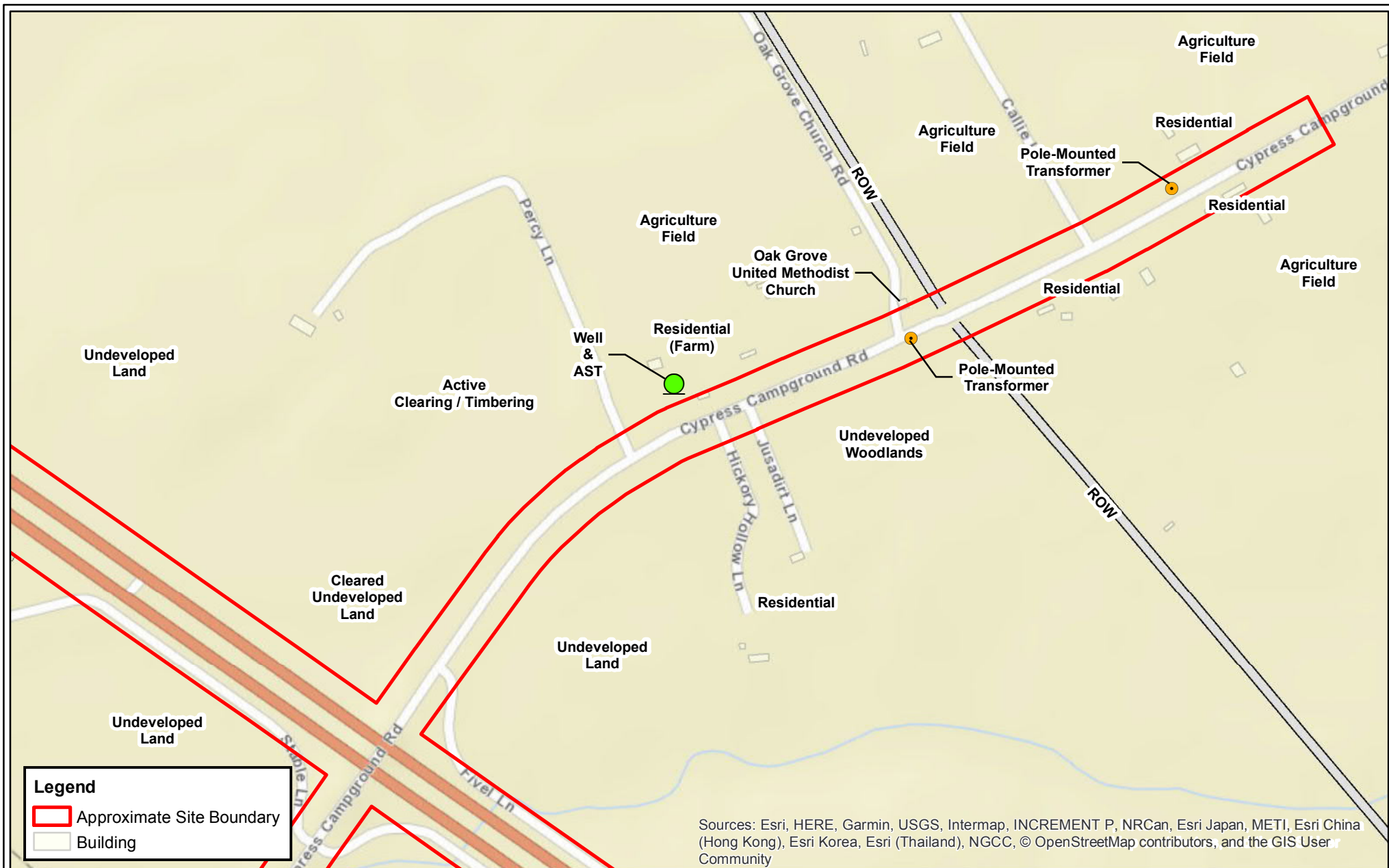


Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	8/31/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

Site Diagram		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		2-E
Dorchester and Berkeley County		South Carolina



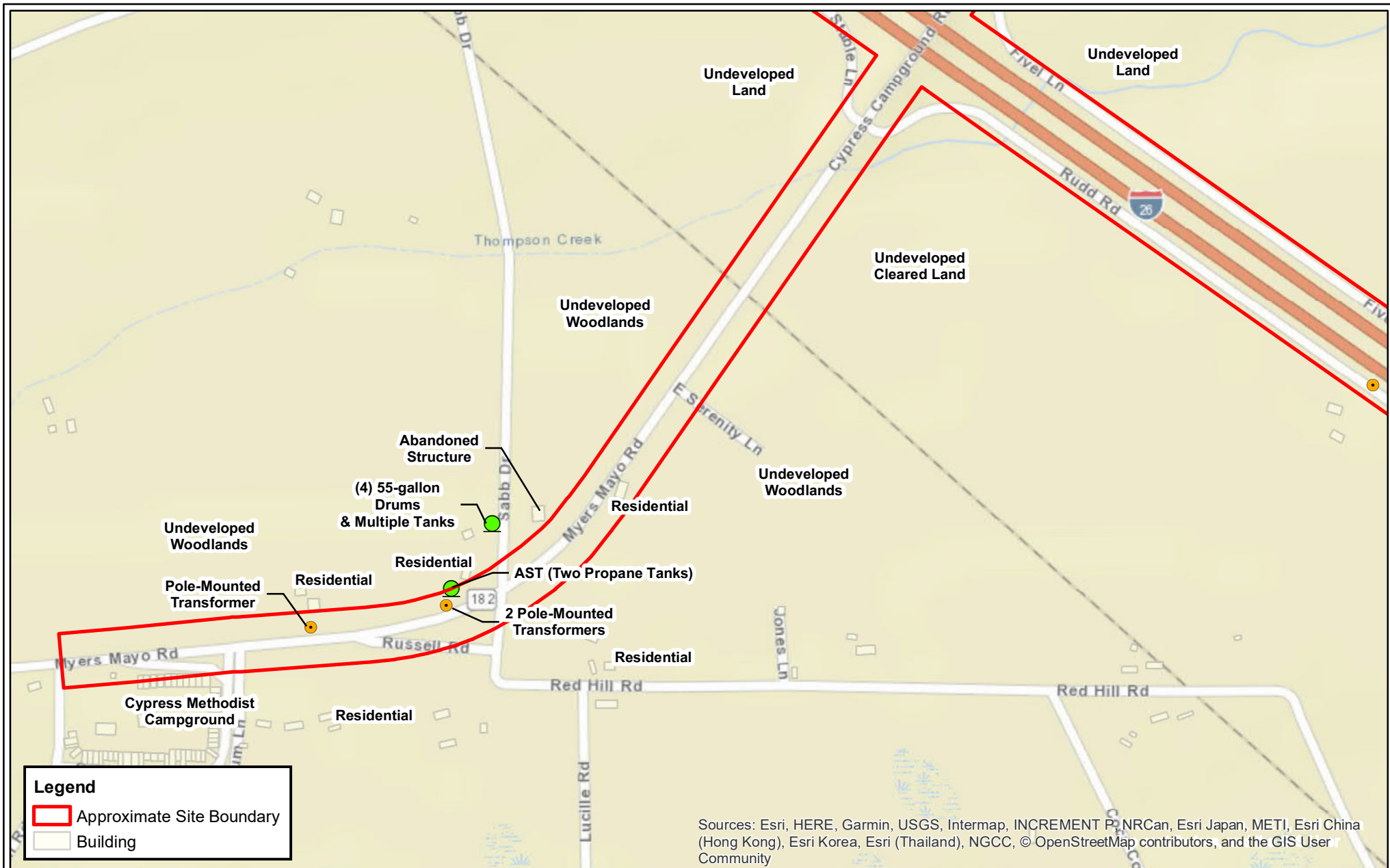
0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	8/2/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

Site Diagram		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		2-F
Dorchester and Berkeley County	South Carolina	



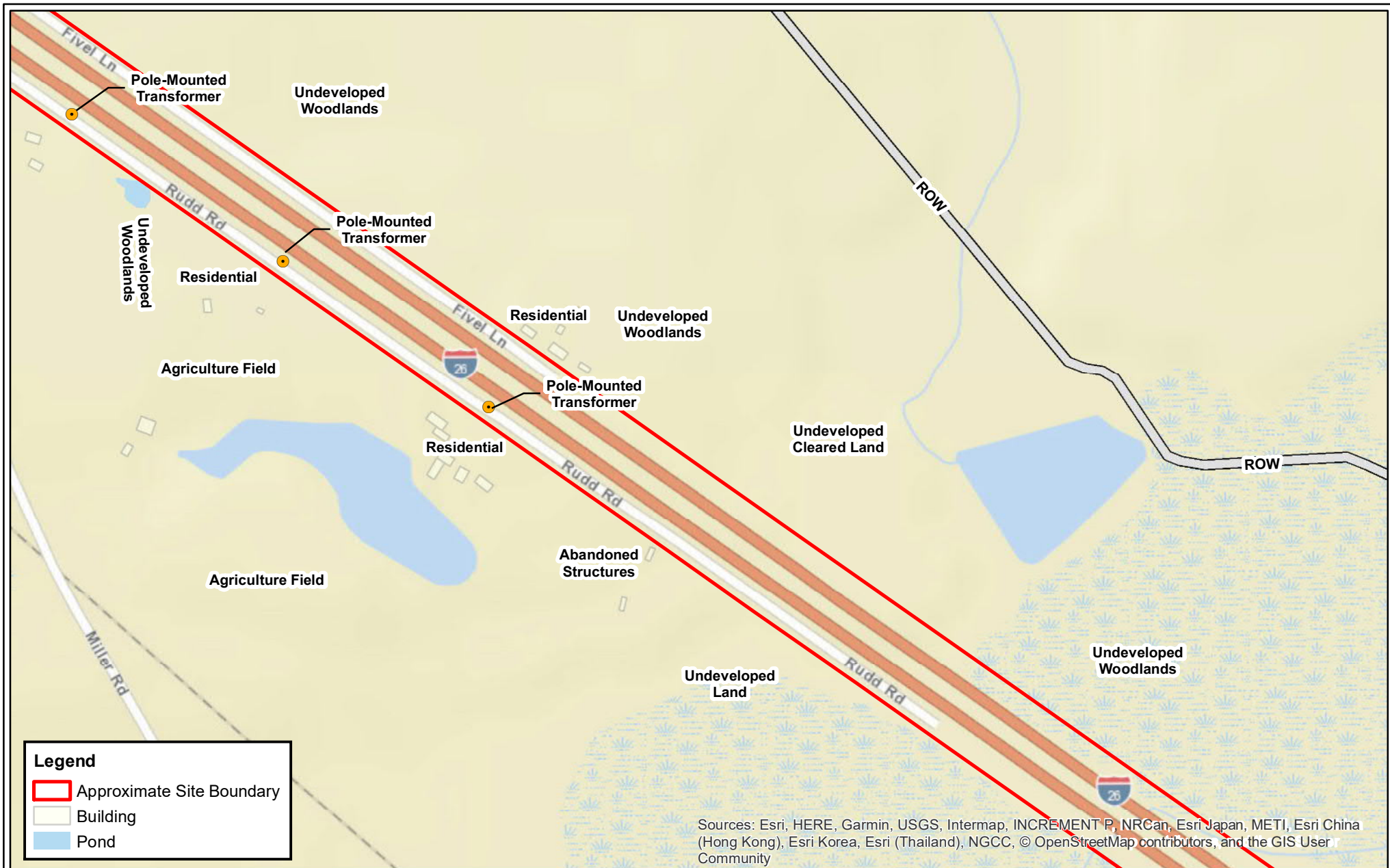
0 295 590 1,180 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	8/31/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

Site Diagram		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		2-G
Dorchester and Berkeley County		South Carolina

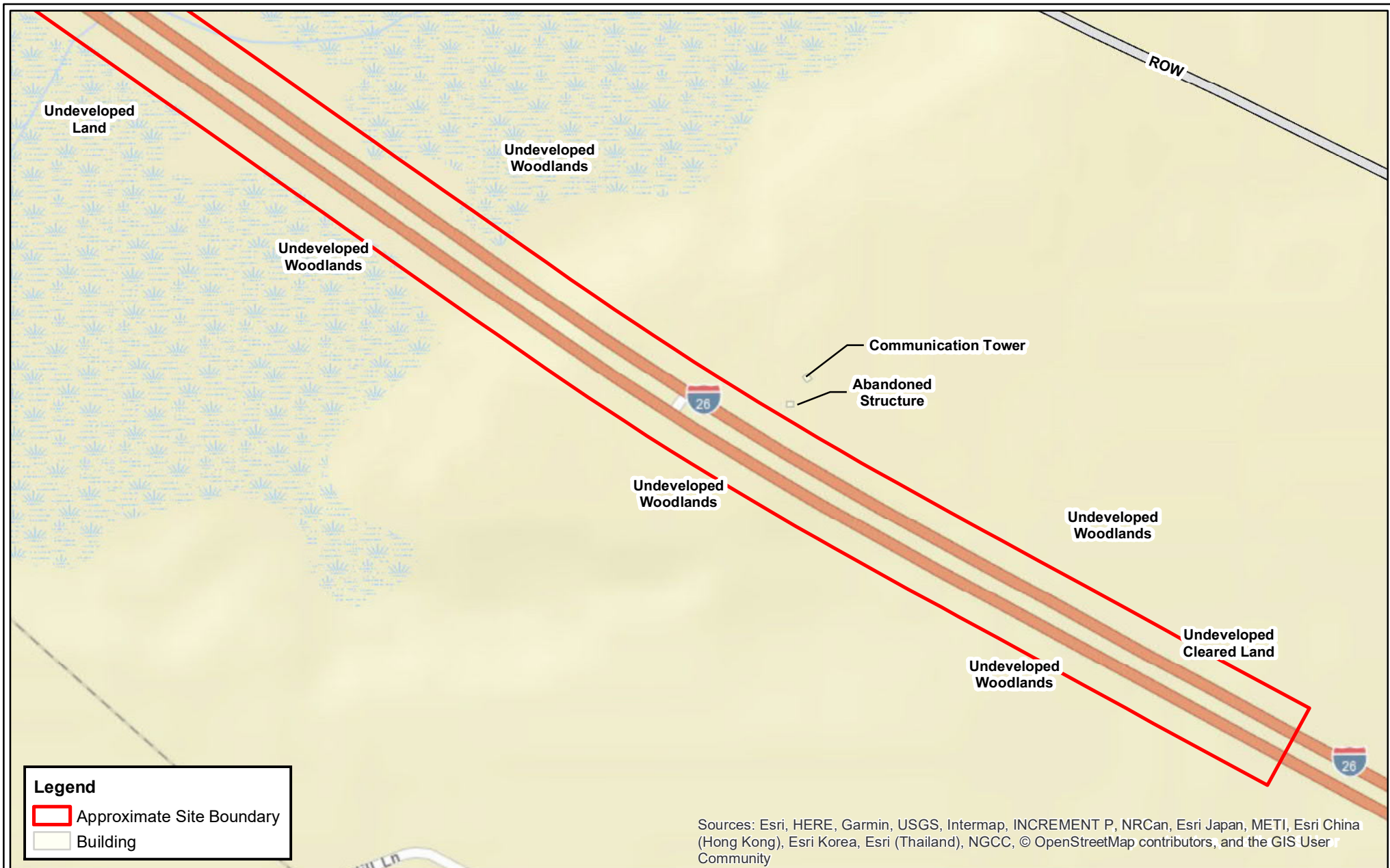


0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	8/31/2018

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

Site Diagram		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		2-H
Dorchester and Berkeley County	South Carolina	



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	8/31/2018

1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

Site Diagram		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		2-I
Dorchester and Berkeley County	South Carolina	

APPENDIX B
SITE PHOTOGRAPHS

AREA 1



Photo #1 View of Shell gas station on Old Gilliard Road facing south.

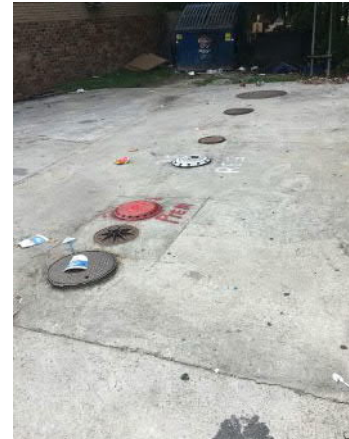


Photo #2 View of gasoline fill caps at the Shell gas station facing east.



Photo #3 View of dumpster next to Shell gas station facing east.



Photo #4 View of small structure by Shell gas station facing west.



Photo #5 View of propane gas tank behind ice cream tank facing west.



Photo #6 View of car wash behind the ice cream shop facing east.



Photo #7 View of dumpsters behind the car wash facing south.



Photo #8 View of AC unit attached to the ice cream shop facing west.

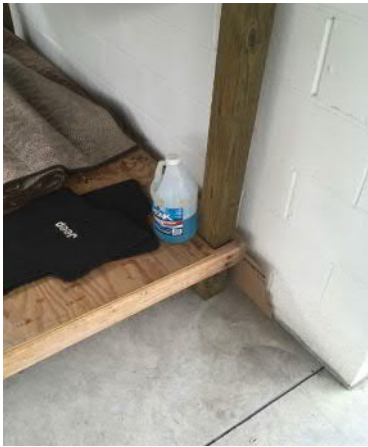


Photo #9 View of RainX deicing formula facing south facing west.



Photo #10 View of pile of stone next to the car wash facing north.



Photo #11 View of construction material piled outside of car wash facing north.



Photo #12 View of fume hood on the ice cream shop facing east.



Photo #13 View of Camp Hall Volvo Complex facing east.



Photo #14 View of road extending from the Camp Hall Volvo Complex facing south.



Photo #15 View of Old Gilliard Road facing north.



Photo #16 View of old car and propane tank located off of Old Gilliard Road facing east.



Photo #17 View of mobile home located off of Old Gilliard Road facing east.



Photo #18 View of abandoned home located off of Old Gilliard Road facing west.



Photo #19 View of Favor Ministries across from the ice cream shop facing east.



Photo #20 View of trash pile outside of the Favor Ministries facing west.



Photo #21 View of the front the ice cream shop and car wash facing east.



Photo #22 View of Mazzie Lane facing north.



Photo #23 View of trashed waste bin facing east.



Photo #24 View of dumpster off of Mazzie Lane facing east.



Photo #25 View of Mt. Pisgah AME Church at 220 Old Gilliard Road facing north.



Photo #26 View of propane tank on the side of Mt. Pisgah AME Church facing east.



Photo #27 View of Berkley County water sanitation authority facility # 66 off of Old Gilliard Road facing east.



Photo #28 View of old restaurant off of Old Gilliard Road facing west.



Photo #29 View of used cooking fat drum behind abandoned restaurant facing west.



Photo #30 View of old gas station dispenser at an adjacent property called Williams Plaza facing east.



Photo #31 View of gasoline island in Williams Plaza facing west.



Photo #32 View of gasoline fill cap in Williams Plaza facing east.



Photo #33 View of old Williams Plaza sign facing south.

AREA 2



Photo #1 View of area off of Old Gilliard Road facing north.



Photo #2 View of Old Gilliard Road facing north.



Photo #3 View of forested area off of Old Gilliard Road facing east.



Photo #4 View of small structure by Shell gas station facing east.



Photo #5 View of Old Gilliard Road facing north.



Photo #6 View of wooded area near the I-26 eastbound entrance ramp facing north.



Photo #7 View of tire pile off of I-26 highway facing east.



Photo #8 View of I-26 westbound entrance ramp off exit 187 facing north.



Photo #9 View of wooded area near I-26 facing east.



Photo #10 View of I-26 westbound past exit 187 facing west.



Photo #11 View of I-26 westbound past exit 187 facing west.



Photo #12 View of I-26 westbound past exit 187 facing west.



Photo #13 View of wooded area off of I-26 westbound past exit 187 facing west.



Photo #14 View of exit 187 entrance ramp off of I-26 eastbound facing south.



Photo #15 View of wooded area off of I-26 eastbound facing north.



Photo #16 View of gate off of Interstate Drive facing north.



Photo #17 View of Interstate Drive facing east.



Photo #18 View of Wax Myrtle Lane facing west.



Photo #19 View of transformer off of Wax Myrtle Lane facing north.



Photo #20 View of cellphone tower off of Wax Myrtle Lane just off of site facing north.



Photo #21 View of gate in front of cellphone tower just off site facing north.



Photo #22 View of shed behind the cell tower just off of site facing south.



Photo #23 View of large tire outside of cell tower just off site facing north.



Photo #24 View of wooded area off of Interstate Drive facing east.



Photo #25 View of salvage yard just off the property on Jared Lane facing south.



Photo #26 View of maintenance trucks stored just off the property on Jared Lane facing west.



Photo #27 View of I-26 eastbound entrance ramp on exit 187 facing north.



Photo #28 View of I-26 eastbound entrance ramp off exit 187 facing east.



Photo #29 View of I-26 eastbound past exit 187 facing east.

AREA 3



Photo #1 View of Ridgeville Road facing south.



Photo #2 View of lumber yard off Ridgeville Road facing north.



Photo #3 View of lumber yard off Ridgeville Road facing east.



Photo #4 View of lumber yard off Ridgeville Road facing east.



Photo #5 View of Carter's Fast Stop (adjacent property) facing east.



Photo #6 View of Carter's Fast Stop (adjacent property) facing east.



Photo #7 View of Carter's Fast Stop (adjacent property) facing east.



Photo #8 View of Carter's Fast Stop (adjacent property) facing west.

AREA 4



Photo #1 View of I-26 eastbound past exit 187 facing east



Photo #2 View of I-26 westbound near mile 188 facing west.



Photo #3 View of I-26 westbound near mile 188 facing west



Photo #4 View of I-26 westbound near mile 188 facing west.



Photo #5 View of I-26 westbound near mile 188 facing west



Photo #6 View of I-26 near mile 188 facing south.



Photo #7 View of Angie Drive facing west.



Photo #8 View of tires off of Angie Drive facing south.



Photo #9 View of stream off of Angie Drive facing south.



Photo #10 View of I-26 eastbound facing east.

AREA 5



Photo #1 View of I-26 eastbound past exit 187 facing east.



Photo #2 View of I-26 eastbound past exit 187 facing east.



Photo #3 View of I-26 eastbound past exit 187 facing east.



Photo #4 View of I-26 eastbound past exit 187 facing east.



Photo #5 View of I-26 eastbound near mile 188 facing east.



Photo #6 View of I-26 eastbound near mile 188 facing east.



Photo #7 View of I-26 westbound facing west.



Photo #8 View of I-26 westbound facing west.



Photo #9 View of I-26 westbound facing west.



Photo #10 View of I-26 westbound facing west.



Photo #11 View of I-26 westbound facing west.



Photo #12 View of adjacent property of I-26 westbound near mile 188 facing north.



Photo #13 View of I-26 westbound facing north.



Photo #14 View of I-26 westbound near mile 188 facing west.

AREA 6



Photo #1 View of Cypress Campground Road facing north.



Photo #2 View of farm off Cypress Campground Road facing north.



Photo #3 View of Cypress Campground Road facing south.



Photo #4 View of house off of Cypress Campground facing north.



Photo #5 View of Cypress Campground Road facing east.



Photo #6 View of Oak Grove United Methodist Church off of Cypress Campground Road facing east.



Photo #7 View of Cypress Campground Road facing east.



Photo #8 View of cleared land off of Cypress Campground Road facing north,



Photo #9 View of Cypress Campground Road facing east.



Photo #10 View of corn fields off of Cypress Campground Road facing west.



Photo #11 View of sunflow field off of Cypress Campground Road facing south.



Photo #12 View of aCypress Campground Road facing east.



Photo #13 View of Cypress Campground Road facing east.



Photo #14 View of Cypress Campground Road facing west.

AREA 7



Photo #1 View of SC-182 facing south.



Photo #2 View of unnamed road off of SC-182 facing east.



Photo #3 View of SC-182 facing south.



Photo #4 View of property off of SC-182 facing east.



Photo #5 View of SC-182 facing east.



Photo #6 View of house off of SC-182 facing south.



Photo #7 View area off of SC-182 facing west.



Photo #8 View of two propane above-ground storage tanks off of SC-182.



Photo #9 View of SC-182 facing west.



Photo #10 View of SC-182 facing west.



Photo #11 View structures off of SC-182 facing east



Photo #12 View of SC-182 facing west.



Photo #13 View of SC-182 facing west.



Photo #14 View of cleared and wooded area off of SC-182 facing south.

AREA 8



Photo #1 View of Fivel Road facing west.



Photo #2 View of I-26 facing south.



Photo #3 View of small off of I-26 facing south.



Photo #4 View of Rudd Road facing west.



Photo #5 View of wooded area off of Rudd Road facing south.



Photo #6 View of cleared area off of Rudd Road facing south.



Photo #7 View area off of Rudd Road facing west.



Photo #8 View of house off of Rudd Road facing south.



Photo #9 View of house off of Rudd Road facing south.



Photo #10 View of I-26 facing north

AREA 9



Photo #1 View of Frontage Road facing east.



Photo #2 View of Frontage Road facing east.



Photo #3 View of debris off of Frontage Road facing north.



Photo #4 View of debris off of Frontage Road facing north.



Photo #5 View of debris off of Frontage Road facing north.



Photo #6 View of debris off of Frontage Road facing north.



Photo #7 View of Frontage Road facing west.



Photo #8 View of Frontage Road facing west.



Photo #9 View of I-26 westbound facing south.



Photo #10 View of unnamed road facing north.



Photo #11 View of structure off of Frontage Road facing north.



Photo #12 View of I-26 westbound facing south.



Photo #13 View of debris off Frontage Road facing north.



Photo #14 View of Frontage Road facing west.

APPENDIX C
HISTORICAL DOCUMENTATION AND USER QUESTIONNAIRE



FIRE INSURANCE MAP RESEARCH RESULTS

Date: 2018-05-28

Order Number:20180522177

Site Name: I-26 Widening (Exit 187 to Exit 194)

Address: I-26 Widening (Exit 187 to Exit 194), Ridgeville, SC

ERIS has searched our in-house collection of close to 1 million Fire Insurance Maps for the address at I-26 Widening (Exit 187 to Exit 194), Ridgeville, SC.

Please note that no information was found for your site or adjacent properties.

If you have any questions regarding the enclosed information, please do not hesitate to contact us.

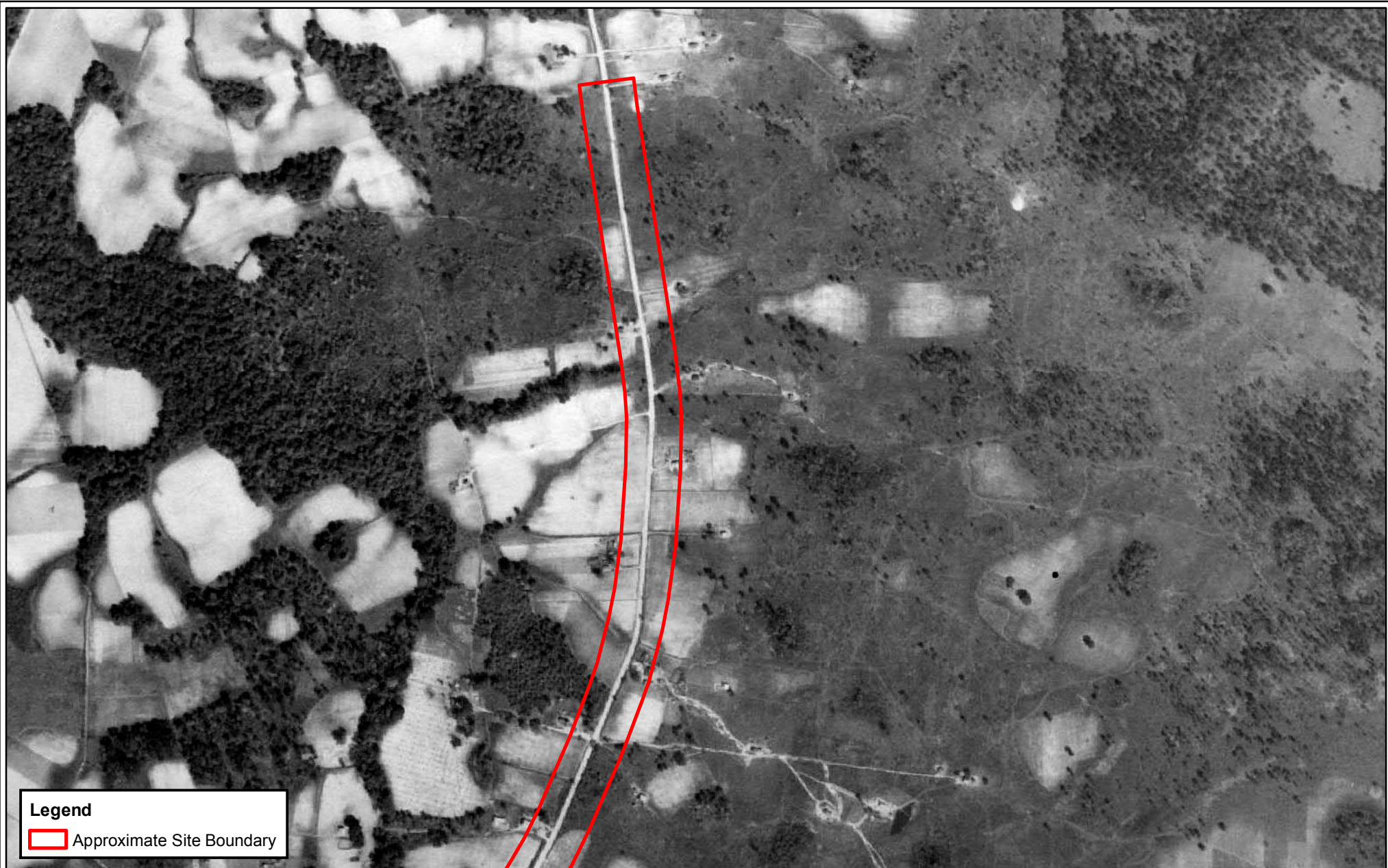
Individual Fire Insurance Maps for the subject property and/or adjacent sites are included with the ERIS environmental database report to be used for research purposes only and cannot be resold for any other commercial uses other than for use in a Phase I environmental assessment.


Address: 38 Lesmill Road Unit 2, Toronto, ON M3B 2T5

Phone: 416-510-5204 Fax: 416-510-5133

info@erisinfo.com www.erisinfo.com

AREA 1



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1949 Aerial View

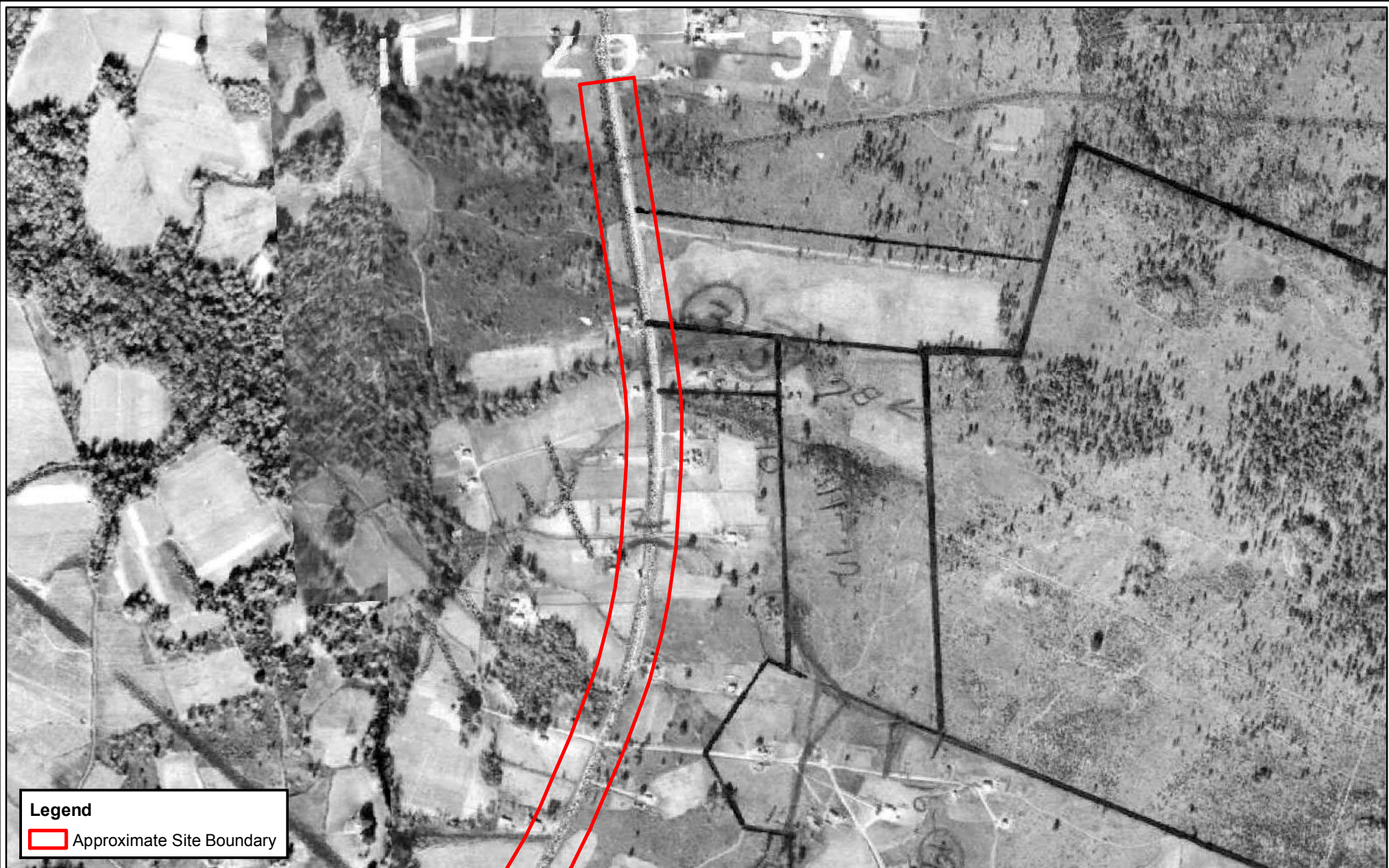
**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

1-A



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

1-B



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1969 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

1-C



Legend
 Approximate Site Boundary

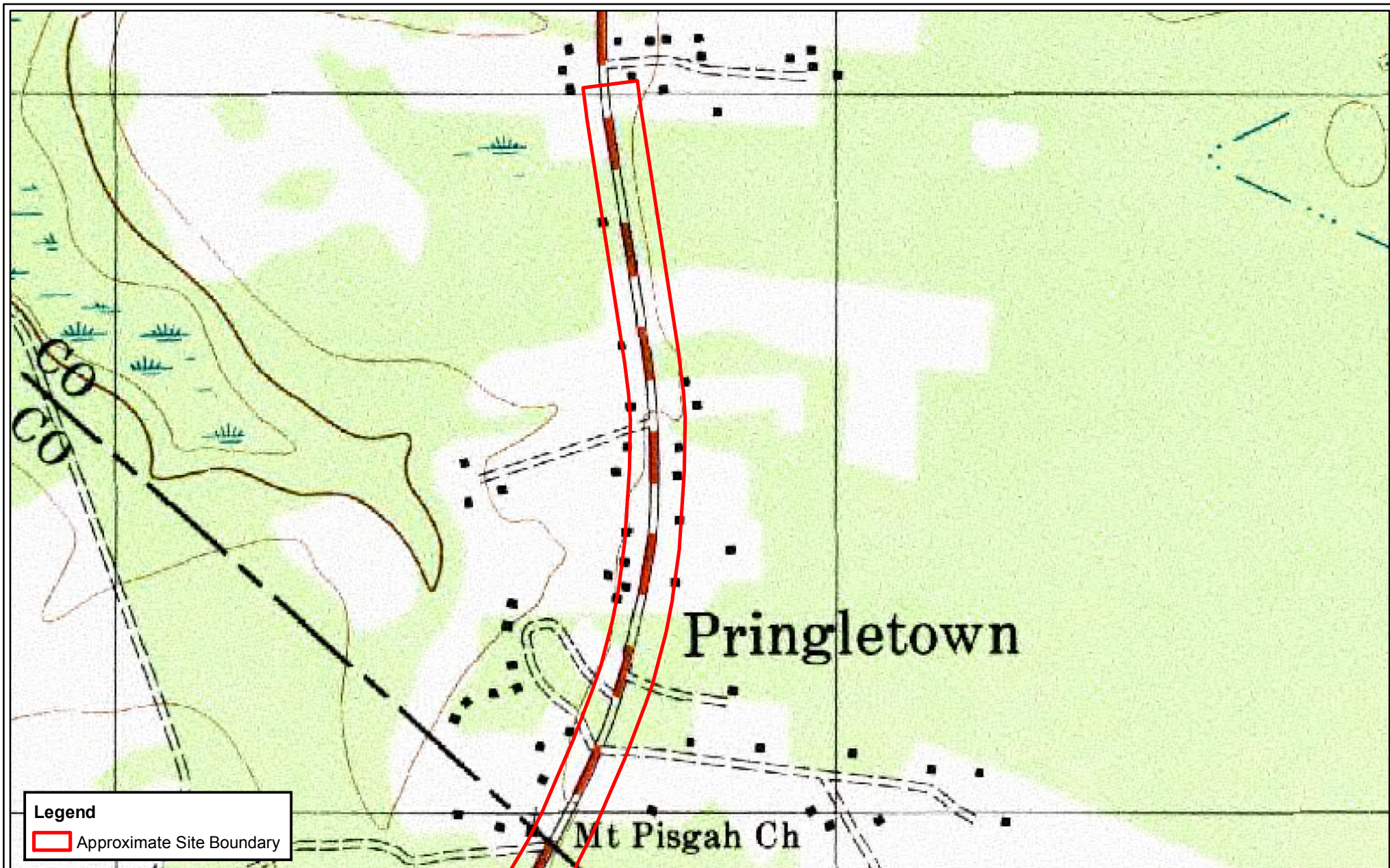


0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1979 Aerial View		EXHIBIT NO. 1-D
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		
Dorchester and Berkeley County		South Carolina



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1979 Pringletown, SC-USGS Topographic Map

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

1-E



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

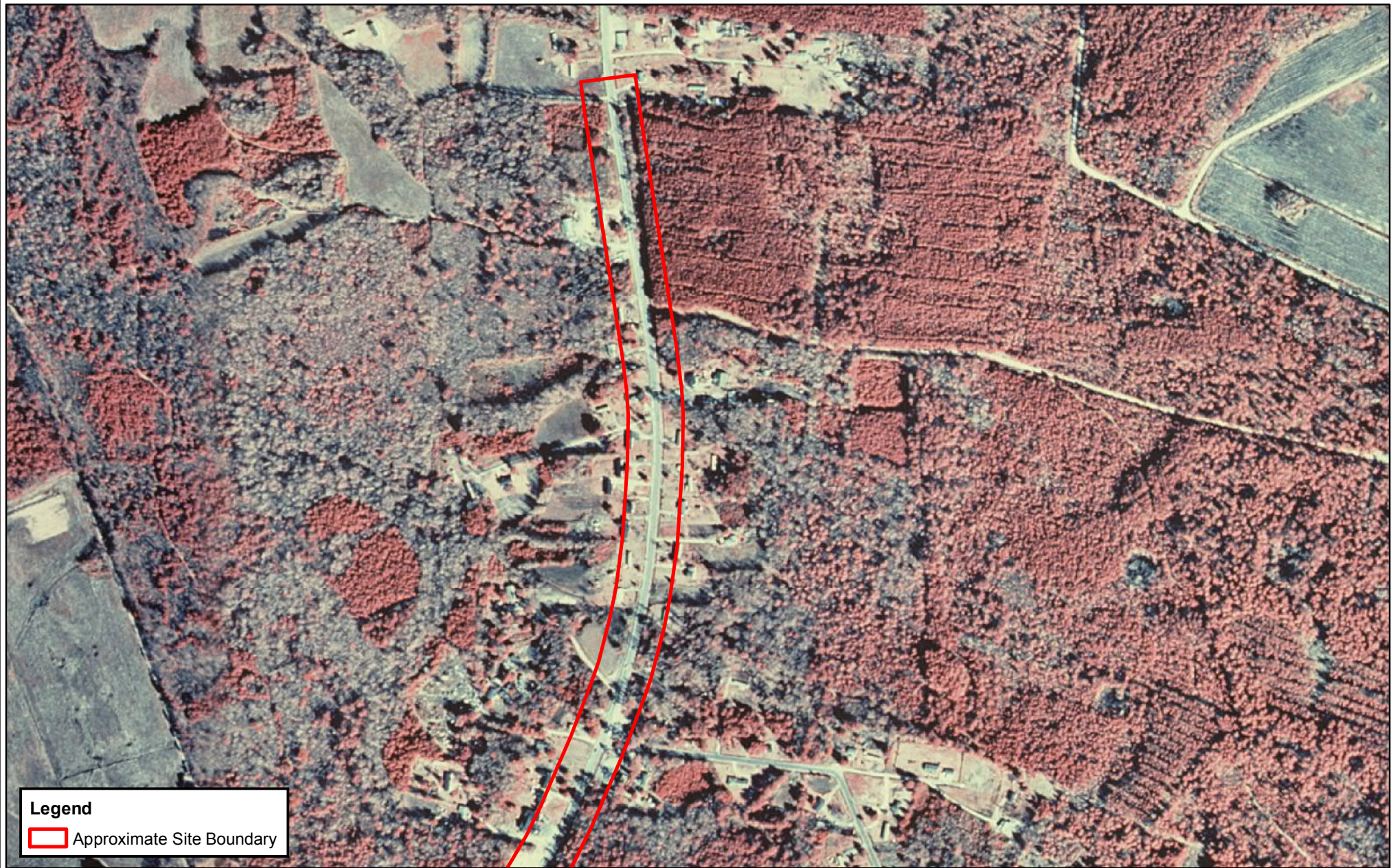
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

1-F



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

1-G



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

1-H



Esri, HERE, Garmin, © OpenStreetMap contributors, Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

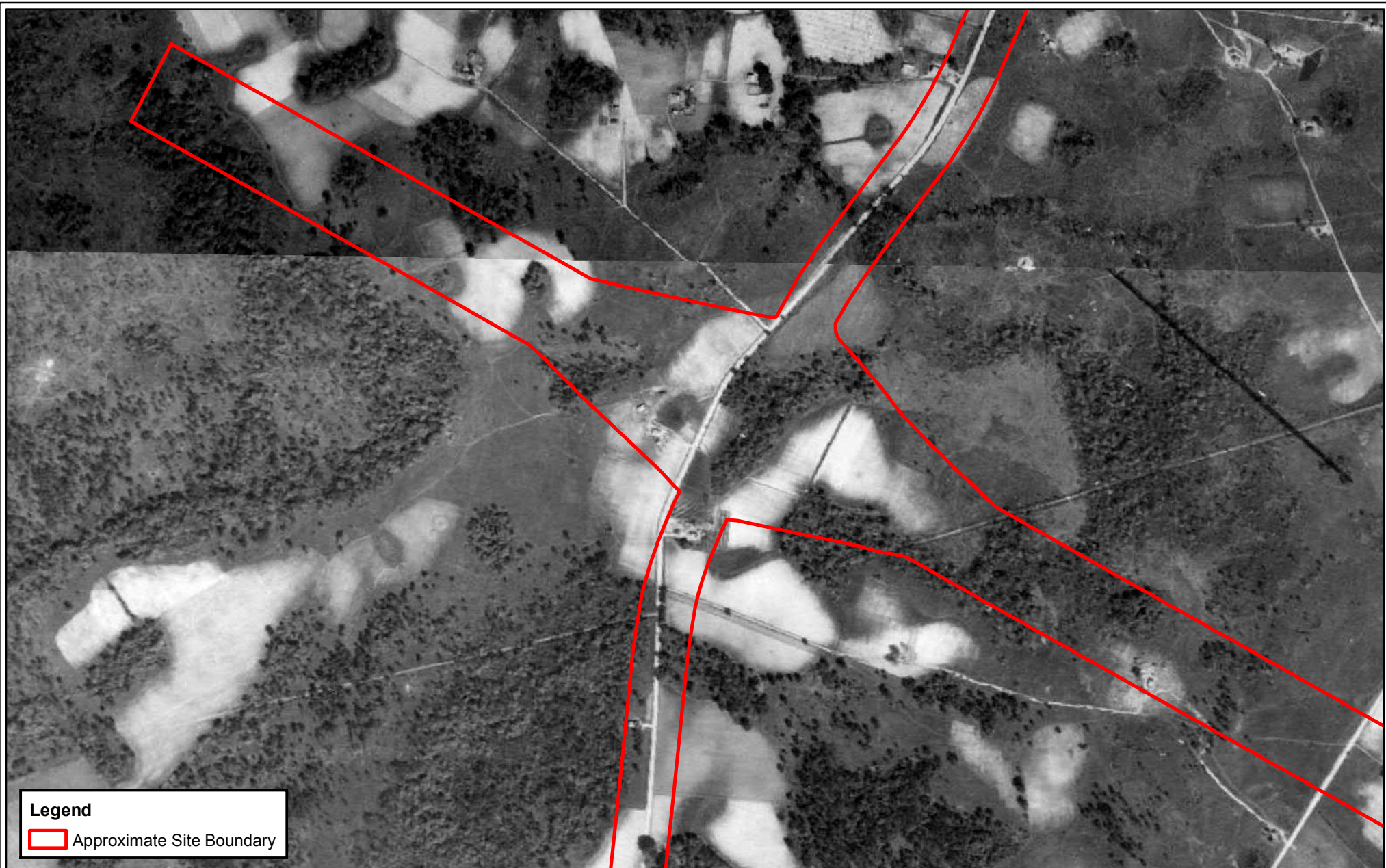
Dorchester and Berkeley County


South Carolina

EXHIBIT NO.

1-I

AREA 2



Legend
 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1949 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-A



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.
EN187177

PM:
PJH

Drawn By:
JTM

Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-B



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1969 Aerial View	
Phase I ESA I-26 Widening (Exit 187 to Exit 194)	
Dorchester and Berkeley County	South Carolina

EXHIBIT NO.
2-C



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1979 Aerial View

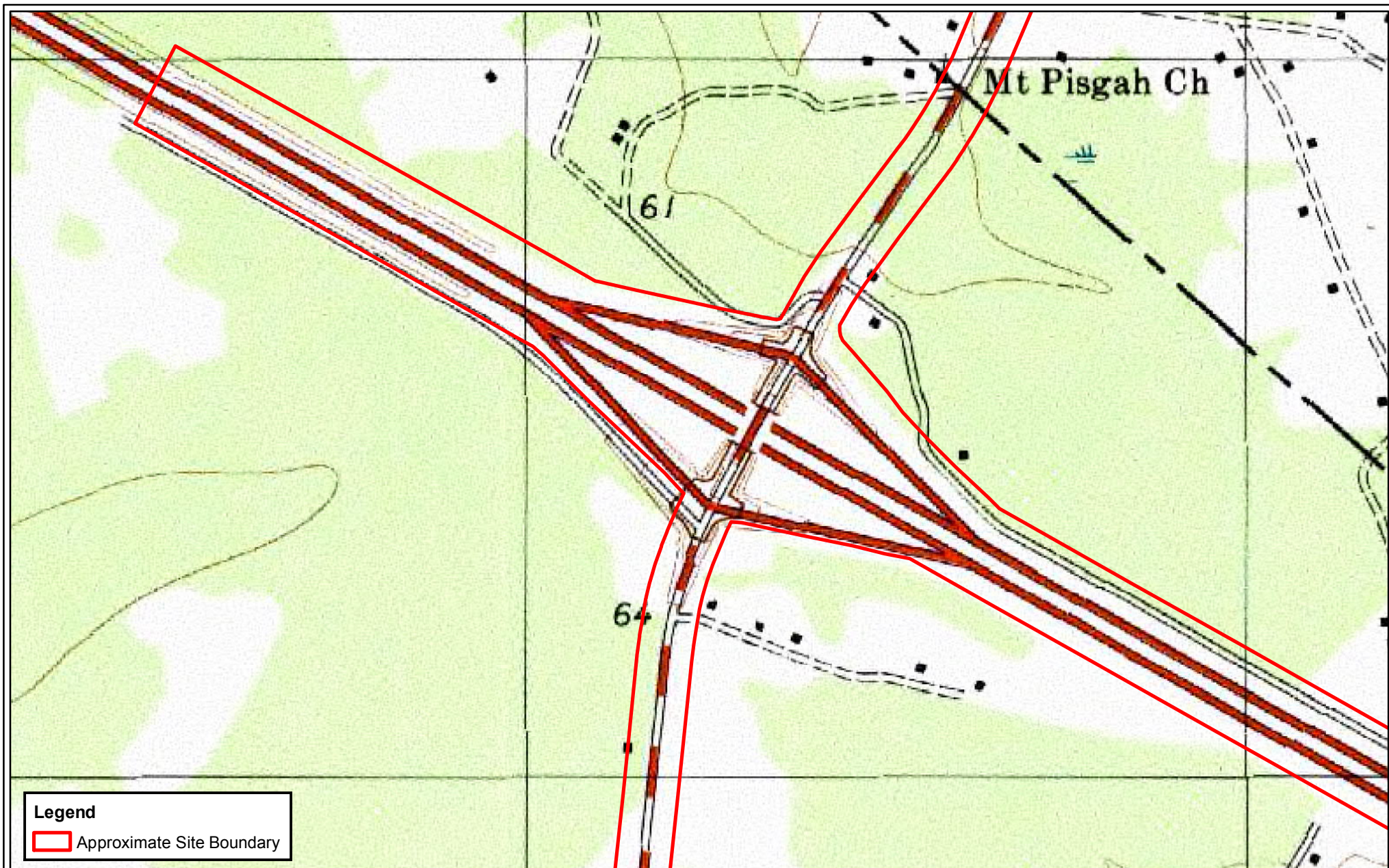
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-D



Legend
 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.
EN187177
 PM:
PJH
 Drawn By:
JTM
 Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1979 Pringletown, SC-USGS Topographic Map

Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-E



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-F



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-G



Legend
 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

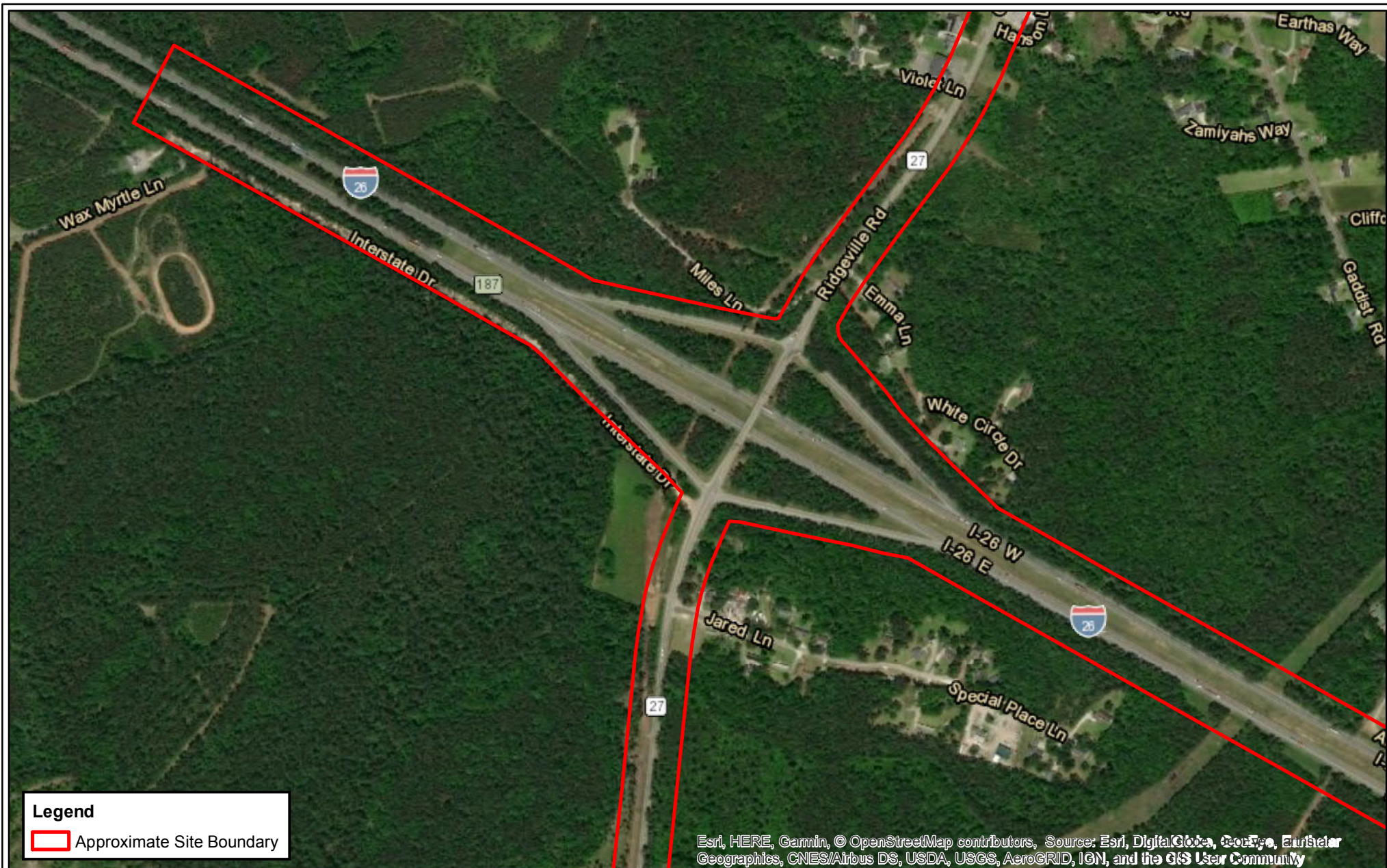
Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

2-H



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina


EXHIBIT NO.

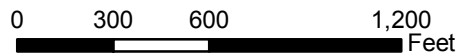
2-I

AREA 3



Legend

 Approximate Site Boundary



Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018



1450 Fifth Street West

N.Charleston, SC 29405


Phone: 843.884.1234

Fax: 843.884.9234

1949 Aerial View	
Phase I ESA I-26 Widening (Exit 187 to Exit 194)	
Dorchester and Berkeley County	South Carolina

EXHIBIT NO.
3-A



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County


South Carolina

EXHIBIT NO.

3-B



Legend

 Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1969 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County


South Carolina

EXHIBIT NO.

3-C



Legend

 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1979 Aerial View

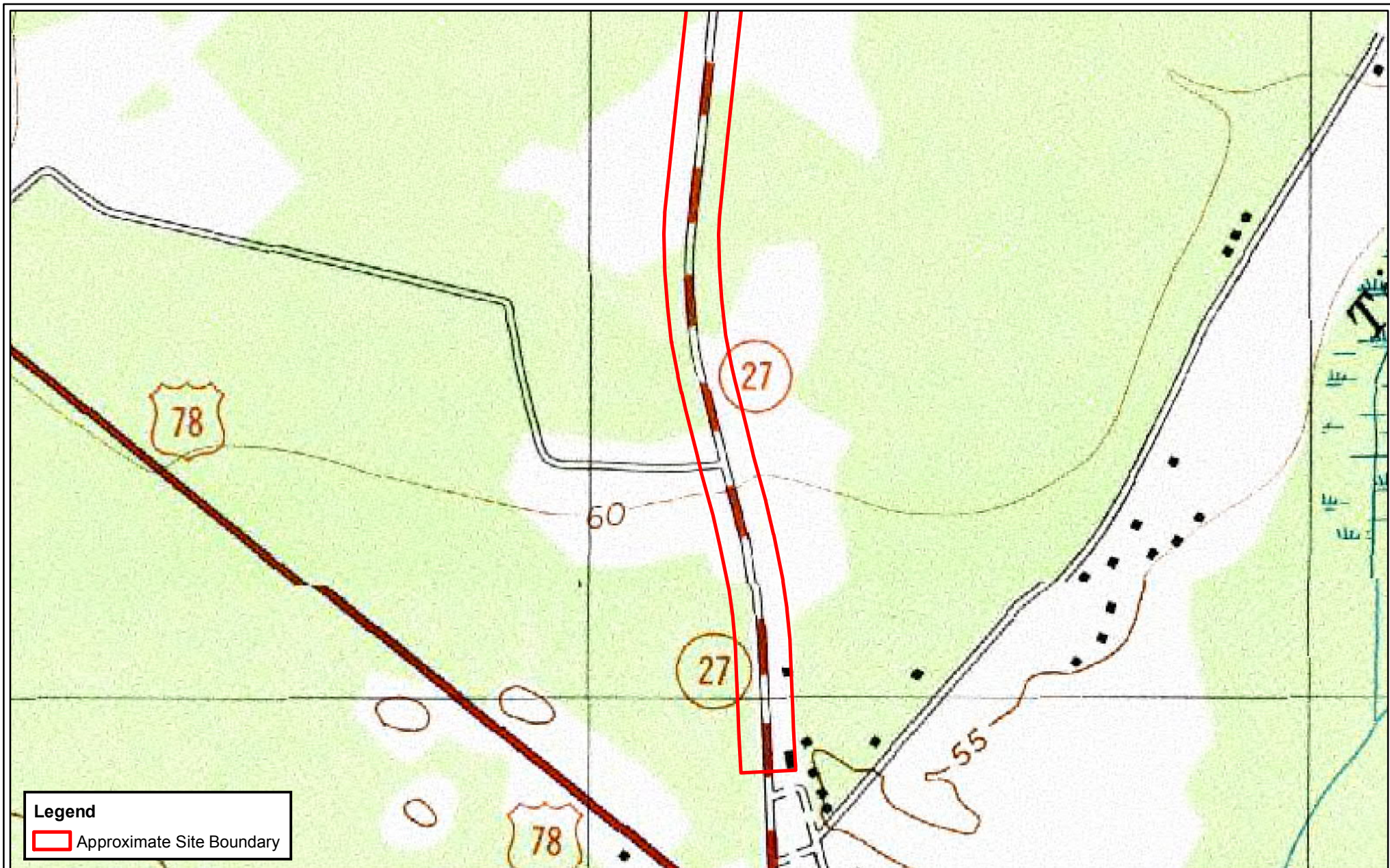
**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

3-D



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1979 Pringletown, SC-USGS Topographic Map

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

3-E



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.
 EN187177
 PM:
 PJH
 Drawn By:
 JTM
 Date:
 7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

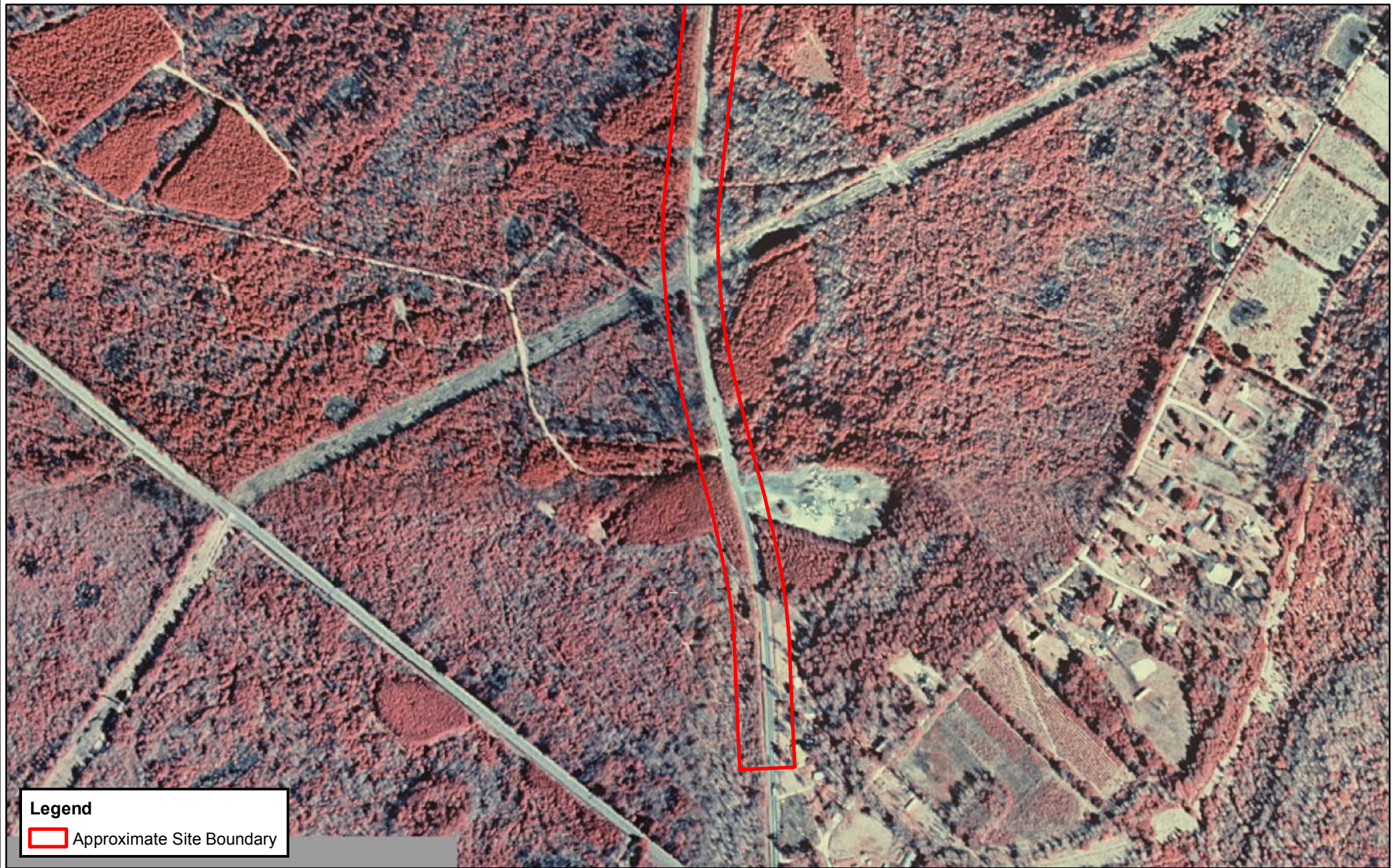
**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

3-F



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

3-G



Legend
 Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

3-H



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County


South Carolina

EXHIBIT NO.

3-I

AREA 4



Legend
 Approximate Site Boundary

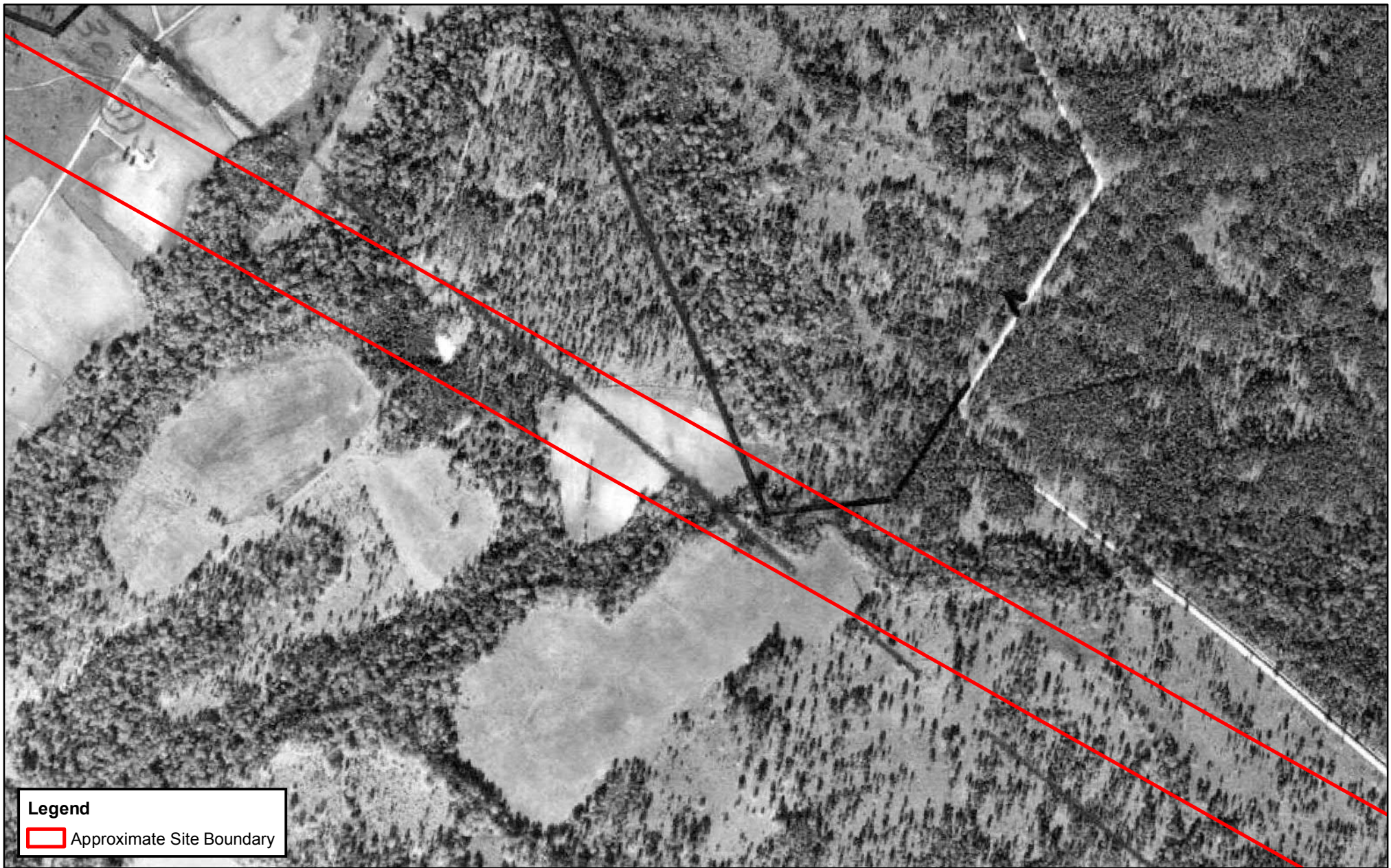


0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1949 Aerial View		EXHIBIT NO. 4-A
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		
Dorchester and Berkeley County		South Carolina



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

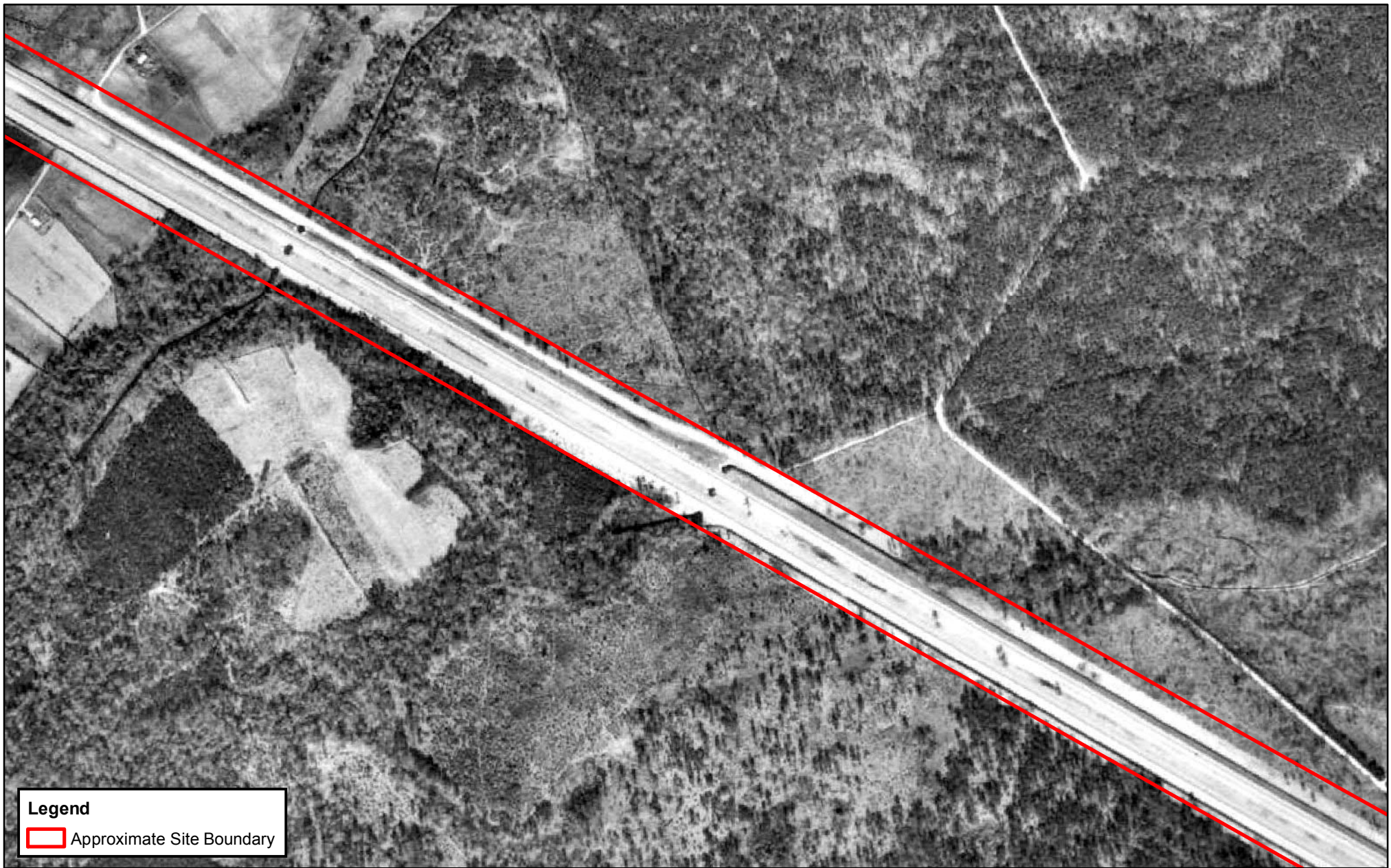
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

4-B



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1969 Aerial View

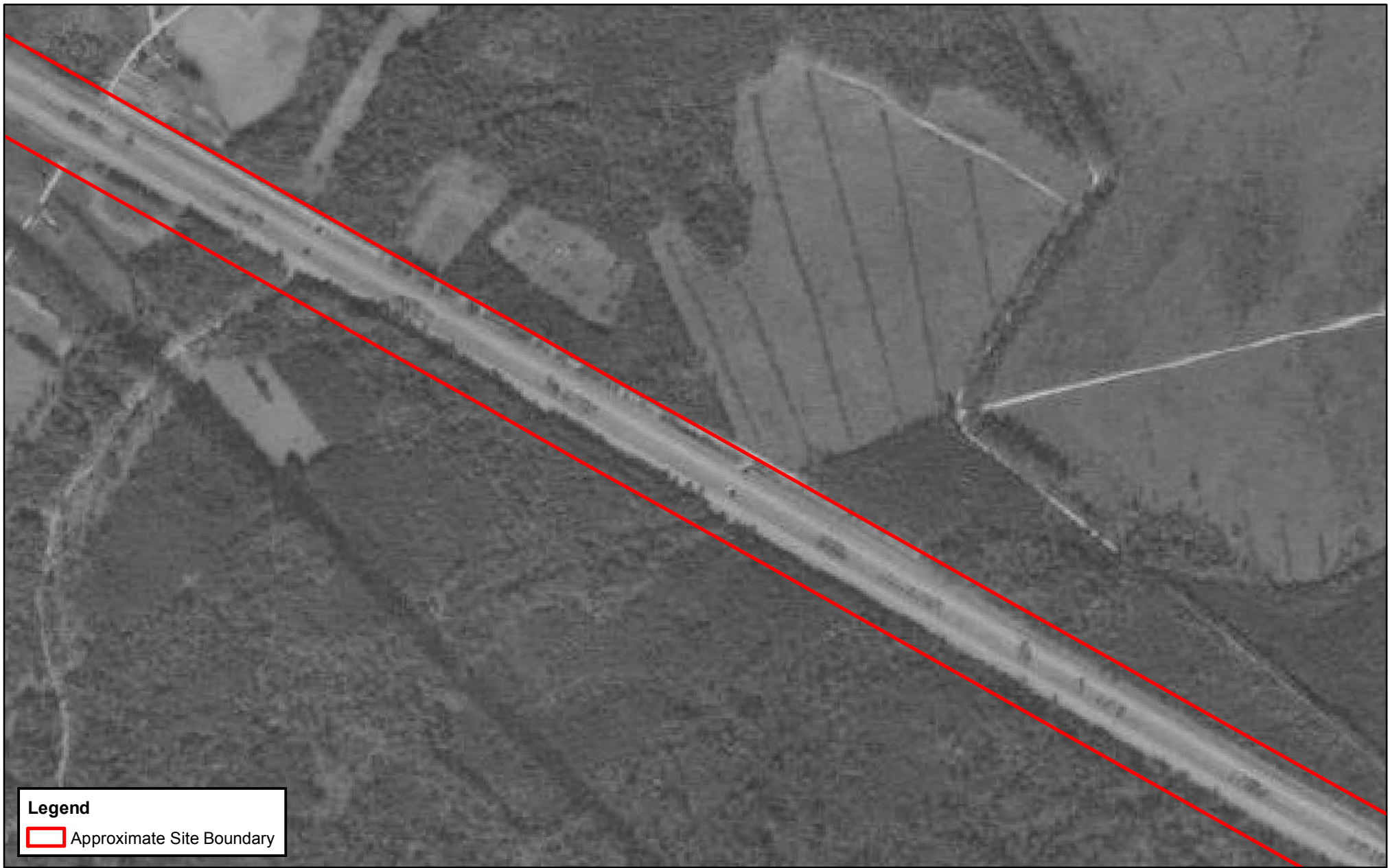
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

4-C



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1979 Aerial View

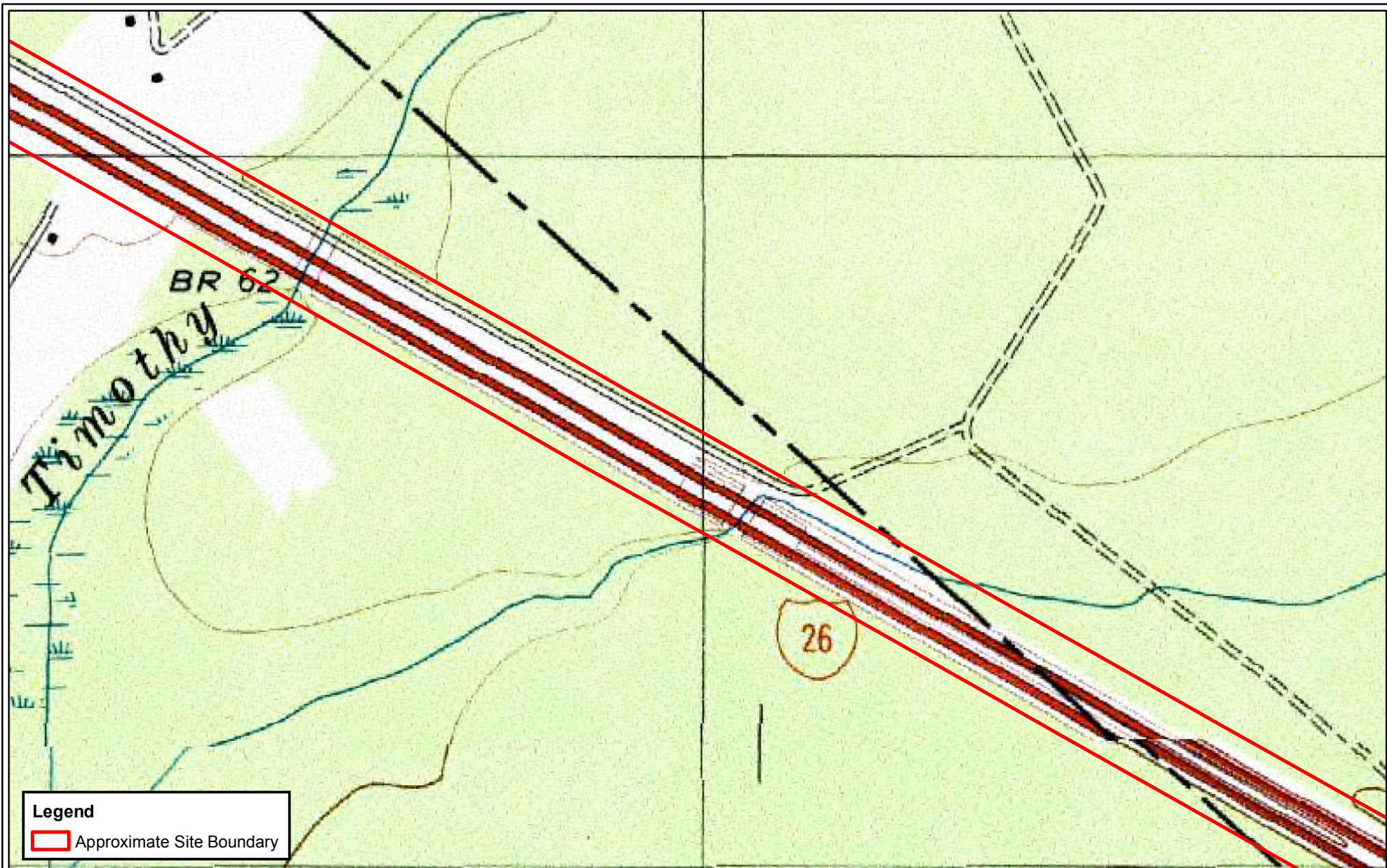
**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

4-D



0 300 600 1,200 Feet

Project No.
EN187177

PM:
PJH

Drawn By:
JTM

Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1979 Pringletown, SC-USGS Topographic Map

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

4-E



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

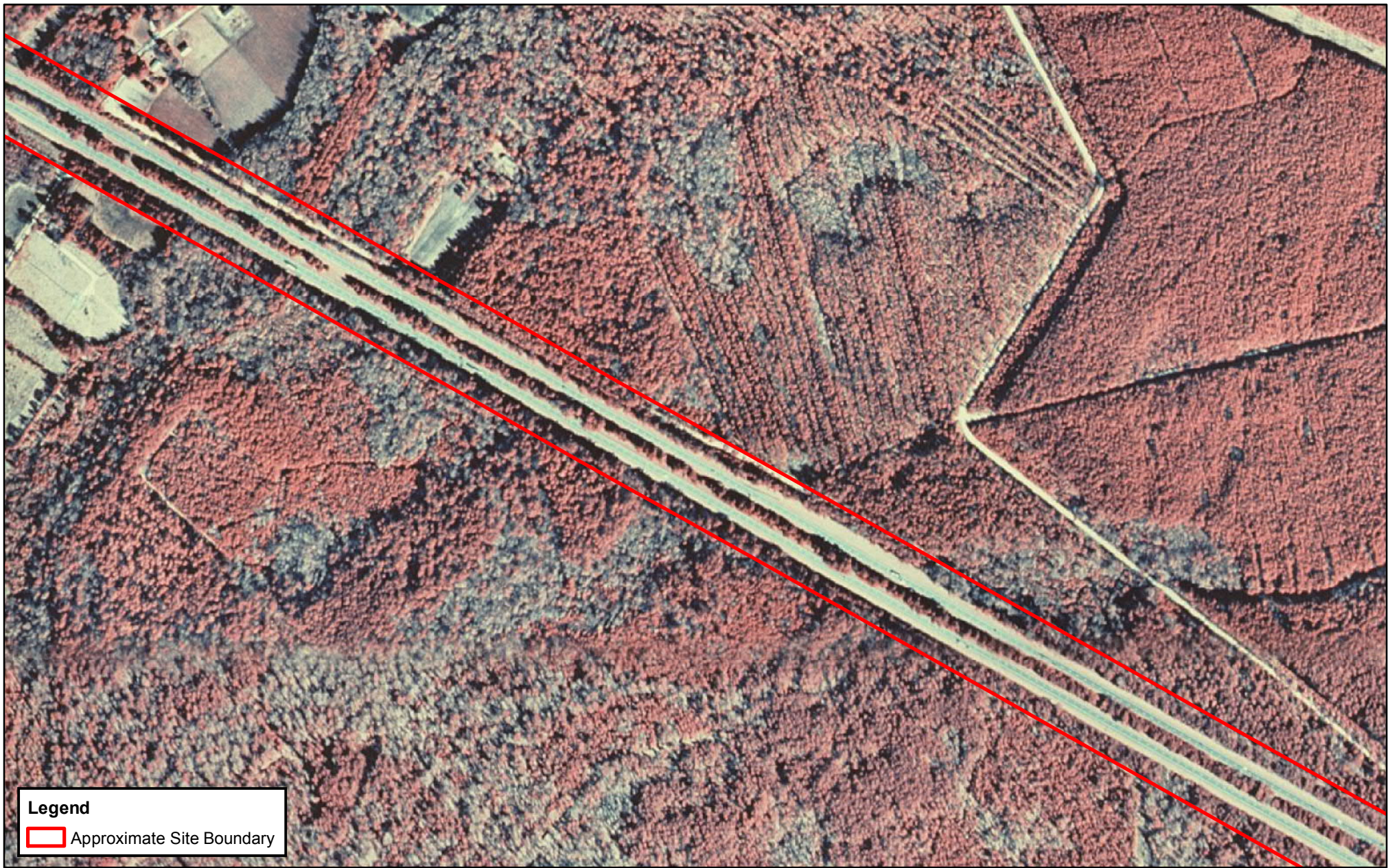
**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

4-F



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

4-G



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

4-H



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

4-I

AREA 5



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1949 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

5-A



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.
 EN187177
 PM:
 PJH
 Drawn By:
 JTM
 Date:
 7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

5-B



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1969 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County


South Carolina

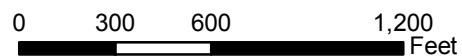
EXHIBIT NO.

5-C



Legend

 Approximate Site Boundary



Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018



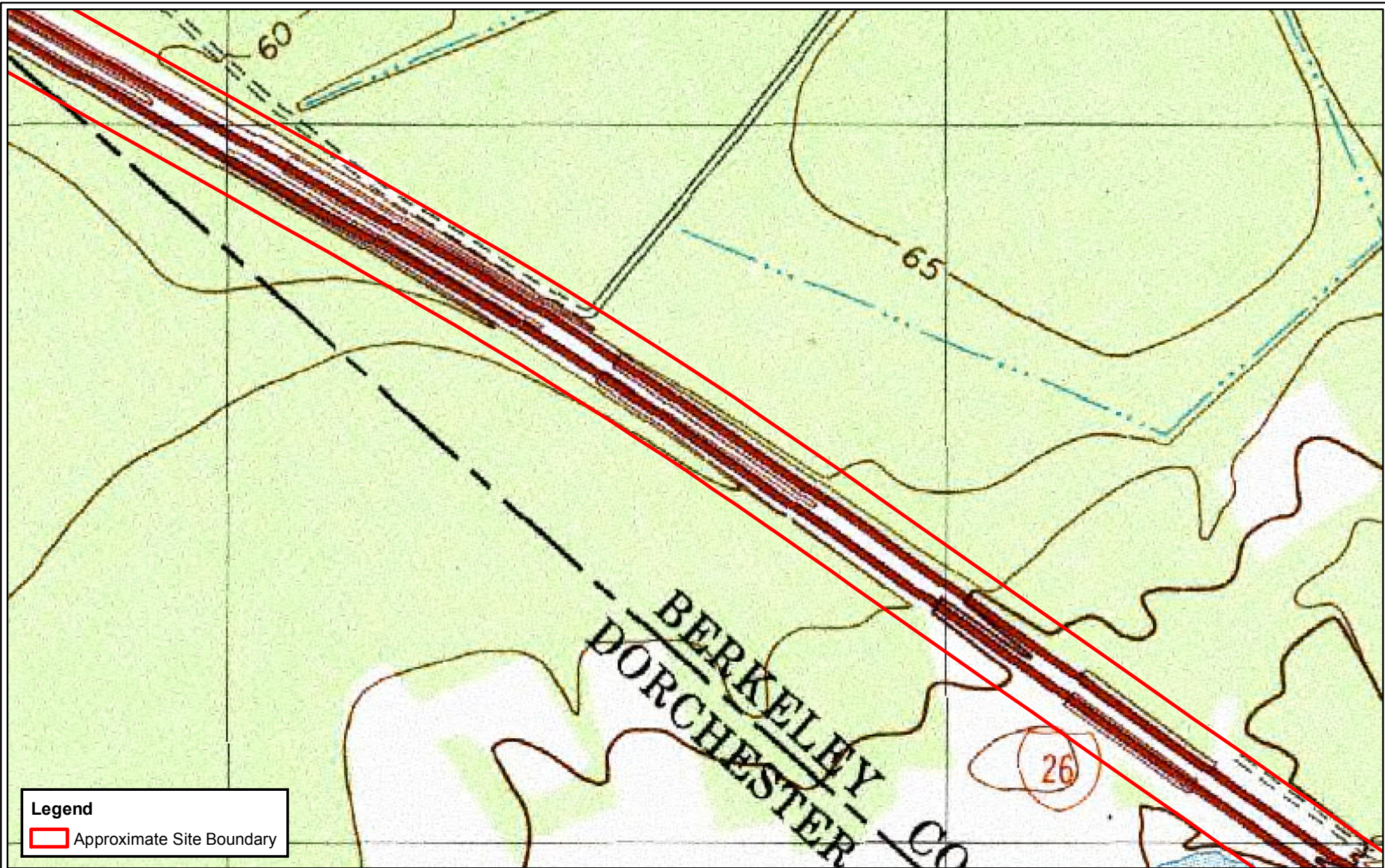
1450 Fifth Street West

N.Charleston, SC 29405

Phone: 843.884.1234

Fax: 843.884.9234

1979 Aerial View		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		5-D
Dorchester and Berkeley County		South Carolina



0 300 600 1,200 Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1979 Ridgeville, SC-USGS Topographic Map

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

5-E



Legend
 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.
EN187177
 PM:
PJH
 Drawn By:
JTM
 Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

5-F



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.
 EN187177
 PM:
 PJH
 Drawn By:
 JTM
 Date:
 7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

5-G



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

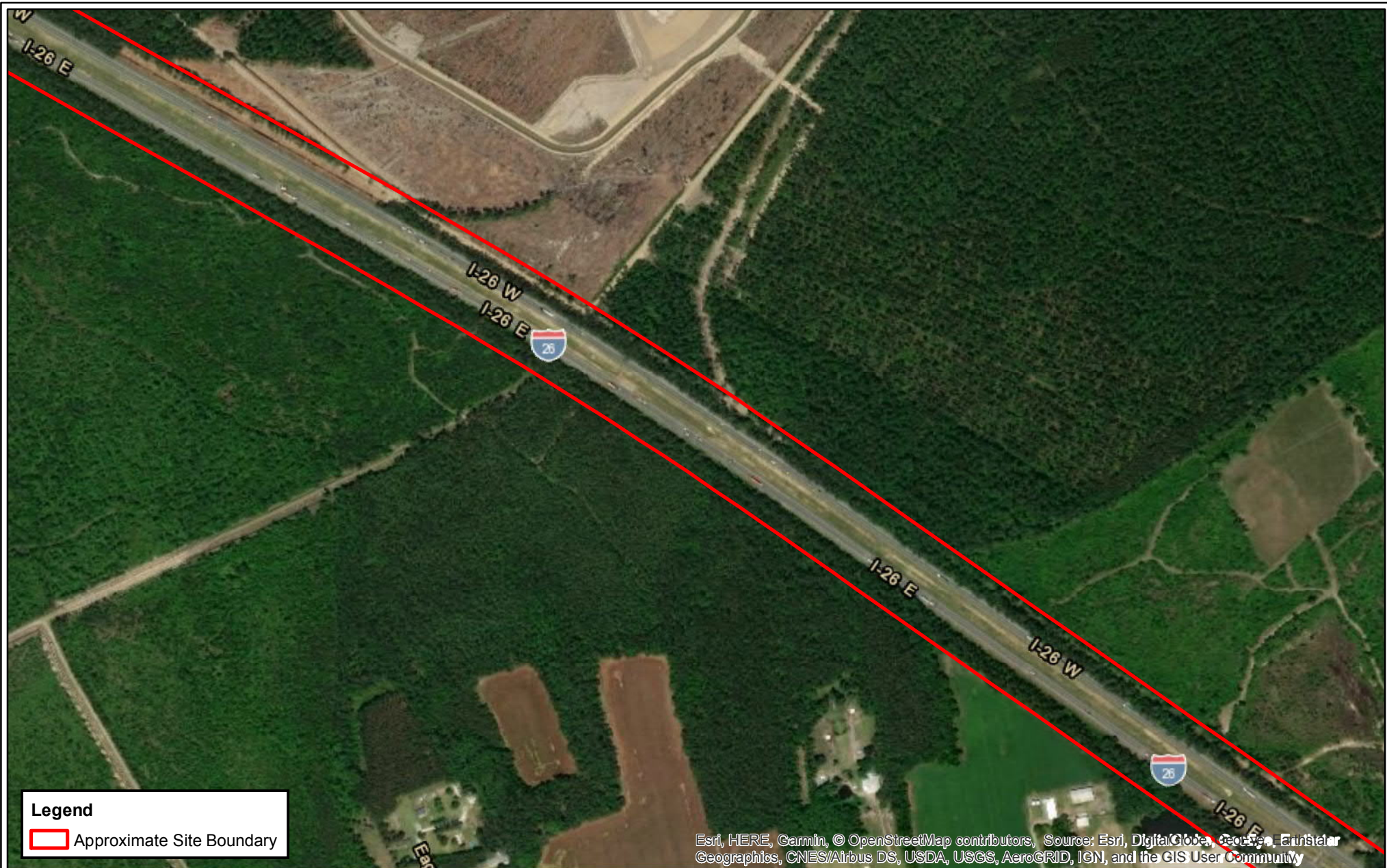
**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

5-H



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		5-I
Dorchester and Berkeley County		South Carolina

AREA 6



Legend
[Red Outline] Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1949 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

6-A



Legend
[Red Outline] Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

6-B



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1969 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

6-C



Legend
 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1979 Aerial View

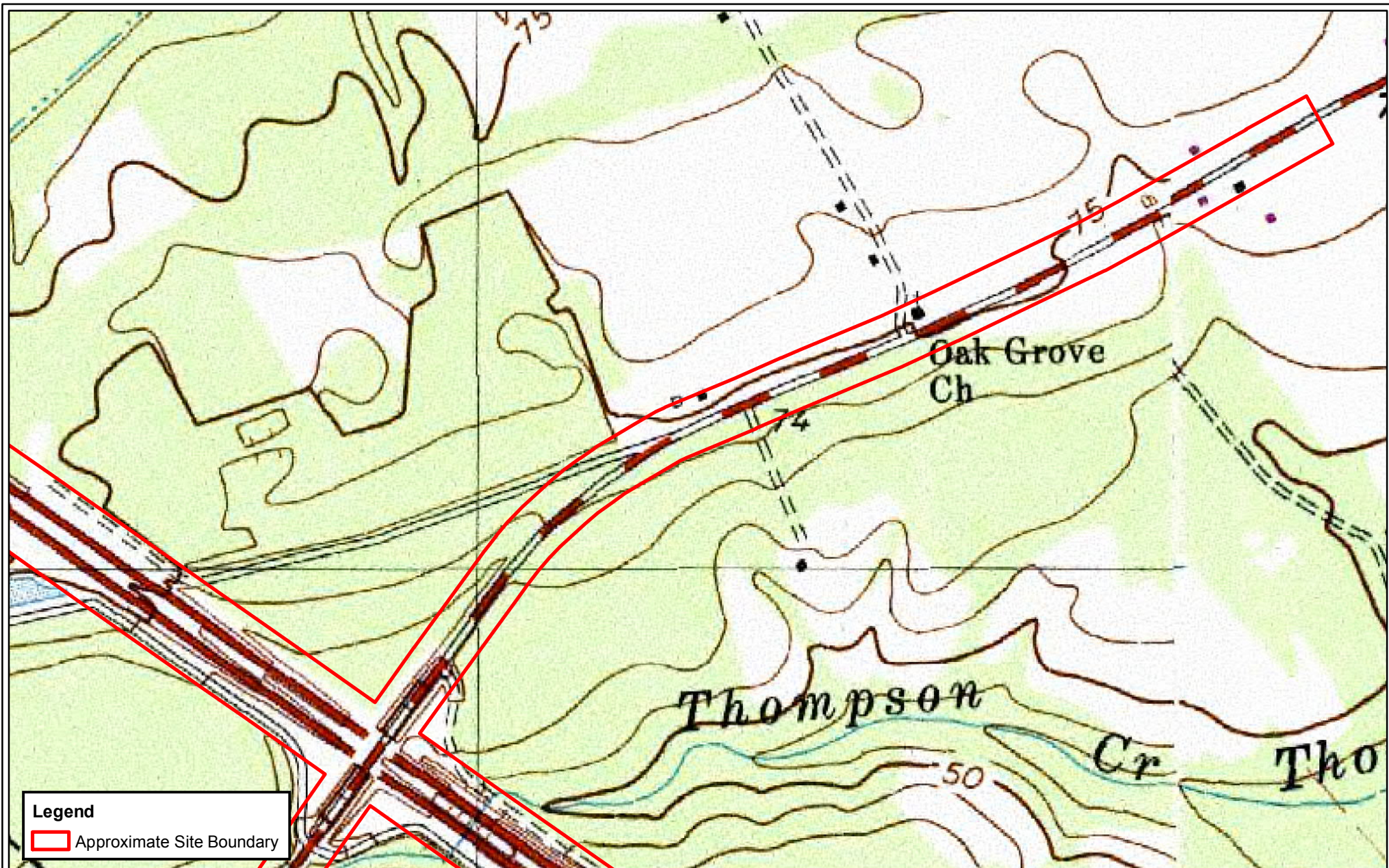
**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

6-D



0 300 600 1,200 Feet

Project No.
EN187177
 PM:
PJH
 Drawn By:
JTM
 Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1979 Ridgeville, SC-USGS Topographic Map

Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

6-E



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

6-F



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.
 EN187177
 PM:
 PJH
 Drawn By:
 JTM
 Date:
 7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

6-G



0 300 600 1,200 Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

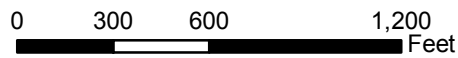
6-H



Legend

Approximate Site Boundary

Esri, HERE, Garmin, © OpenStreetMap contributors, Source: Esri, DigitalGlobe, GeoEye, Earthstar
Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018



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Phone: 843.884.1234	Fax: 843.884.9234

2017 Aerial View		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		6-I
Dorchester and Berkeley County		South Carolina

AREA 7



Legend

Approximate Site Boundary




0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1951 Aerial View		EXHIBIT NO. 7-A
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		
Dorchester and Berkeley County		South Carolina



Legend
 Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

7-B



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1969 Aerial View

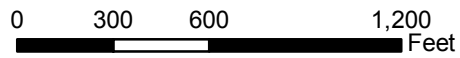
**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

7-C



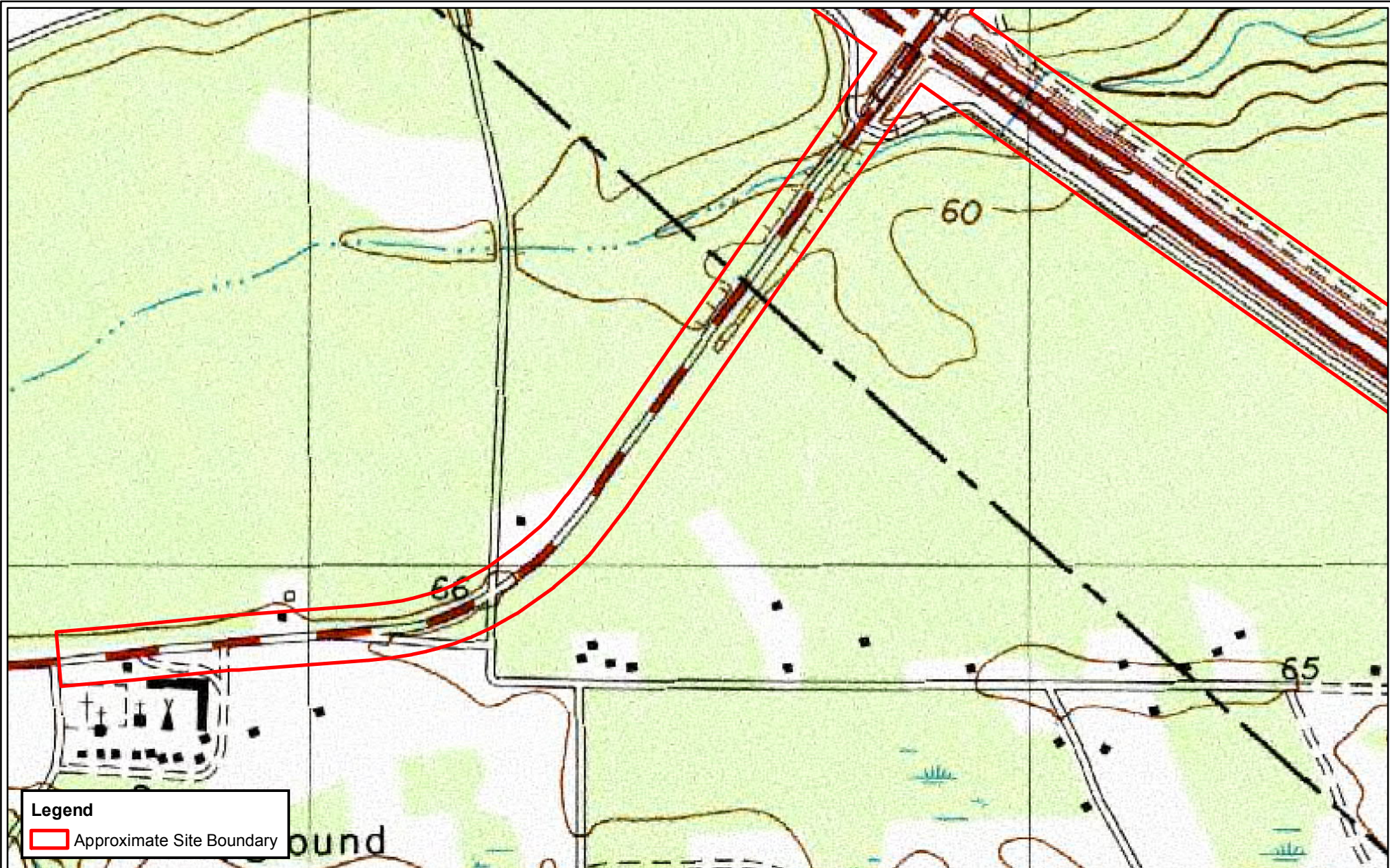
Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1979 Aerial View	
Phase I ESA I-26 Widening (Exit 187 to Exit 194)	
Dorchester and Berkeley County	South Carolina

EXHIBIT NO.
7-D



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1979 Ridgeville, SC-USGS Topographic Map

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

7-E



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

7-F



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

7-G



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.
 EN187177
 PM:
 PJH
 Drawn By:
 JTM
 Date:
 7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

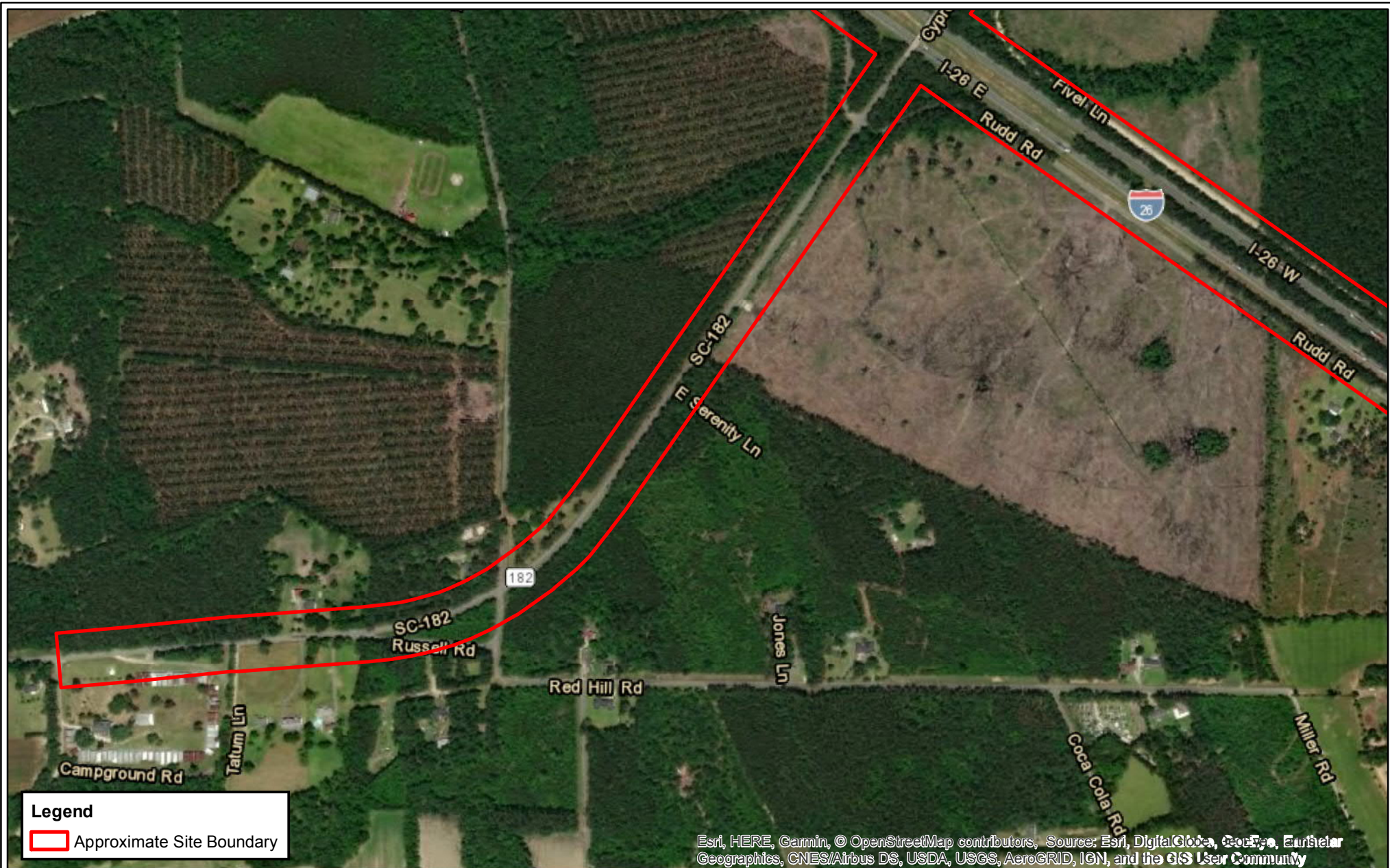
Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

7-H



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018


1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View
Phase I ESA I-26 Widening (Exit 187 to Exit 194)
Dorchester and Berkeley County South Carolina

EXHIBIT NO.
7-I

AREA 8



Legend
 Approximate Site Boundary



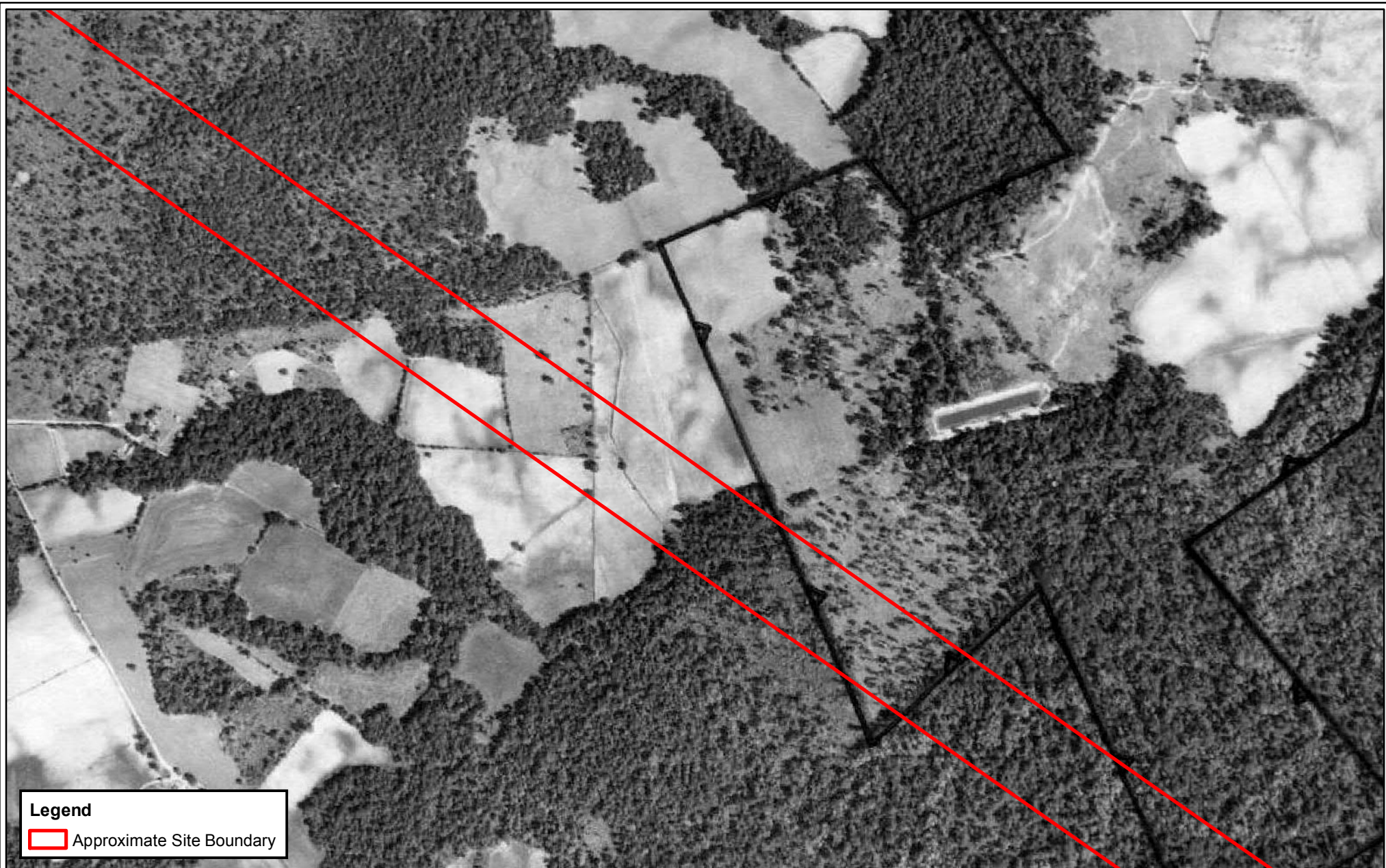
0 300 600 1,200 Feet


Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1951 Aerial View	
Phase I ESA I-26 Widening (Exit 187 to Exit 194)	
Dorchester and Berkeley County	South Carolina

EXHIBIT NO.
8-A



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

8-B



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1969 Aerial View

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

8-C



Legend
 Approximate Site Boundary

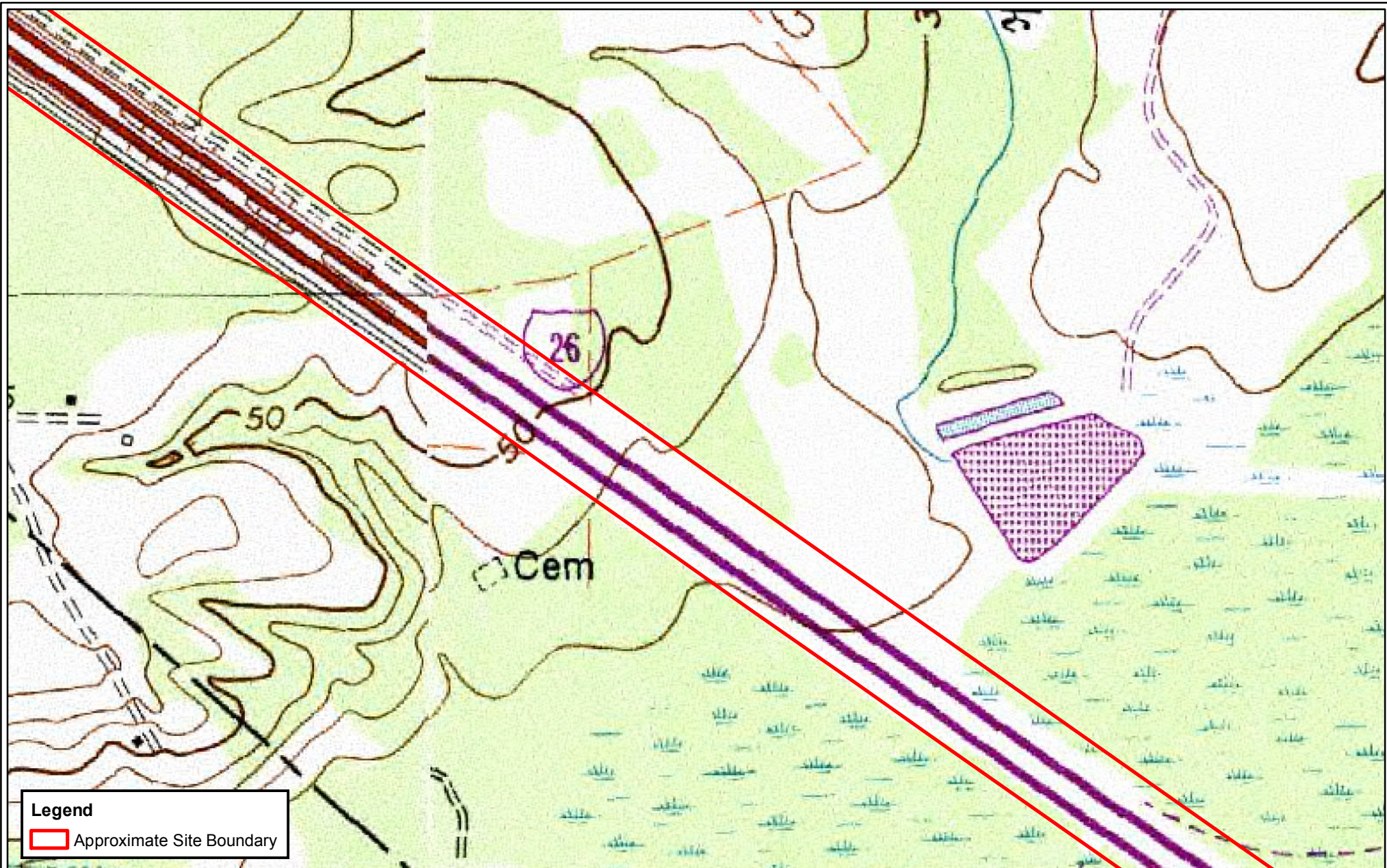


0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

	
1450 Fifth Street West	N.Charleston, SC 29405
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1979 Aerial View		EXHIBIT NO. 8-D
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		
Dorchester and Berkeley County		South Carolina



0 300 600 1,200 Feet

Project No.
EN187177

PM:
PJH

Drawn By:
JTM

Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1990 Summerville, SC-USGS Topographic Map

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

8-E



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

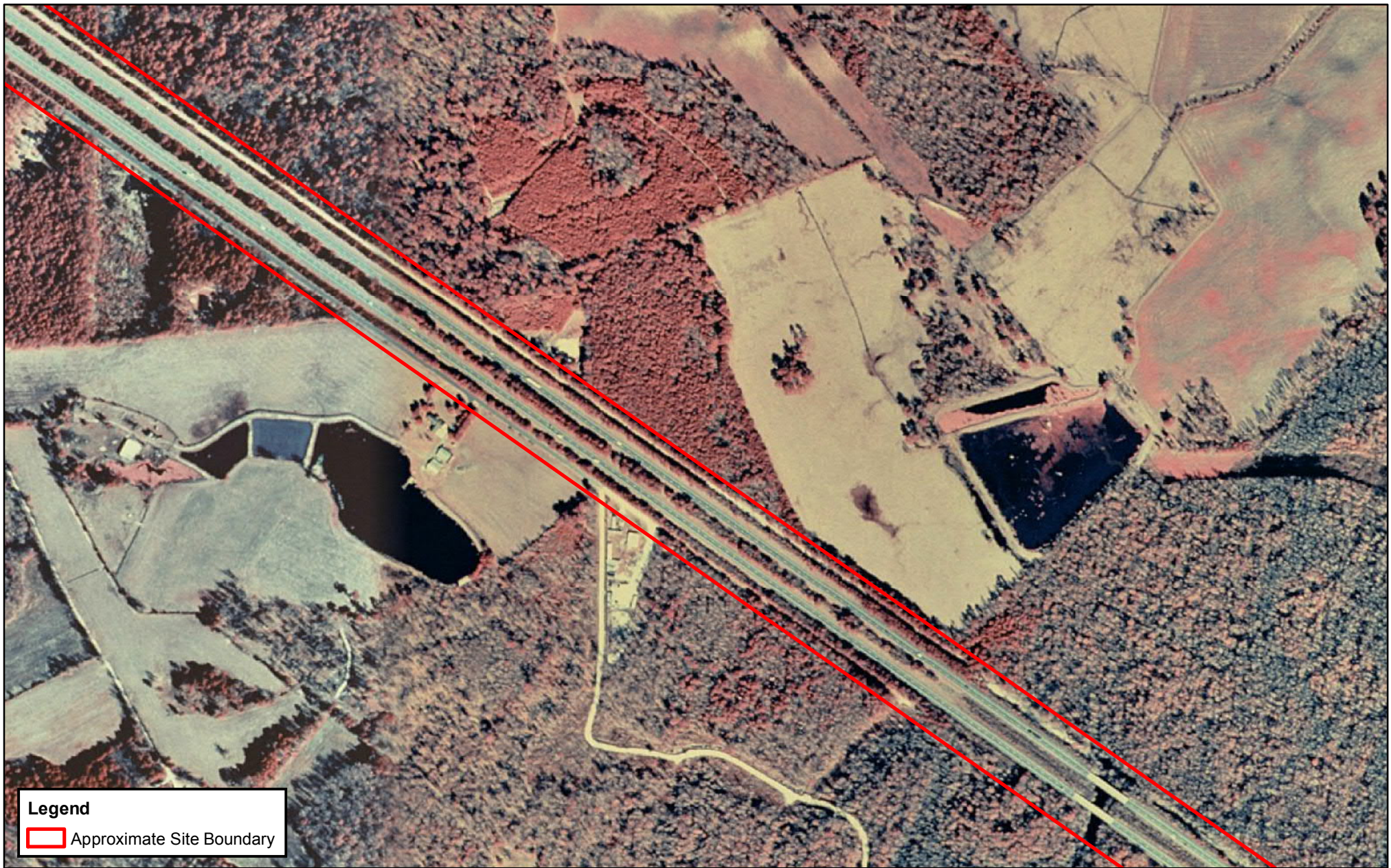
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

8-F



Legend

Approximate Site Boundary



0 300 600 1,200
Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

8-G



Legend
 Approximate Site Boundary



0 300 600 1,200
 Feet

Project No.
 EN187177
 PM:
 PJH
 Drawn By:
 JTM
 Date:
 7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)

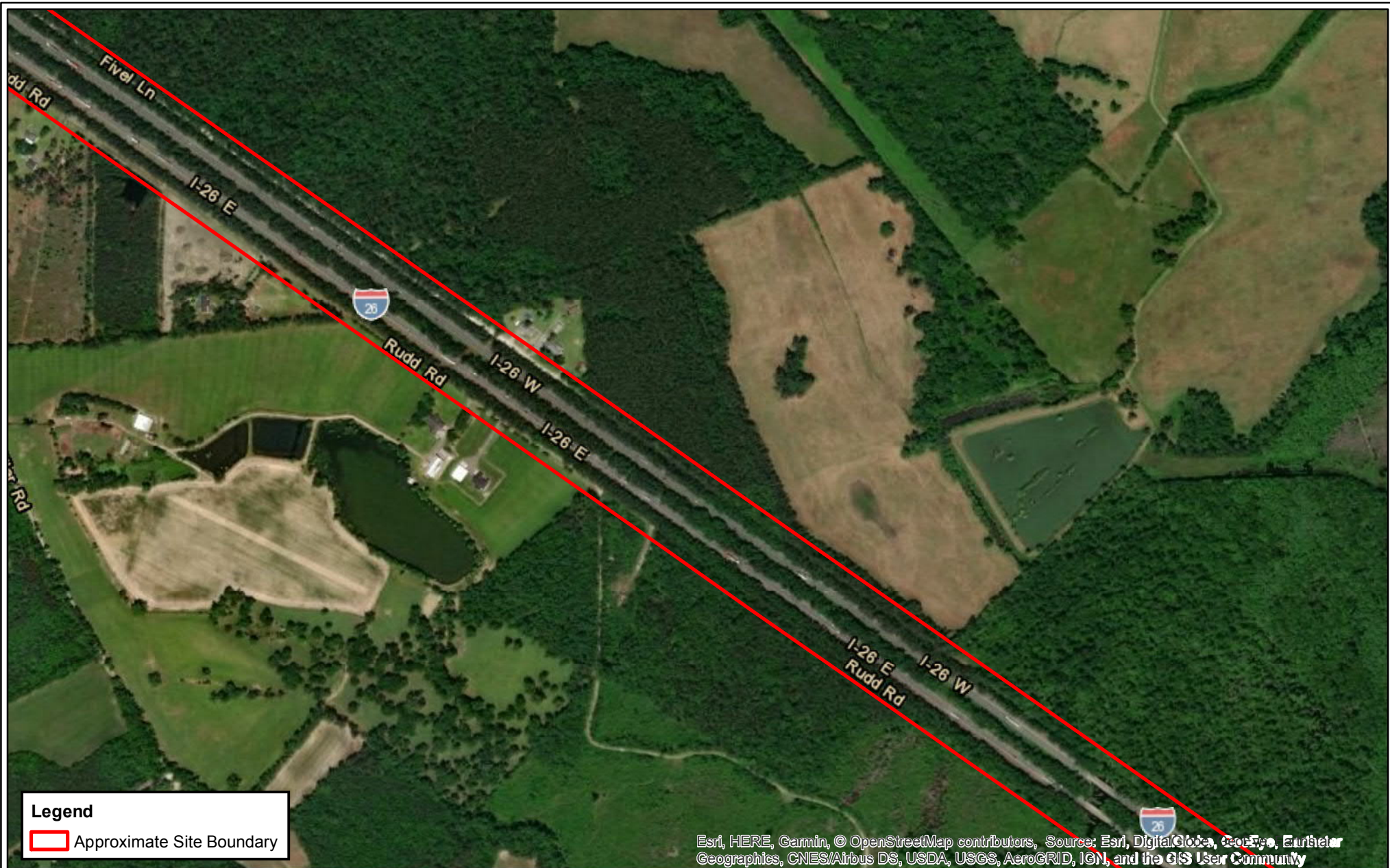
Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

8-H

AREA 9



0 300 600 1,200 Feet

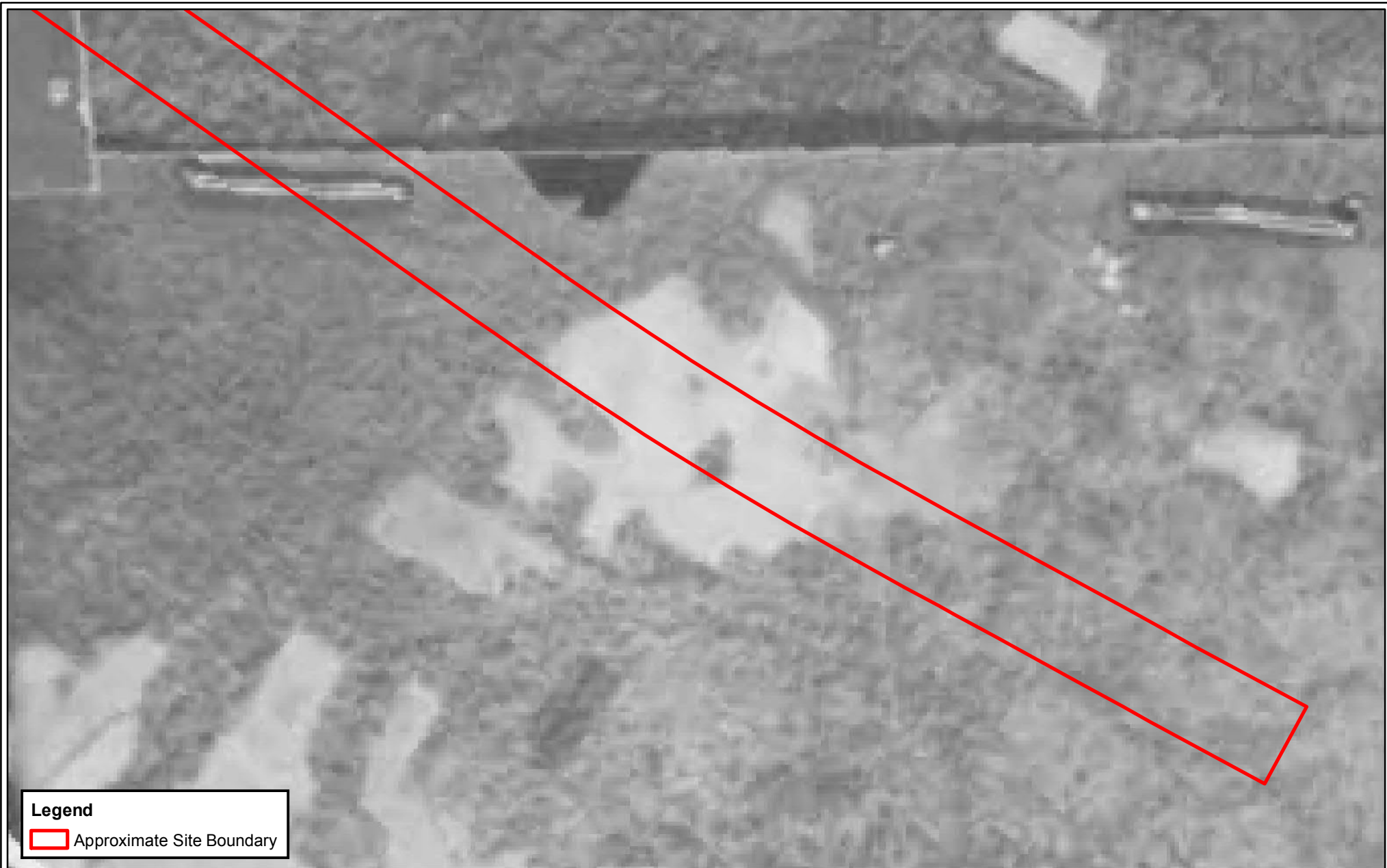
Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018




1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View	
Phase I ESA I-26 Widening (Exit 187 to Exit 194)	
Dorchester and Berkeley County	South Carolina

EXHIBIT NO.
8-I



Legend
 Approximate Site Boundary

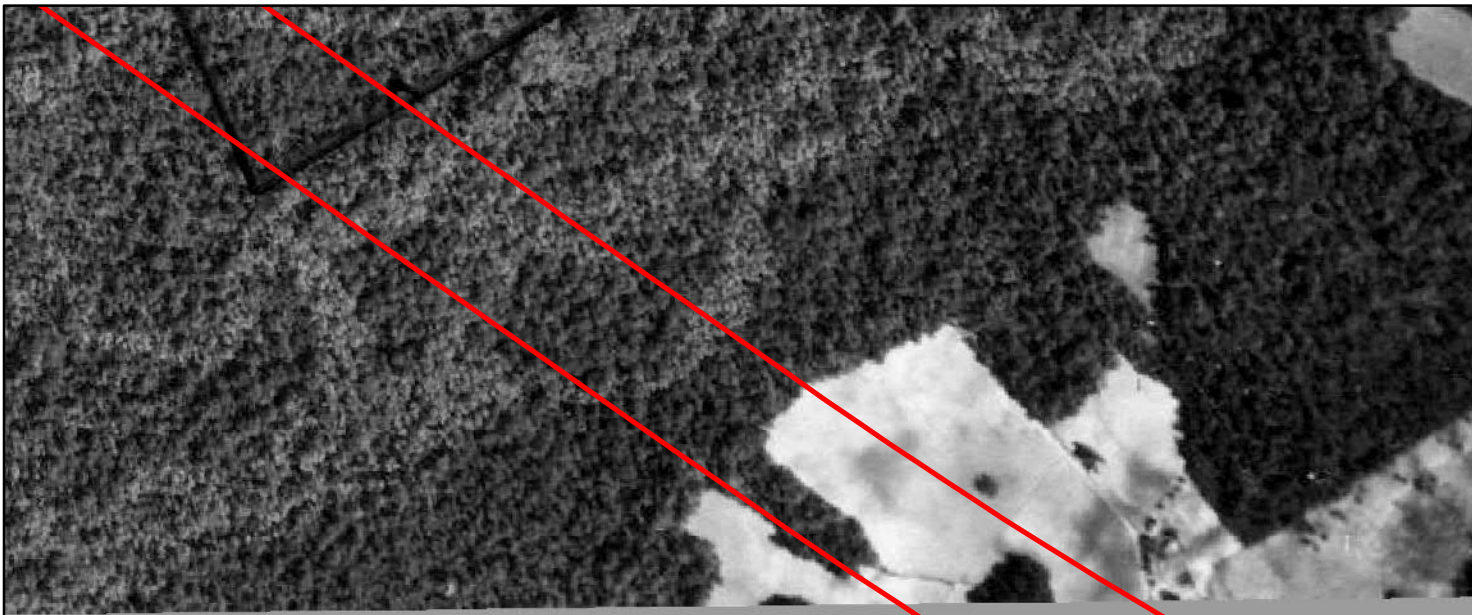


0 300 600 1,200 Feet


Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1951 Aerial View		EXHIBIT NO. 9-A
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		
Dorchester and Berkeley County		South Carolina



Legend

 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1957 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

9-B



Legend

 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1969 Aerial View

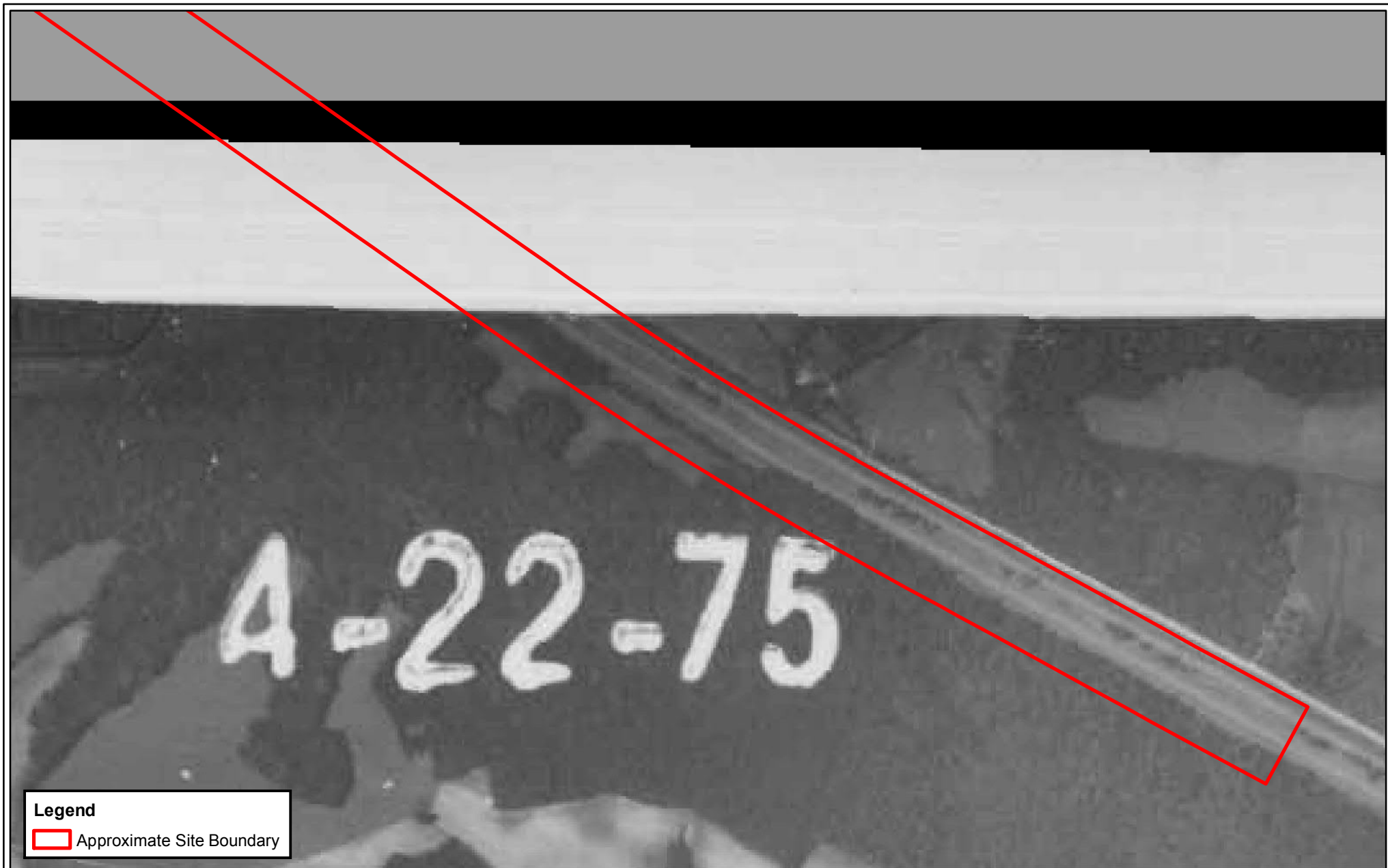
Phase I ESA
I-26 Widening (Exit 187 to Exit 194)

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

9-C

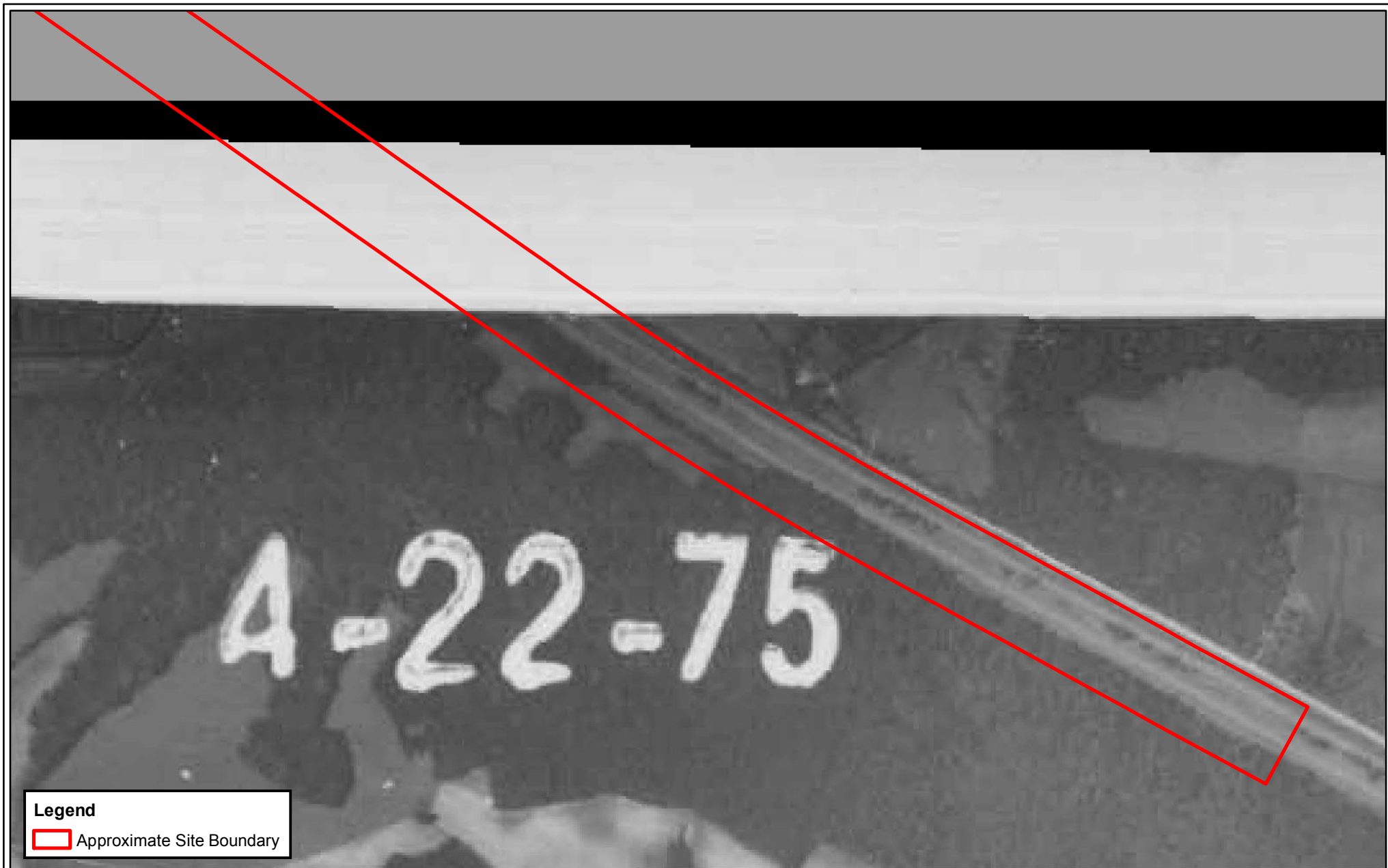


0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1975 Aerial View		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		9-D
Dorchester and Berkeley County		South Carolina



Legend
[Red Line] Approximate Site Boundary



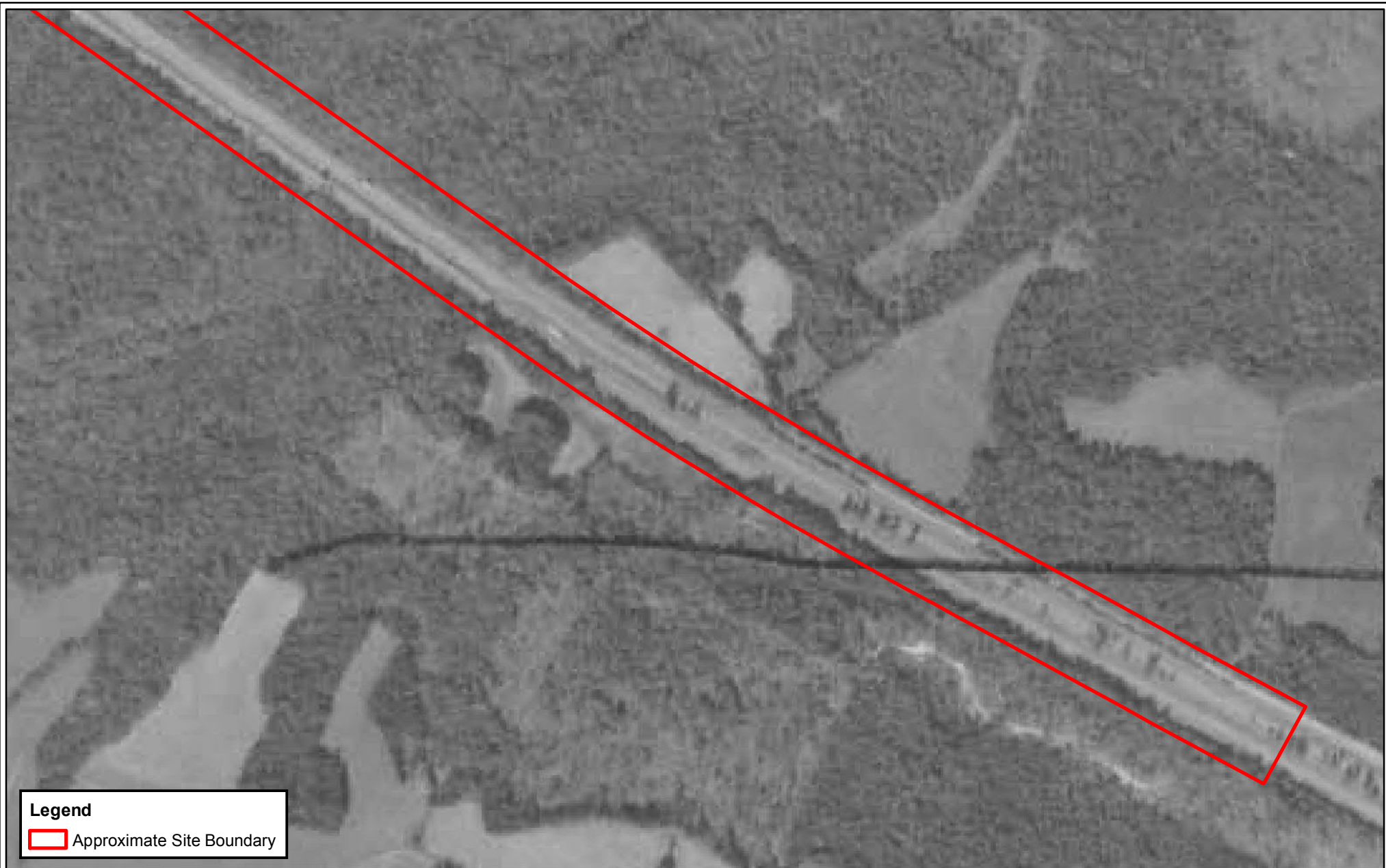
0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1975 Aerial View
Phase I ESA I-26 Widening (Exit 187 to Exit 194)
Dorchester and Berkeley County South Carolina

EXHIBIT NO.
9-D

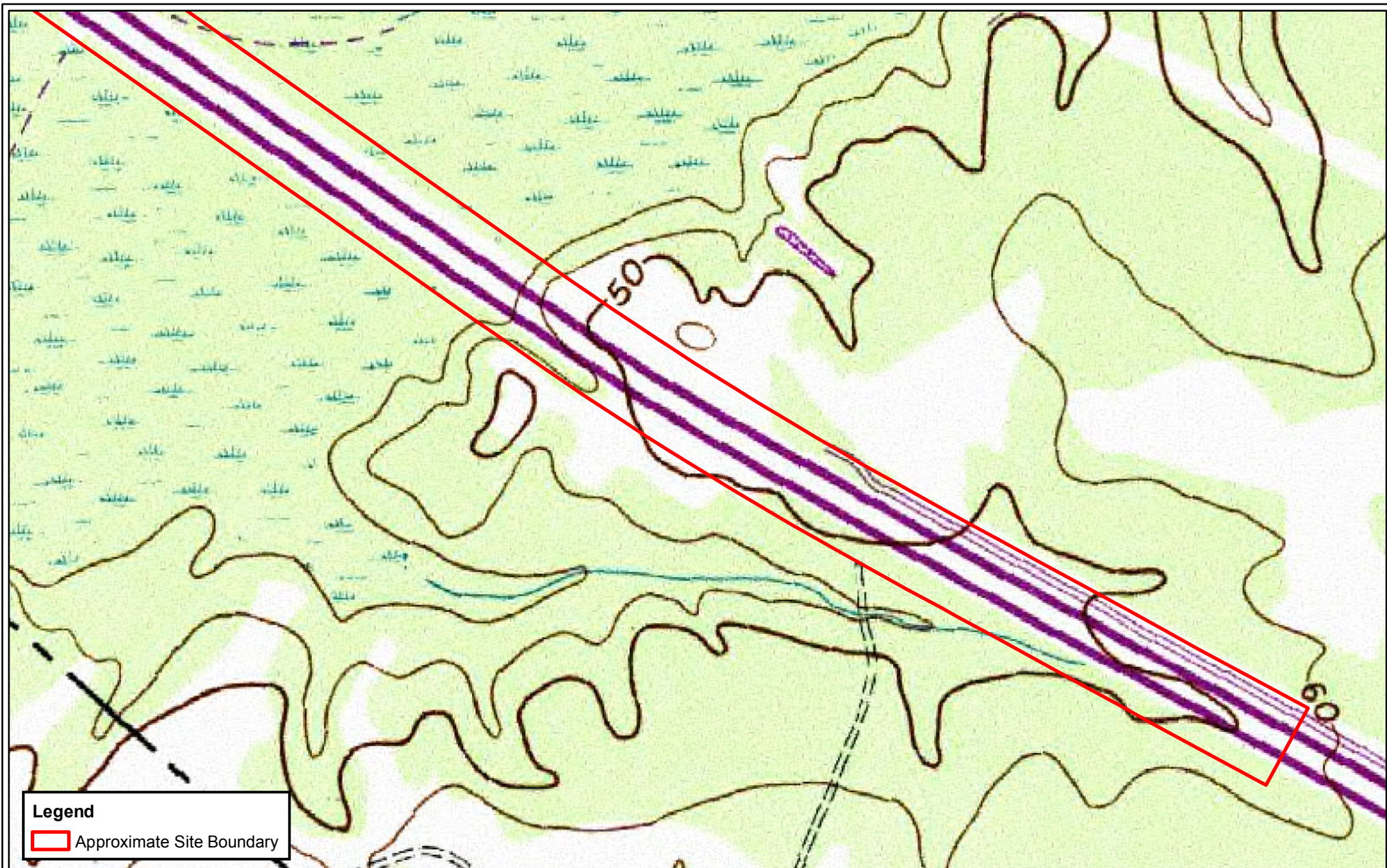


0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon	
1450 Fifth Street West	N.Charleston, SC 29405
Phone: 843.884.1234	Fax: 843.884.9234

1979 Aerial View		EXHIBIT NO.
Phase I ESA I-26 Widening (Exit 187 to Exit 194)		9-E
Dorchester and Berkeley County		South Carolina



0 300 600 1,200 Feet

Project No.
EN187177
PM:
PJH
Drawn By:
JTM
Date:
7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

1990 Summerville, SC-USGS Topographic Map

Phase I ESA
I-26 Widening (Exit 187 to Exit 194)


Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

9-F



Legend
 Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1994 Aerial View

**Phase I ESA
 I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

9-G



Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
 Phone: 843.884.1234 Fax: 843.884.9234

1999 Aerial View	
Phase I ESA I-26 Widening (Exit 187 to Exit 194)	
Dorchester and Berkeley County	South Carolina

EXHIBIT NO.
9-H



Legend

Approximate Site Boundary



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

Terracon

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2006 Aerial View

**Phase I ESA
I-26 Widening (Exit 187 to Exit 194)**

Dorchester and Berkeley County

South Carolina

EXHIBIT NO.

9-I



0 300 600 1,200 Feet

Project No.	EN187177
PM:	PJH
Drawn By:	JTM
Date:	7/9/2018

1450 Fifth Street West N.Charleston, SC 29405
Phone: 843.884.1234 Fax: 843.884.9234

2017 Aerial View	
Phase I ESA I-26 Widening (Exit 187 to Exit 194)	
Dorchester and Berkeley County	South Carolina

EXHIBIT NO.
9-J

HISTORICAL DIRECTORY REPORT

for the site:

I-26 Widening (Exit 187 to Exit 194)
I-26 Widening (Exit 187 to Exit 194)
Ridgeville, SC
PO #:

Report ID: 20180522177
Completed: 5/25/2018

Environmental Risk Information
Service (ERIS)
A division of Glacier Media Inc.
T: 1.866.517.5204
E: info@erisinfo.com

www.erisinfo.com



Search Results Summary

Date	Source	Comment
2018	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2006	DIGITAL BUSINESS DIRECTORY	
2002	DIGITAL BUSINESS DIRECTORY	
1998	DIGITAL BUSINESS DIRECTORY	
1993	DIGITAL BUSINESS DIRECTORY	

5/25/2018

RE: CITY DIRECTORY RESEARCH
I-26 Widening (Exit 187 to Exit 194)
I-26 Widening (Exit 187 to Exit 194) Ridgeville, SC

Thank you for contacting ERIS for an City Directory Search for the site described above. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. We have provided the nearest addresses(s) when adjacent addresses are not listed. If we have searched a range of addresses, all addresses in that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on more highly developed areas. Newly developed areas may be covered in the more recent years, but the older directories will tend to cover only the "central" parts of the city. To complete the search, we have either utilized the ACPL, Library of Congress, State Archives, and/or a regional library or history center as well as multiple digitized directories. These do not claim to be a complete collection of all reverse listing city directories produced.

ERIS has made every effort to provide accurate and complete information but shall not be held liable for missing, incomplete or inaccurate information. To complete this search we used the general range(s) below to search for relevant findings. If you believe there are additional addresses or streets that require searching please contact us at 866-517-5204.

Search Criteria:

200-900 of Ridgeville Road
100-400 of Meyers Mayo Road
All of Stable Lane
All of Angie Drive
of Interstate 26
1000-1200 of Old Gilliard Rd
1200-1400 of Cypress Campground Rd

STREET NOT LISTED...

1341 CYPRESS RISK MANAGEMENT LTD CO...Insur
1956 WINNINGHAM S MEATS...Convenience Store
1956 WINNINGHAM S MEATS...Meatwholesale
1956 WINNINGHAM S MEATS...Meat-retail
1956 WINNINGHAM S MEATS...Grocers-retail

2018

SOURCE: DIGITAL BUSINESS DIRECTORY

INTERSTATE 26

STREET NOT LISTED...

2018

SOURCE: DIGITAL BUSINESS DIRECTORY

MEYERS MAYO ROAD

STREET NOT LISTED...

220 MT PISGAH AME CHURCH...Churches
1088 KRISPY KRUNCHY CHICKEN...Restaurants
1088 PRINGLETOWN QUICK STOP...Alternative F
1088 PRINGLETOWN QUICK STOP...Service Stati
1107 PRINGLETOWN ICE CREAM PARLOR...Snack &
1116 FAVOR MINISTRIES...Churches
1250 DOLLAR DAZE...Retail Shops
1250 DOLLAR DAZE...Social Service & Welfare
1257 M J N FLORIST...Florists-retail
1257 M J N FLORIST...Candy & Confectionery
1516 CORRECTIONS DEPT...Government Offices-
1516 CORRECTIONS DEPT...Clubs
1516 CORRECTIONS DEPT...Engineersaeronautic
1516 CORRECTIONS DEPT...Youth Organizations

593 KEY WEST BOATS...Boat Dealers Sales &
593 KEY WEST BOATS...Boats-manufacturers
593 KEY WEST BOATS...Boat Covers Tops & Up
593 KEY WEST BOATS...Boat Partused & Rebuil
593 KEY WEST BOATS...Boat Equipment & Supp
681 PRIORITY-1 WASTE LLC...Federal Governm
681 PRIORITY-1 WASTE LLC...Garbage Collect
681 PRIORITY-1 WASTE LLC...Construction Co
721 J GRADY RANDOLPH INC...Trucking-heavy

2018

SOURCE: DIGITAL BUSINESS DIRECTORY

STABLE LANE

STREET NOT LISTED...

2012

SOURCE: DIGITAL BUSINESS DIRECTORY

ANGIE DRIVE

STREET NOT LISTED...

2012

SOURCE: DIGITAL BUSINESS DIRECTORY

CYPRESS CAMPGROUND RD

1727 BETHEL UNITED METHODIST CHURCH...Churc
1968 WINNINGHAM S MEATS...Meat-retail

2012

SOURCE: DIGITAL BUSINESS DIRECTORY

INTERSTATE 26

STREET NOT LISTED...

STREET NOT LISTED...

. HOUSE OF GOD CHURCH...Churches
1088 OMAR FLOOR COVERING...Floor Coverings-
1107 PRINGLETOWN ICE CREAM PARLOR...Ice Cre
1250 DOLLAR DAZE...Variety Stores
1256 ALL IN ONE HAIR DESIGN...Beauty Salons
1256 DREZZY CREATIONS...Clothing-retail
1257 M J & N FLORIST...Florists-retail
1442 RED ROOF AUCTION...Bars
1516 CORRECTIONS DEPT...State Govt-correcti
1516 MAC DOUGALL CORRECTIONAL INST...Youth

266 PEARSON S TOWING...Wrecker Service
593 KEY WEST BOATS...Boats-manufacturers
681 PRIORITY-1 WASTE LLC...Garbage Collect
721 J GRADY RANDOLPH INC...Trucking-heavy

487 CHAINEY BRIAR STABLES...Stables

2006

SOURCE: DIGITAL BUSINESS DIRECTORY

ANGIE DRIVE

STREET NOT LISTED...

2006

SOURCE: DIGITAL BUSINESS DIRECTORY

CYPRESS CAMPGROUND RD

1727 BETHEL UNITED METHODIST CHURCH...Relig
1968 WINNINGHAMS MEATS...Meat Markets

2006

SOURCE: DIGITAL BUSINESS DIRECTORY

INTERSTATE 26

STREET NOT LISTED...

2006

SOURCE: DIGITAL BUSINESS DIRECTORY

MEYERS MAYO ROAD

STREET NOT LISTED...

1116 OMAR FLOOR COVERING...Floor Covering S
1116 P & CC ENTERPRISE...Other Heavy Constr
1257 M J & N FLORIST...Florists
1516 CORRECTIONS DEPT...Correctional Instit
1516 MAC DOUGALL CORRECTIONAL INST...Child
1516 OLIVENCIA-FONT LUIS C MD... Physician
1570 HIGHWAY 27 COUNTRY STORE...Farm Suppli

550 NAPA AUTO PARTS...Automotive Parts & A
681 PRIORITY-1 WASTE LLC...Other Waste Col
721 J GRADY RANDOLPH INC...Other Specializ

2006

SOURCE: DIGITAL BUSINESS DIRECTORY

STABLE LANE

2002

SOURCE: DIGITAL BUSINESS DIRECTORY

ANGIE DRIVE

487 CHAINEY BRIAR STABLES...All Other Amus

STREET NOT LISTED...

2002

SOURCE: DIGITAL BUSINESS DIRECTORY

CYPRESS CAMPGROUND RD

1968 WINNINGHAM S MEATS...
2059 BERKELEY EXTERMINATING CO...

2002

SOURCE: DIGITAL BUSINESS DIRECTORY

INTERSTATE 26

STREET NOT LISTED...

STREET NOT LISTED...

220 MT PISGAH AME CHURCH...
1088 PRINGLETOWN QUICK STOP...
1257 M J & N FLORIST...
1442 DONNA S QUICK STOP...
1516 CORRECTIONS DEPT...
1516 MACDOUGAL...
1570 PAULETTE S PRICE MART...

550 NAPA AUTO PARTS...
593 KEY WEST BOATS...
641 LOWCOUNTRY PARROT JUNGLE...
701 CAROLINA CUSHION S...

STREET NOT LISTED...

1998

SOURCE: DIGITAL BUSINESS DIRECTORY

ANGIE DRIVE

STREET NOT LISTED...

1998

SOURCE: DIGITAL BUSINESS DIRECTORY

CYPRESS CAMPGROUND RD

STREET NOT LISTED...

1998

SOURCE: DIGITAL BUSINESS DIRECTORY

INTERSTATE 26

STREET NOT LISTED...

1998

SOURCE: DIGITAL BUSINESS DIRECTORY

MEYERS MAYO ROAD

STREET NOT LISTED...

STREET NOT LISTED...

100 TOVEYS PAINTING...Games Toys And Chi
550 NAPA AUTO PARTS...
593 KEY WEST BOATS INC OFFICE...

1998

SOURCE: DIGITAL BUSINESS DIRECTORY

STABLE LANE

STREET NOT LISTED...

1993

SOURCE: DIGITAL BUSINESS DIRECTORY

ANGIE DRIVE

STREET NOT LISTED...

1993

SOURCE: DIGITAL BUSINESS DIRECTORY

CYPRESS CAMPGROUND RD

STREET NOT LISTED...

1993

SOURCE: DIGITAL BUSINESS DIRECTORY

INTERSTATE 26

STREET NOT LISTED...

1993

SOURCE: DIGITAL BUSINESS DIRECTORY

MEYERS MAYO ROAD

STREET NOT LISTED...

1993

SOURCE: DIGITAL BUSINESS DIRECTORY

OLD GILLIARD RD

STREET NOT LISTED...

1993

SOURCE: DIGITAL BUSINESS DIRECTORY

RIDGEVILLE ROAD

DONNA S QUICK STOP...Digital Business

1993

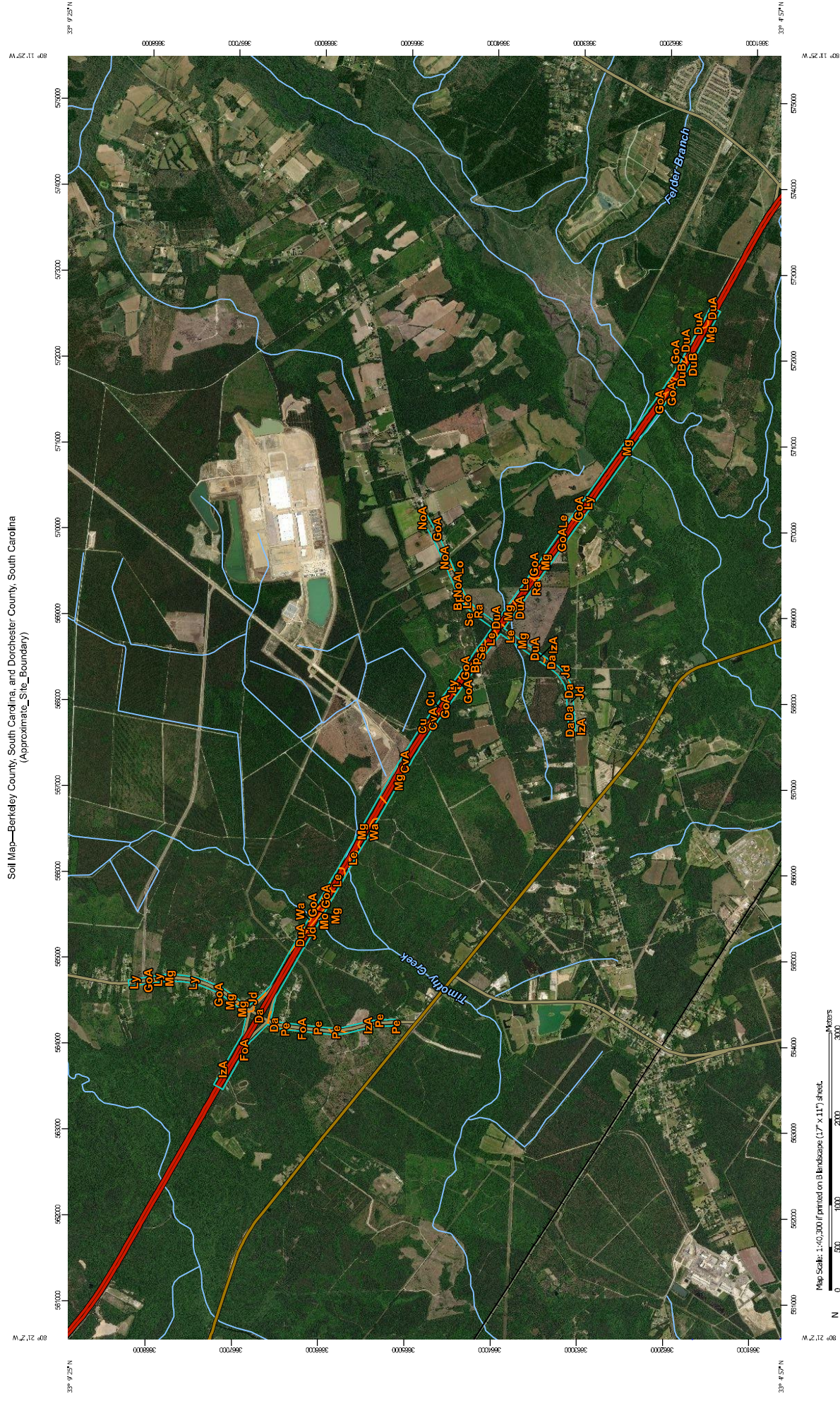
SOURCE: DIGITAL BUSINESS DIRECTORY

STABLE LANE















































STREET NOT LISTED...

-- END REPORT --

Soil Map—Berkley County, South Carolina, and Dorchester County, South Carolina
(Approximate Site Boundary)



MAP LEGEND

Area of Interest (AOI)		Area of Interest (AOI)		Spoil Area
Soils		Soil Map Unit Polygons		Stony Spot
	Soil Map Unit Lines		Very Stony Spot	Wet Spot
	Soil Map Unit Points		Other	Special Line Features
Special Point Features		Blowout		Streams and Canals
	Borrow Pit		Transportation	Rails
	Clay Spot		Interstate Highways	US Routes
	Closed Depression		Major Roads	Local Roads
	Gravel Pit		Background	Aerial Photography
	Gravelly Spot			
	Landfill			
	Lava Flow			
	Marsh or swamp			
	Mine or Quarry			
	Miscellaneous Water			
	Perennial Water			
	Rock Outcrop			
	Saline Spot			
	Sandy Spot			
	Severely Eroded Spot			
	Sinkhole			
	Slide or Slip			
	Sodic Spot			

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL: <http://websoilsurvey.sc.egov.usda.gov>

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Berkeley County, South Carolina

Survey Area Data: Version 12, Oct 5, 2017

Soil Survey Area: Dorchester County, South Carolina

Survey Area Data: Version 13, Oct 5, 2017

Your area of interest (AOI) includes more than one soil survey area. These survey areas may have been mapped at different scales, with a different land use in mind, at different times, or at different levels of detail. This may result in map unit symbols, soil properties, and interpretations that do not completely agree across soil survey area boundaries.

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Jun 26, 2011—Dec 15, 2017

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Bp	Borrow pits	3.9	0.9%
Cu	Coxville fine sandy loam	7.0	1.5%
CvA	Craven loam, 0 to 2 percent slopes	32.8	7.3%
DuA	Duplin fine sandy loam, 0 to 2 percent slopes	17.7	3.9%
DuB	Duplin fine sandy loam, 2 to 6 percent slopes	7.9	1.7%
GoA	Goldsboro loamy sand, 0 to 2 percent slopes	49.2	10.9%
Le	Lenoir fine sandy loam	42.4	9.4%
Lo	Leon fine sand, 0 to 2 percent slopes	3.9	0.9%
LuB	Lucy loamy sand, 0 to 6 percent slopes	3.8	0.8%
Ly	Lynchburg fine sandy loam, 0 to 2 percent slopes	22.7	5.0%
Mg	Meggett loam	102.3	22.6%
NoA	Norfolk loamy sand, 0 to 2 percent slopes	15.1	3.3%
NoB	Norfolk loamy sand, 2 to 6 percent slopes	4.0	0.9%
Ra	Rains fine sandy loam, 0 to 2 percent slopes	4.2	0.9%
Se	Seagate loamy sand	2.3	0.5%
Wa	Wahee loam	5.7	1.3%
Subtotals for Soil Survey Area		324.8	71.7%
Totals for Area of Interest		453.0	100.0%

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Da	Daleville silt loam	75.8	16.7%
FoA	Foreston loamy fine sand, 0 to 2 percent slopes	12.8	2.8%
IzA	Izagora silt loam, 0 to 2 percent slopes	15.5	3.4%
Jd	Jedburg loam	17.3	3.8%
Mo	Mouzon fine sandy loam, occasionally flooded	3.8	0.8%
Pe	Pelham sand	3.0	0.7%
Subtotals for Soil Survey Area		128.1	28.3%

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Totals for Area of Interest		453.0	100.0%

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1560002002	1221 Old Gilliard Road	Residential	Etal Litman
1560002004	1216 Old Gilliard Road	Residential	Samuel White
1560002003	None Listed	N/A	SC Public Authority
1560002056	None Listed	N/A	John Gaddis
1560001001	1189 Old Gilliard Road	Residential	Dommaaron
1750001074	None listed	N/A	Dommaaron
1750001003	1163 Old Gilliard Road	N/A	George Jefferson
1750001004	1157 Old Gilliard Road	N/A.	Willie Jefferson
1750001048	1158 Old Gilliard Road	Residential	Gregory Overton
1750001051	1154 Old Gilliard Road	N/A	Lillian Pringle
1750001036	1148 Old Gilliard Road	Residential	Alex Pringle
1750001035	1149 Old Gilliard Road	Residential	Bucnell Lee
1750001037	1144 Old Gilliard Road	Residential	Shirley Pringle
1750001055	1143 Old Gilliard Road	Residential	Heather Lindsay
1750001038	1142 Old Gilliard Road	Residential	Mae Pringle
1750001061	1139 Old Gilliard Road	Residential	Ron Gaddist
1750001038	1140 Old Gilliard Road	Residential	Mae Pringle
1750001053	1137 Old Gilliard Road	Residential	Clement Gaddist
1750001039	1136 Old Gilliard Road	Residential	Howard Gaddist
1750001009	1133 Old Gilliard Road	Residential	Walter Washington
1750001010	1125 Old Gilliard Road	Residential	George Williams

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1750001046	1124 Old Gilliard Road	Residential	Irving Gaddist
1750001011	1121 Old Gilliard Road	Residential	Annie Williams
1750001058	1118 Old Gilliard Road	Residential	Irving Gaddist
1750001054	1116 Old Gilliard Road	Church	Favor Ministries
1750001064	1112 Old Gilliard Road	Residential	Omars Floor Covering of SC LLC
1750001057	1115 Old Gilliard Road	Residential	Brian Pringle
1750001066	1108 Old Gilliard Road	Commercial/Car Wash	Christopher Ravenell
1750001070	1096 Old Gilliard Road	Residential	Jearlina Ravenell
1750001071	115 Mazzie Lane	N/A	Jearlina Ravenell
1750001062	1088 Old Gilliard Road	Gas Station	Pringletown Quick Stop Inc.
1750001025	1089 Old Gilliard Road	Residential	Mary Gaddist
1750001026	None Listed	Residential	Dawayne Gaddist
1750001027	1083 Gilliard Road	Residential	Henry Gadis
1750001045	None Listed	N/A	Dawayne Gaddist
1750002402	None Listed	N/A	Mt. Pisgah Development and Enrichment Center
1750002008	1050 Old Gilliard Road	N/A	Commercial Property Development LLC

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1750001033	None Listed	N/A	PR Properties of Summerville
1750001060	1069 Old Gilliard Road	Water & Sanitation Building	Berkeley Count Water & Sanitation
1750001032	1073 Old Gilliard Road	Church	Mt. Pisgah A.M.E Church
1750001028	1079 Old Gillaird Road	Residential	Dawayne Gadis
1750002062	None Listed	N/A	Buster Pringle
1750002007	1036 Old Gilliard Road	N/A	James Gaddist
1750002001	119 Emma Lane	Residential	Sampson Ellis Heirs
1750001056	None Listed	N/A	Mclendon Family
1740000004	None Listed	N/A	Maersk Inc.
1740000006	None Listed	N/A	Stacey Varner
0760000020	None Listed	N/A	Skypie LLC
0860000012	None Listed	N/A	C.S. Carter
0870000001	107 Jared Lane	Residential	Bessie Moultrie
0870000003	137 Ridgeville Road	N/A	Patrenia Mcabee
0870000004	135 Jared Lane	Residential	Evelyn Pringle
0870000045	123 Jared Lane	Auto Shop	J.W. Pringle
0870000005	None Listed	Residential	Theodore Sampson
0870000002	None Listed	Residential	Joe Sampson
0870000097	None Listed	N/A	Throwerwood LLC
0870000050	None Listed	N/A	Pauligio LLC

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
0870000098	None Listed	N/A	Throwerwood LLC
0870000109	None Listed	N/A	Norfolk Southern Railway Company
0870000110	None Listed	N/A	Norfolk Southern Railway Company
0870000037	Lumberyard	N/A	International Wood Holdings LLC
0870000055	None Listed	N/A	CS Carter
0870000098	None Listed	N/A	Throwerwood LLC
0870000043	None Listed	N/A	Agnes Pearson
0870000031	369 Ridgeville Road	Residential	Jessie Pearson
0870000005	None Listed	Residential	Theodore Sampson
0870000074	None Listed	Residential	Buster Pringle
0870000073	None Listed	Residential	J W Pringle
0870000085	None Listed	N/A	Bobbie Pringle
0870000072	None Listed	N/A	Norfolk Southern Railway Company
0870000111	None Listed	N/A	Joe Sampson
0870000009	305 Sampson Road	N/A	Joe Sampson
1750002079	None Listed	N/A	Mclendon Family

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1760001003	None Listed	N/A	SC Public Service Authority
1750002047	None Listed	N/A	Riley Tract LLC
1750002027	None Listed	N/A	Myrtis Riley
1750002023	None Listed	N/A	Kristah Hancock
1750002022	126 Batten Way	Residential	James Batten
1750002021	None Listed	N/A	James Batten
1750002020	None Listed	N/A	Myrtis Riley
1750002112	120 Angie Drive	Residential	Bowen-Parker Pearlean
1750002019	643 Main Rd	N/A	Bowen-Parker Pearlean
1750002099	106 Angie Drive	Residential	Daniel Williams
1750002100	1155 Gaddist Road	N/A	Bowen-Parker Pearlean
1750002113	None Listed	N/A	Norfolk Southern Railway Company
1750002005	None Listed	Residential	Lorine Pringle
1750002065	None Listed	Residential	Alexander Dubose
1750002060	123 White Circle Drive	Residential	Delores White
1750002004	119 White Circle Drive	Residential	Stephen Ferrell
1750002003	140 Emma Lane	Residential	Vickman Green

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1750002002	None Listed	N/A	Robert Wallace
1750002065	None Listed	N/A	N/A
1750002078	None Listed	N/A	Grace Taylor
1750002110	None Listed	N/A	SC DOT
1760001008	300 Three Point Drive	Commercial	SC Public Service Authority
1910801001	None Listed	N/A	Berkeley County
1760001001	1801 Volvo Car Drive	N/A	Berkeley County
1750000028	None Listed	N/A	SC DOT
1920000017	539 Stable Lane	Residential	Victor Smith
1920000013	765 Percy Lane	N/A	Johnco LP
1920000014	None Listed	N/A	Johnco LP
1920000092	None Listed	N/A	Timberlands III
1920000090	None Listed	N/A	Johnco LP
1920000091	None Listed	N/A	Faith Assembly of God of Summerville
1920000012	1244 Cypress Campground Road	Residential	Mary Chinnners
1920000068	237 Hickory Hollow Lane	Residential	Robert Moore
1920000075	1254 Cypress Campground Road	Residential	Thomas Bowzard
1920000074	1494 Cypress Campground Road	Residential	Jennifer Bowzard
1920000073	None Listed	Residential	N/A

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1920000089	None Listed	N/A	Wheelhouse Properties LLC
1920000030	None Listed	N/A	Vera Glasgow
1920000048	None Listed	N/A	Kimberly Myers
1920000007	None Listed	N/A	SC Public Service Authority
1920000004	1284 Cypress Campground Road	N/A	Oak Grove Methodist Church
1920000030	None Listed	Residential	Vera Glasgow
1920000031	None Listed	N/A	William Hill
1920000077	None Listed	N/A	Lukie Varner
1920000049	1317 Cypress Campground Road	Residential	Jack Smith
1920000050	1309 Cypress Campground Road	Residential	Jack Smith
1920000051	1317 Cypress Campground Road	Residential	Jack Smith
1920000052	1325 Cypress Campground Road	Residential	Matthew Hoover
1920000002	None Listed	Residential	Lynn Hoover
1920000080	1325 Cypress Campground Road	Residential	Whitney Hoover Retail
1920000078	1341 Cypress Campground Road	Residential	Laura Hoover
1920000001	1342 Cypress Campground Road	Residential	Robert Hoover
2820000174	953 Main Rd	Church/Hall	1979

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1920000032	1347 Cypress Campground Road	Residential	Whitney Hoover
1920000079	None Listed	N/A	Whitney Hoover
1920000087	None Listed	N/A	Hill Sisters LLC
1920000047	1379 Cypress Campground Road	Residential	John Tiencken
1920000092	None Listed	N/A	N/A
1920000018	None Listed	N/A	Timberlands III LLC
1920000093	None Listed	N/A	Johnco LP
1920000029	None Listed	N/A	Wheelhouse Properties LLC
1920000028	None Listed	N/A	Virgil Varner
1920000083	None Listed	N/A	Jimmy Mitchum
1920000061	207 Rudd Road	N/A	Larry Mitchum
1920000084	222 Lake Drive	N/A	Frances Mitchum
1920000019	None Listed	N/A	John Polutta
1920000063	255 Rudd Road	Residential	Allen Howell
1920000020	297 Rudd Road	Residential	James Rudd
1920000071	104 Fivel Lane	Residential	Kimberly Harris
1920000027	108 Fivel Lane	Residential	Alexander Martin
1920000028	1668 Cypress Campground Road	N/A	Virgil Varner
1920000025	333 Rudd Road	N/A	James Maples

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1920000033	1379 Cypress Campground Road	Residential	Hill Farm LLC
1920000062	None Listed	N/A	Lumber Land and Timber LLC
1920000026	None Listed	N/A	Lumber Land and Timber LLC
2070001006	450 Strathmore Road	N/A	Moore Stack Hunting Retreat LLC
2070001101	None Listed	N/A	Timmy Crenshaw
2070001106	None Listed	N/A	Moore Stack Hunting Retreat LLC
2070001099	None Listed	N/A	Timmy Crenshaw

APPENDIX D
ENVIRONMENTAL DATABASE INFORMATION



DATABASE REPORT

Project Property: *I-26 Widening (Exit 187 to Exit 194)
I-26 Widening (Exit 187 to Exit 194)
Ridgeville SC*

Project No:

Report Type: *Database Report*

Order No: *20180522177*

Requested by: *Terracon Consultants, Inc.*

Date Completed: *May 28, 2018*

**Environmental Risk
Information Services**
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Executive Summary

Property Information:

Project Property: *I-26 Widening (Exit 187 to Exit 194)
I-26 Widening (Exit 187 to Exit 194) Ridgeville SC*

Project No:

Coordinates:

Latitude: *33.12975*
Longitude: *-80.295021*
UTM Northing: *3,665,892.29*
UTM Easting: *565,760.36*
UTM Zone: *UTM Zone 17S*

Elevation: *59 FT*

Order Information:

Order No: *20180522177*
Date Requested: *May 22, 2018*
Requested by: *Terracon Consultants, Inc.*
Report Type: *Database Report*

Historicals/Products:

Aerial Photographs *Historical Aerials Photographs*
City Directory Search *CD - Custom City Directory Search*
ERIS Xplorer [*ERIS Xplorer - Interactive Viewer*](#)
Excel Add-On *Excel Add-On*
Fire Insurance Maps *US Fire Insurance Maps*
Physical Setting Report (PSR) *PSR*
Topographic Map *Topographic Maps*

Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.12mi	.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
<u>Standard Environmental Records</u>								
Federal								
NPL	Y	1	0	0	0	0	0	0
PROPOSED NPL	Y	1	0	0	0	0	0	0
DELETED NPL	Y	.5	0	0	0	0	-	0
SEMS	Y	.5	0	0	0	0	-	0
SEMS ARCHIVE	Y	.5	0	0	0	0	-	0
CERCLIS	Y	.5	0	0	0	0	-	0
CERCLIS NFRAP	Y	.5	0	0	0	0	-	0
CERCLIS LIENS	Y	PO	0	-	-	-	-	0
RCRA CORRACTS	Y	1	0	0	0	0	0	0
RCRA TSD	Y	.5	0	0	0	0	-	0
RCRA LQG	Y	.25	0	0	0	-	-	0
RCRA SQG	Y	.25	0	0	0	-	-	0
RCRA CESQG	Y	.25	0	0	0	-	-	0
RCRA NON GEN	Y	.25	0	0	0	-	-	0
FED ENG	Y	.5	0	0	0	0	-	0
FED INST	Y	.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	PO	0	-	-	-	-	0
ERNS	Y	PO	0	-	-	-	-	0
FED BROWNFIELDS	Y	.5	0	0	0	0	-	0
FEMA UST	Y	.25	0	0	0	-	-	0
SEMS LIEN	Y	PO	0	-	-	-	-	0
State								
SHWS	Y	1	0	0	0	0	0	0
DSHW	Y	1	0	0	0	0	0	0
REMEDATION	Y	1	0	0	0	0	0	0
SWF/LF	Y	.5	0	0	0	0	-	0
LUST	Y	.5	0	0	1	0	-	1

Database	Searched	Search Radius	Project Property	Within 0.12mi	.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
LAST	Y	.5	0	0	0	0	-	0
DELISTED LST	Y	.5	0	0	0	0	-	0
UST	Y	.25	1	0	2	-	-	3
AST	Y	.25	0	0	0	-	-	0
DELISTED TANKS	Y	.25	0	0	0	-	-	0
RCR	Y	.5	0	0	0	0	-	0
VCP	Y	.5	0	0	0	0	-	0
BROWNFIELDS	Y	.5	0	0	0	0	-	0

Tribal

INDIAN LUST	Y	.5	0	0	0	0	-	0
INDIAN UST	Y	.25	0	0	0	-	-	0
DELISTED ILST	Y	.5	0	0	0	0	-	0
DELISTED IUST	Y	.25	0	0	0	-	-	0

County

No County standard environmental record sources available for this State.

Additional Environmental Records

Federal

FINDS/FRS	Y	PO	2	-	-	-	-	2
TRIS	Y	PO	0	-	-	-	-	0
HMIRS	Y	.125	0	0	-	-	-	0
NCDL	Y	PO	0	-	-	-	-	0
ODI	Y	.5	0	0	0	0	-	0
IODI	Y	.5	0	0	0	0	-	0
TSCA	Y	.125	0	0	-	-	-	0
HIST TSCA	Y	.125	0	0	-	-	-	0
FTTS ADMIN	Y	PO	0	-	-	-	-	0
FTTS INSP	Y	PO	0	-	-	-	-	0
PRP	Y	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	.25	0	0	0	-	-	0
DELISTED FED DRY	Y	.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	0	0
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	.25	0	0	0	-	-	0
ALT FUELS	Y	.25	0	0	0	-	-	0
SUPERFUND ROD	Y	1	0	0	0	0	0	0
SSTS	Y	.25	0	0	0	-	-	0
PCB	Y	.5	0	0	0	0	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
State								
ALLSITES	Y	.5	0	0	0	0	-	0
SPILLS	Y	.125	0	0	-	-	-	0
DRYCLEANERS	Y	.25	0	0	0	-	-	0
DELISTED DRYC	Y	.25	0	0	0	-	-	0

Tribal *No Tribal additional environmental record sources available for this State.*

County *No County additional environmental record sources available for this State.*

Total:	3	0	3	0	0	6
---------------	---	---	---	---	---	---

* PO – Property Only

* 'Property and adjoining properties' database search radii are set at 0.25 miles.

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
1	FINDS/FRS	PRINGLETOWN QUICK STOP	1088 OLD GILLIARD RD RIDGEVILLE SC 29472	-	0.00 / 0.00	-1	16
1	UST	SHELL FOOD MART	1088 OLD GILLIARD RD RIDGEVILLE SC	-	0.00 / 0.00	-1	16
			Site No.: 18369 Tank No Status: 1 Currently in Use				
2	FINDS/FRS	C&C UPSCALE CAFE	YELLOWSTONE LN RIDGEVILLE SC 29472	-	0.00 / 0.00	-2	17

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
3	UST	WILLIAMS PLAZA	1250 OLD GILLIARD RD RIDGEVILLE SC	NNW	0.17 / 886.64	0	18
			Site No.: 10864 Tank No Status: 1 Permanently Out Of Service, 2 Permanently Out Of Service, 3 Permanently Out Of Service, 4 Permanently Out Of Service				
4	LUST	CARTERS FAST STOP 3	1104 HWY 78 RIDGEVILLE SC	SW	0.19 / 1,016.01	-3	20
			Site No: 10696 NFA: 11/30/2000, 11/30/2000				
4	UST	CARTERS FAST STOP 3	1104 HWY 78 RIDGEVILLE SC	SW	0.19 / 1,016.01	-3	22
			Site No.: 10696 Tank No Status: 1 Currently in Use, 2 Currently in Use, 3 Currently in Use, 4 Currently in Use, 5 Currently in Use				

Executive Summary: Summary by Data Source

Standard

State

LUST - Leaking Underground Storage Tank List

A search of the LUST database, dated Jan 22, 2018 has found that there are 1 LUST site(s) within approximately 0.50 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
CARTERS FAST STOP 3	1104 HWY 78 RIDGEVILLE SC	SW	0.19 / 1,016.01	4
<i>Site No.: 10696</i> <i>NFA: 11/30/2000, 11/30/2000</i>				

UST - Underground Storage Tank List

A search of the UST database, dated Apr 19, 2018 has found that there are 3 UST site(s) within approximately 0.25 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
WILLIAMS PLAZA	1250 OLD GILLIARD RD RIDGEVILLE SC	NNW	0.17 / 886.64	3
<i>Site No.: 10864</i> <i>Tank No Status: 1 Permanently Out Of Service, 2 Permanently Out Of Service, 3 Permanently Out Of Service, 4 Permanently Out Of Service</i>				

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SHELL FOOD MART	1088 OLD GILLIARD RD RIDGEVILLE SC	-	0.00 / 0.00	1
<i>Site No.: 18369</i> <i>Tank No Status: 1 Currently in Use</i>				
CARTERS FAST STOP 3	1104 HWY 78 RIDGEVILLE SC	SW	0.19 / 1,016.01	4
<i>Site No.: 10696</i> <i>Tank No Status: 1 Currently in Use, 2 Currently in Use, 3 Currently in Use, 4 Currently in Use, 5 Currently in Use</i>				

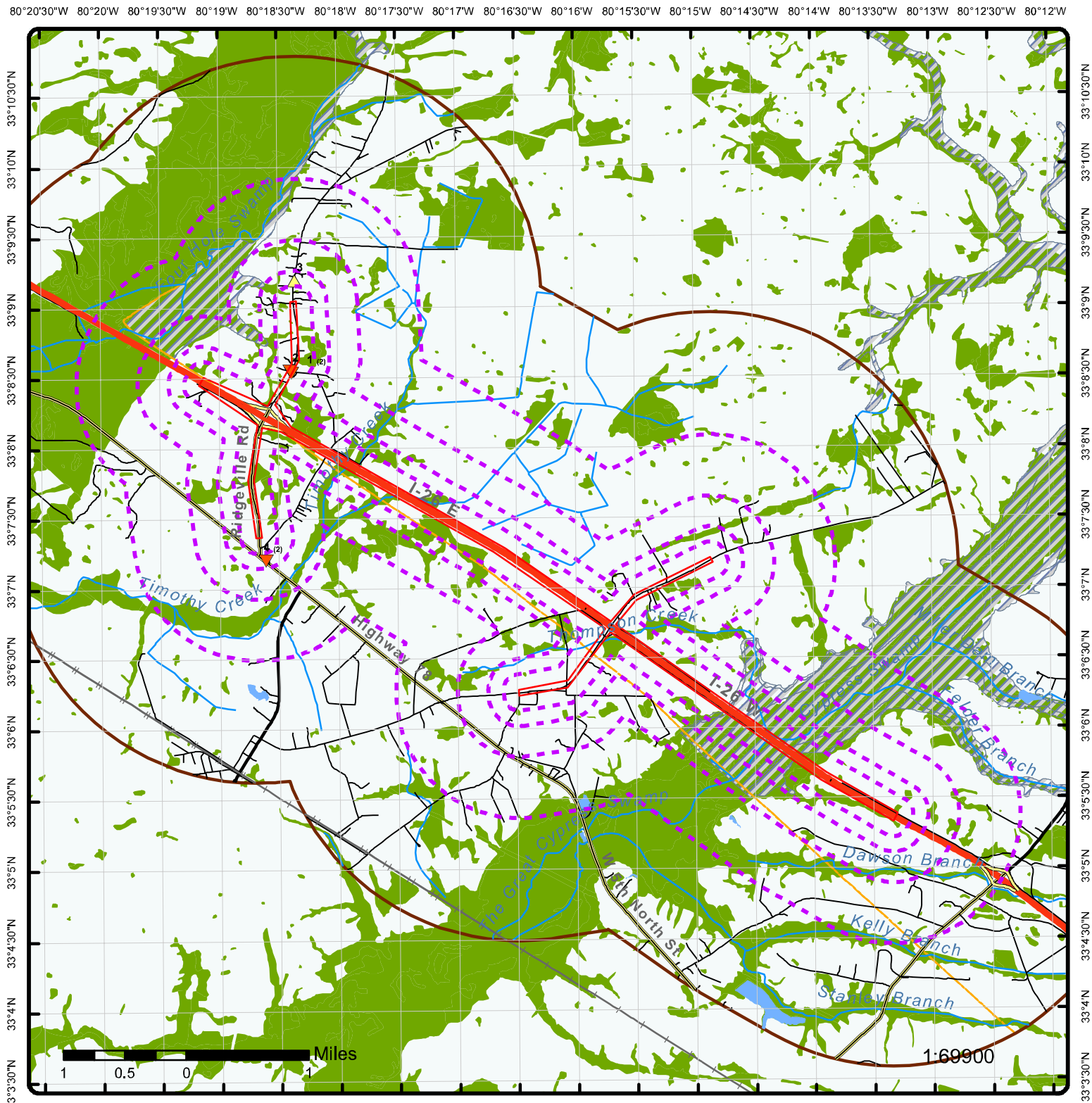
Non Standard

Federal

FINDS/FRS - Facility Registry Service/Facility Index

A search of the FINDS/FRS database, dated Apr 17, 2018 has found that there are 2 FINDS/FRS site(s) within approximately 0.02 miles of the project property.

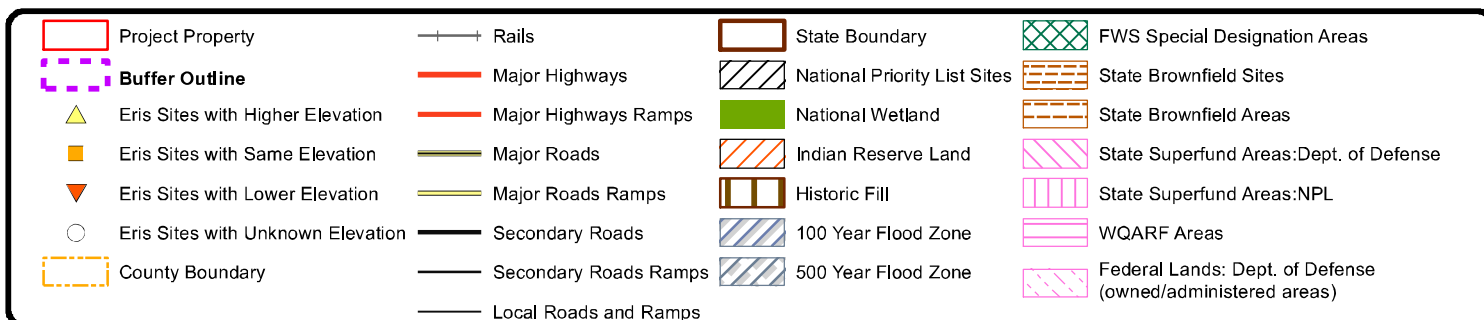
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PRINGLETOWN QUICK STOP	1088 OLD GILLIARD RD RIDGEVILLE SC 29472	-	0.00 / 0.00	<u>1</u>
C&C UPSCALE CAFE	YELLOWSTONE LN RIDGEVILLE SC 29472	-	0.00 / 0.00	<u>2</u>

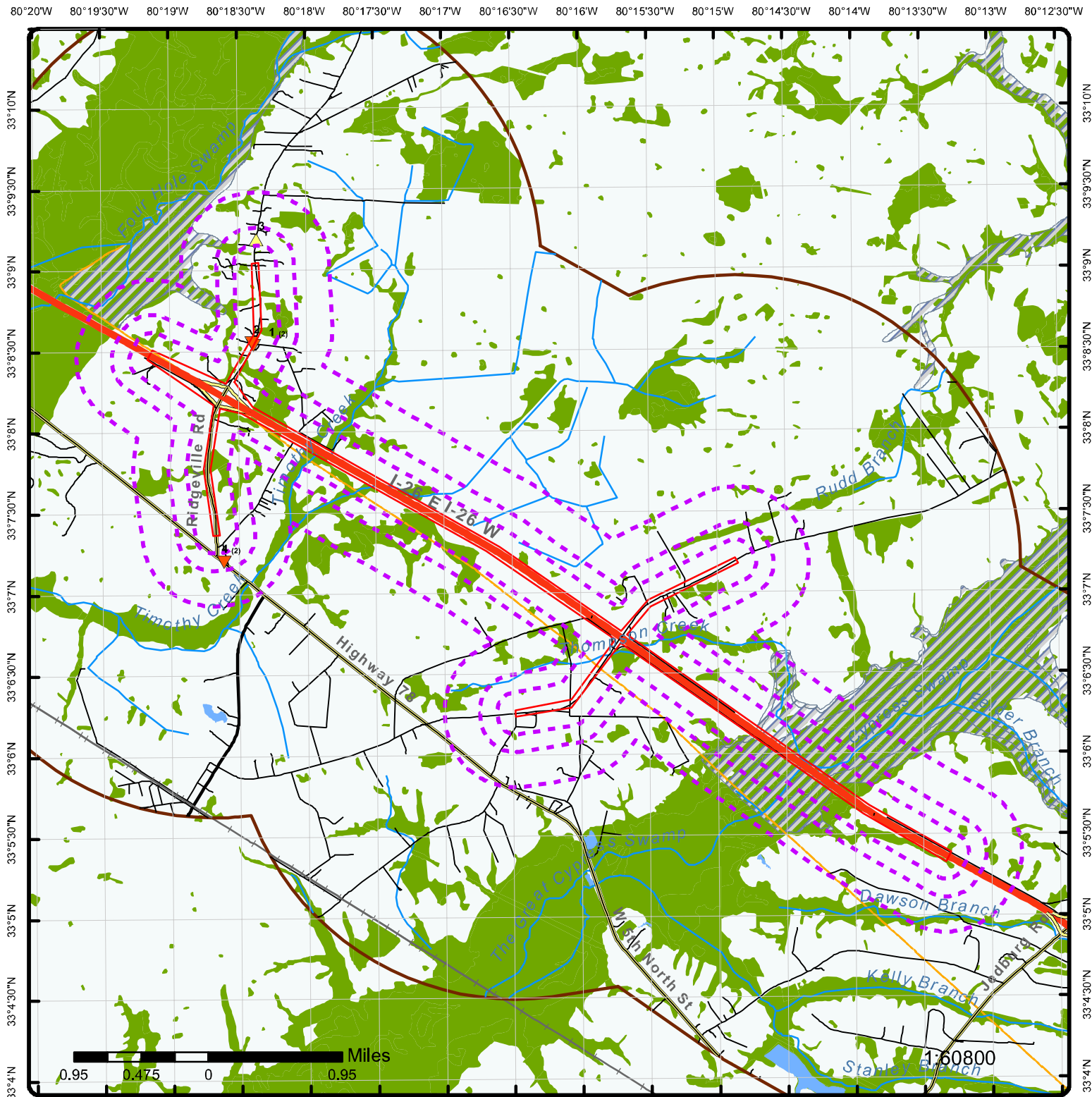


Map : 1 Mile Radius

Order No: 20180522177

Address: I-26 Widening (Exit 187 to Exit 194), Ridgeville, SC





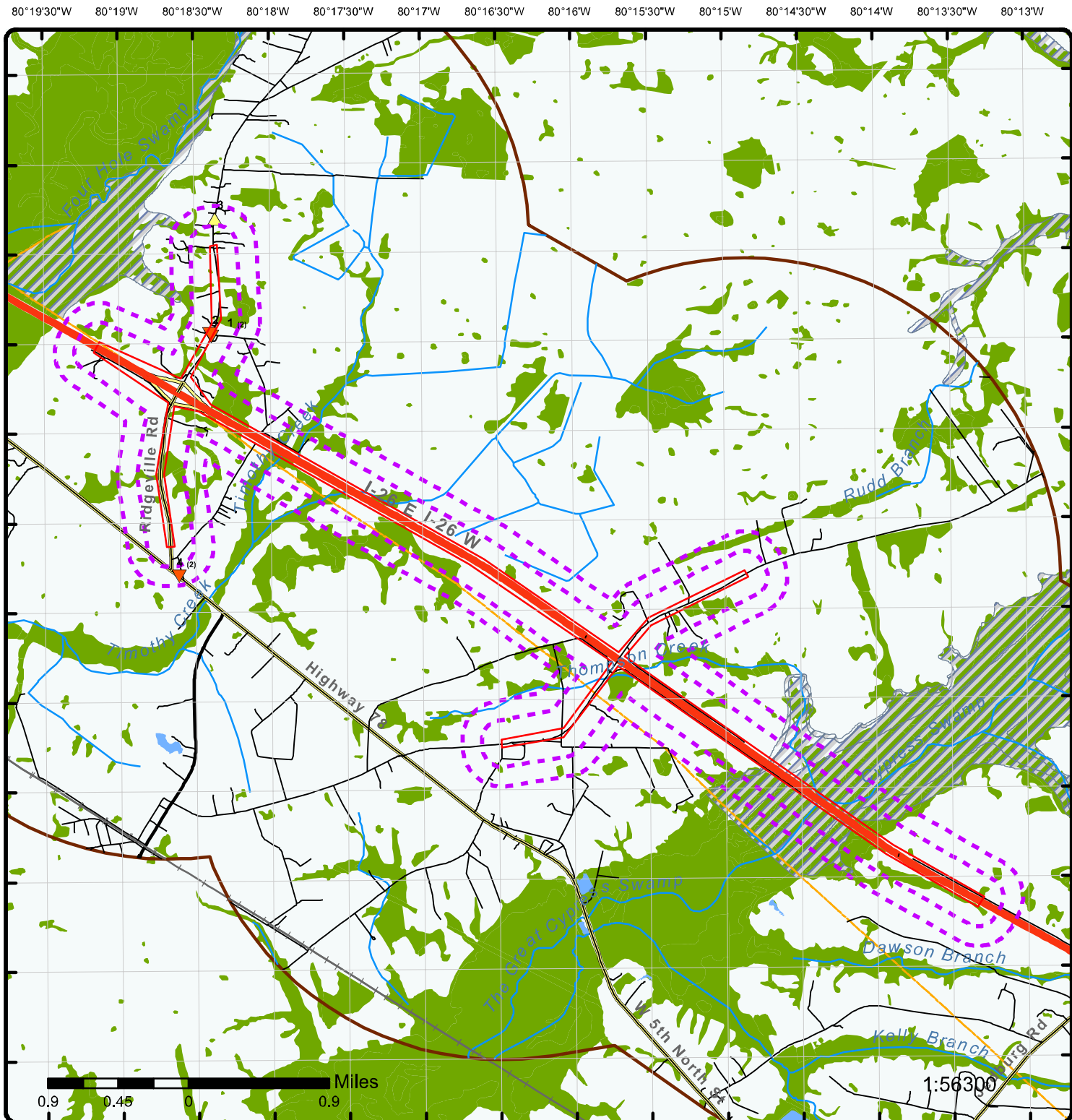
Map : 0.5 Mile Radius

Order No: 20180522177

Address: I-26 Widening (Exit 187 to Exit 194), Ridgeville, SC



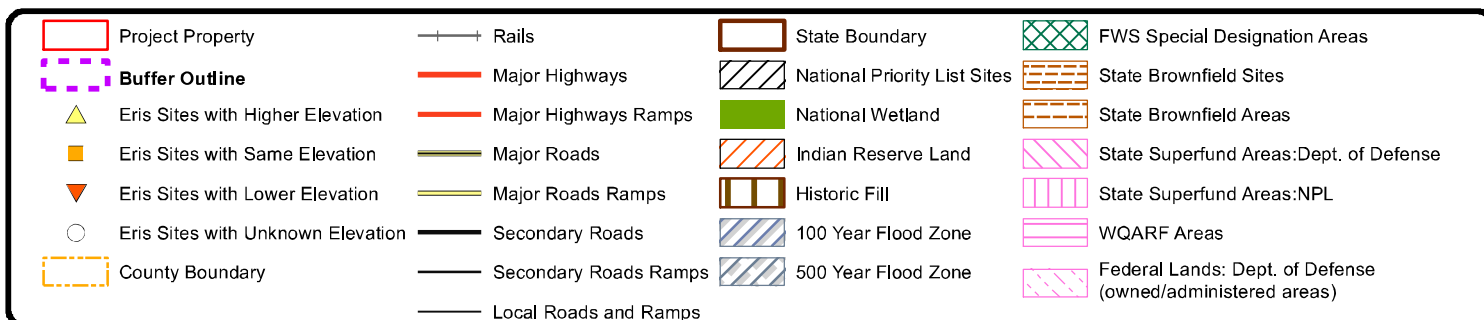
Project Property	Rails	State Boundary	FWS Special Designation Areas
Buffer Outline	Major Highways	National Priority List Sites	State Brownfield Sites
Eris Sites with Higher Elevation	Major Highways Ramps	National Wetland	State Brownfield Areas
Eris Sites with Same Elevation	Major Roads	Indian Reserve Land	State Superfund Areas:Dept. of Defense
Eris Sites with Lower Elevation	Major Roads Ramps	Historic Fill	State Superfund Areas:NPL
Eris Sites with Unknown Elevation	Secondary Roads	100 Year Flood Zone	WQARF Areas
County Boundary	Secondary Roads Ramps	500 Year Flood Zone	Federal Lands: Dept. of Defense (owned/administered areas)
	Local Roads and Ramps		



Map : 0.25 Mile Radius

Order No: 20180522177

Address: I-26 Widening (Exit 187 to Exit 194), Ridgeville, SC





Aerial (2017)

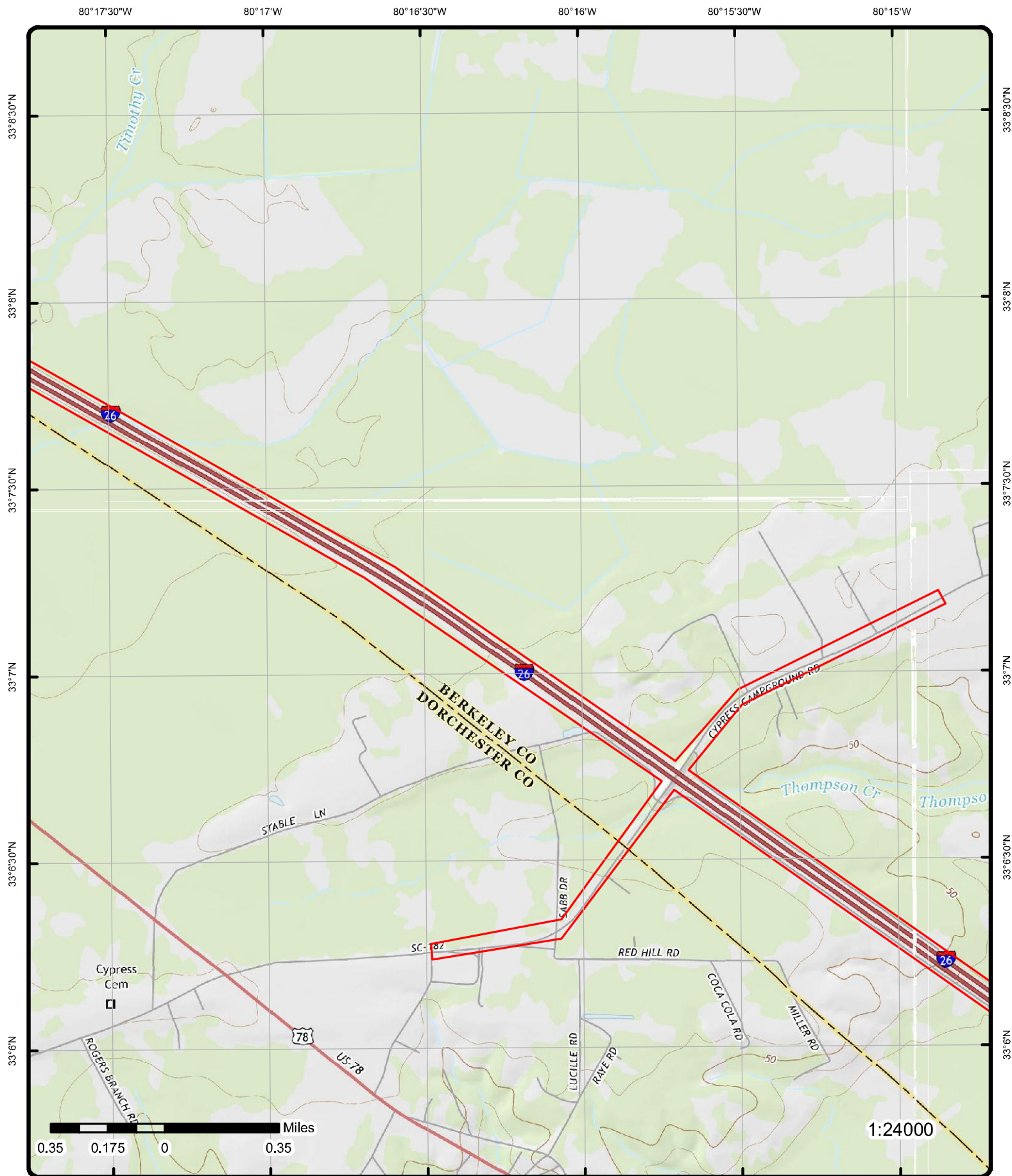
Address: I-26 Widening (Exit 187 to Exit 194), Ridgeville, SC

Source: ESRI World Imagery

Order No: 20180522177



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Topographic Map (2014)

Address: I-26 Widening (Exit 187 to Exit 194), Ridgeville, SC

Quadrangle(s): Summerville NW, SC; Summerville, SC; Ridgeville, SC; Pringletown, SC;

Source: USGS Topographic Map

Order No: 20180522177



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Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
1	1 of 2	-	0.00 / 0.00	58.05 / -1	PRINGLETOWN QUICK STOP 1088 OLD GILLIARD RD RIDGEVILLE SC 29472	FINDS/FRS
<div> <div>Registry ID:</div> <div>110008555768</div> </div> <div> <div>FIPS Code:</div> <div></div> </div> <div> <div>Program Acronyms:</div> <div>SC-EFIS</div> </div> <div> <div>HUC Code:</div> <div>03050206</div> </div> <div> <div>Site Type Name:</div> <div>STATIONARY</div> </div> <div> <div>Location Description:</div> <div></div> </div> <div> <div>Supplemental Location:</div> <div></div> </div> <div> <div>Create Date:</div> <div>01-MAR-2000 00:00:00</div> </div> <div> <div>Update Date:</div> <div>29-DEC-2014 12:15:37</div> </div> <div> <div>Interest Types:</div> <div>STATE MASTER</div> </div> <div> <div>SIC Codes:</div> <div></div> </div> <div> <div>SIC Code Descriptions:</div> <div></div> </div> <div> <div>NAICS Codes:</div> <div></div> </div> <div> <div>NAICS Code Descriptions:</div> <div></div> </div> <div> <div>Conveyor:</div> <div>FRS-GEOCODE</div> </div> <div> <div>Federal Facility Code:</div> <div></div> </div> <div> <div>Federal Agency Name:</div> <div></div> </div> <div> <div>Tribal Land Code:</div> <div></div> </div> <div> <div>Tribal Land Name:</div> <div></div> </div> <div> <div>Congressional Dist No.:</div> <div>06</div> </div> <div> <div>Census Block Code:</div> <div>450150201022096</div> </div> <div> <div>EPA Region Code:</div> <div>04</div> </div> <div> <div>County Name:</div> <div>BERKELEY</div> </div> <div> <div>US/Mexico Border Ind:</div> <div></div> </div> <div> <div>Latitude:</div> <div>33.14308</div> </div> <div> <div>Longitude:</div> <div>-80.30614</div> </div> <div> <div>Reference Point:</div> <div>ENTRANCE POINT OF A FACILITY OR STATION</div> </div> <div> <div>Coord Collection Method:</div> <div>ADDRESS MATCHING-HOUSE NUMBER</div> </div> <div> <div>Accuracy Value:</div> <div>50</div> </div> <div> <div>Datum:</div> <div>NAD83</div> </div> <div> <div>Source:</div> <div></div> </div> <div> <div>Facility Detail Rprt URL:</div> <div>http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110008555768</div> </div>						
1	2 of 2	-	0.00 / 0.00	58.05 / -1	SHELL FOOD MART 1088 OLD GILLIARD RD RIDGEVILLE SC	UST
<div> <div>Site No.:</div> <div>18369</div> </div> <div> <div>Permit:</div> <div>P 18369</div> </div> <div> <div>No. Tanks:</div> <div>1</div> </div> <div> <div>Category:</div> <div>Retail Sales</div> </div> <div> <div>Last Inspection:</div> <div>1/25/2018</div> </div> <div> <div>Billable:</div> <div>1</div> </div> <div> <div>Abandoned:</div> <div>0</div> </div> <div> <div>Other:</div> <div>0</div> </div> <div> <div>Address:</div> <div>1088 OLD GILLIARD RD</div> </div> <div> <div>City:</div> <div>RIDGEVILLE</div> </div> <div> <div>Facility:</div> <div>SHELL FOOD MART</div> </div> <div> <div>Phone:</div> <div>843-688-5951</div> </div> <div> <div>Fac Contact FOI:</div> <div>BARBARA CHISOLM</div> </div> <div> <div>Fac Phone FOI:</div> <div>843-688-5951</div> </div> <div> <div>Facility ST FOI:</div> <div>SC</div> </div> <div> <div>Facility Zip FOI:</div> <div>29472</div> </div> <div> <div>Local Fac First Nm:</div> <div></div> </div> <div> <div>Local Fac Last Nm:</div> <div></div> </div> <div> <div>Local Fac Comp Nm:</div> <div>SHELL FOOD MART</div> </div> <div> <div>Local Fac Addr 1:</div> <div>1088 OLD GILLIARD RD</div> </div> <div> <div>Local Fac City:</div> <div>RIDGEVILLE</div> </div> <div> <div>County Code:</div> <div>8</div> </div> <div> <div>County:</div> <div>BERKELEY</div> </div> <div> <div>Search County:</div> <div>BERKELEY</div> </div> <div> <div>Zip Parsed:</div> <div>29472</div> </div> <div> <div>Tank Own First Nm:</div> <div></div> </div> <div> <div>Tank Owner Last Nm:</div> <div></div> </div> <div> <div>Tank Own Comp Nm:</div> <div></div> </div> <div> <div>Tank Owner Phone:</div> <div>843-291-0882</div> </div> <div> <div>Operator Phone:</div> <div>856-426-9674</div> </div> <div> <div>Land Owner Phone:</div> <div>843-291-0882</div> </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Business Address:	1088 OLD GILLIARD RD RIDGEVILLE SC 29472
Tank Owner Business Address:	CAPERS, JOHNNIE 103 REENIE LN RIDGEVILLE SC 29472
Land Owner Business Address:	CAPERS, JOHNNIE 103 REENIE LN RIDGEVILLE SC 29472
Operator Business Address:	SHIV OF RIDGEVILLE INC DBA SHELL FOOD MART 1088 OLD GILLIARD RD RIDGEVILLE SC 29472
Record Obtained from:	DHEC Management Tracking UST 'C' List; DHEC Underground Storage Tank Registry
Facility Link:	http://www.scdhec.gov/Apps/Environment/USTRegistry/Registry/Details/18369

Tank Information - Online Registry

Tank No:	1	Product:	Multiple petroleum
Status:	Currently in Use	Overfill Type:	Ball Float Vent Valve
Class:	P	Verified:	2/18/1999
Tank Const:	STI-P3	Piping Type:	Pressure
Pipe Const:	Fiberglass reinforced plastic	Compliance:	3/12/2018
Constr Date:	3/17/1999	Comp Status:	In Compliance
Operat Date:	7/16/1999	Dist to Well (ft):	101
Tank Protect:	Sacrificial Anode	Spill Prevention:	2/18/1999
Tank Tested:	3/9/2018	Left Gal:	
Pipe Protect:	Fiberglass	Owner at ABD:	
Pipe Tested:		Last Use:	
Notify:		Aband:	
Capacity:	48006	Method:	
Tank Cont Meth:		Case No:	
Pipe Cont Meth:		Chem:	
Variance:		Drop Tube:	True
Age at Notification:	0		
Under Dispenser Cont:	True		
Tank Leak Det:	Automatic tank gauge		
	Automatic tank gauge		
Pipe Leak Det:	Mechanical Line Leak Detector		
	2/8/2018		
	Line Tightness Test		
	2/8/2018		
	Line Tightness Test		
	2/8/2018		
	Mechanical Line Leak Detector		

Tank Information - C-List

Tank No:	1	Tank Owner Addr 1:	103 REENIE LN
Status Code:	CIU	Tank Owner City:	RIDGEVILLE
Status Code Desc:	Currently in Use	Tank Owner State:	SC
Substance Code:	MP	Tank Owner Zip:	29472
Age at Notif. Years:	0	Tank Owner Phone:	843-291-0882
Capacity Gal:	48006		

2	1 of 1	-	0.00 / 0.00	57.32 / -2	C&C UPSCALE CAFE YELLOWSTONE LN RIDGEVILLE SC 29472	FINDS/FRS
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Registry ID:	110020000728
FIPS Code:	
Program Acronyms:	SC-EFIS
HUC Code:	03050206
Site Type Name:	STATIONARY

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Location Description: Supplemental Location: Create Date: 06-DEC-2004 14:44:38 Update Date: 29-DEC-2014 16:23:20 Interest Types: STATE MASTER SIC Codes: SIC Code Descriptions: NAICS Codes: NAICS Code Descriptions: Conveyor: FRS-GEOCODE Federal Facility Code: Federal Agency Name: Tribal Land Code: Tribal Land Name: Congressional Dist No.: 06 Census Block Code: 450150201022096 EPA Region Code: 04 County Name: BERKELEY US/Mexico Border Ind: Latitude: 33.14257 Longitude: -80.30668 Reference Point: ENTRANCE POINT OF A FACILITY OR STATION Coord Collection Method: ADDRESS MATCHING-BLOCK FACE Accuracy Value: 500 Datum: NAD83 Source: Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110020000728						

3	1 of 1	NNW	0.17 / 886.64	59.26 / 0	WILLIAMS PLAZA 1250 OLD GILLIARD RD RIDGEVILLE SC	UST
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Site No.:	10864	Local Fac First Nm:	
Permit:	P 10864	Local Fac Last Nm:	
No. Tanks:	4	Local Fac Comp Nm:	WILLIAMS PLAZA
Category:	Retail Sales	Local Fac Addr 1:	1250 OLD GILLIARD RD
Last Inspection:	7/25/2017	Local Fac City:	RIDGEVILLE
Billable:	4	County Code:	8
Abandoned:	0	County:	BERKELEY
Other:	0	Search County:	BERKELEY
Address:	1250 OLD GILLIARD RD	Zip Parsed:	29472
City:	RIDGEVILLE	Tank Own First Nm:	
Facility:	WILLIAMS PLAZA	Tank Owner Last Nm:	
Phone:	843-268-7432	Tank Own Comp Nm:	
Fac Contact FOI:	SAM COOPER	Tank Owner Phone:	516-285-4303
Fac Phone FOI:	843-268-7432	Operator Phone:	
Facility ST FOI:	SC	Land Owner Phone:	516-285-4303
Facility Zip FOI:	29472		
Business Address:	1250 OLD GILLIARD RD RIDGEVILLE SC 29472		
Tank Owner Business Address:	WILLIAMS ENTERPRISES OF RIDGEVILLE INC 103 AXTEL DR SUMMERVILLE SC 29483		
Land Owner Business Address:	WILLIAMS ENTERPRISES OF RIDGEVILLE INC 103 AXTEL DR SUMMERVILLE SC 29483		
Operator Business Address:			
Record Obtained from:	DHEC Management Tracking UST 'C' List; DHEC Underground Storage Tank Registry		
Facility Link:	http://www.scdhec.gov/Apps/Environment/USTRegistry/Registry/Details/10864		

Tank Information - Online Registry

Tank No:	1	Product:	Gasoline
Status:	Permanently Out Of Service	Overfill Type:	
Class:	P	Verified:	
Tank Const:	Steel	Piping Type:	Pressure

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Pipe Const:		Fiberglass reinforced plastic			Compliance:	8/22/2013
Constr Date:		4/8/1988			Comp Status:	Out of Compliance
Operat Date:		6/26/1989			Dist to Well (ft):	300
Tank Protect:		Cathodic Protection			Spill Prevention:	10/25/1994
Tank Tested:		9/1/1998			Left Gal:	
Pipe Protect:		Fiberglass			Owner at ABD:	
Pipe Tested:					Last Use:	11/11/1911
Notify:					Aband:	
Capacity:	8000				Method:	
Tank Cont Meth:					Case No:	
Pipe Cont Meth:					Chem:	
Variance:					Drop Tube:	False
Age at Notification:		0				
Under Dispenser Cont:		False				
Tank Leak Det:		Groundwater Monitoring				
Pipe Leak Det:		Line Tightness Test				
		Mechanical Line Leak Detector				

Tank Information - Online Registry

Tank No:	2				Product:	Gasoline
Status:	Permanently Out Of Service				Overfill Type:	
Class:	P				Verified:	
Tank Const:	Steel				Piping Type:	Pressure
Pipe Const:	Fiberglass reinforced plastic				Compliance:	8/22/2013
Constr Date:	4/8/1988				Comp Status:	Out of Compliance
Operat Date:	6/26/1989				Dist to Well (ft):	300
Tank Protect:	Cathodic Protection				Spill Prevention:	10/25/1994
Tank Tested:	9/1/1998				Left Gal:	
Pipe Protect:	Fiberglass				Owner at ABD:	
Pipe Tested:					Last Use:	11/11/1911
Notify:					Aband:	
Capacity:	6000				Method:	
Tank Cont Meth:					Case No:	
Pipe Cont Meth:					Chem:	
Variance:					Drop Tube:	False
Age at Notification:		0				
Under Dispenser Cont:		False				
Tank Leak Det:		Groundwater Monitoring				
Pipe Leak Det:		Mechanical Line Leak Detector				
		Line Tightness Test				

Tank Information - Online Registry

Tank No:	3				Product:	Gasoline
Status:	Permanently Out Of Service				Overfill Type:	
Class:	P				Verified:	
Tank Const:	Steel				Piping Type:	Pressure
Pipe Const:	Fiberglass reinforced plastic				Compliance:	8/22/2013
Constr Date:	4/8/1988				Comp Status:	Out of Compliance
Operat Date:	6/26/1989				Dist to Well (ft):	300
Tank Protect:	Cathodic Protection				Spill Prevention:	10/25/1994
Tank Tested:	9/1/1998				Left Gal:	
Pipe Protect:	Fiberglass				Owner at ABD:	
Pipe Tested:					Last Use:	11/11/1911
Notify:					Aband:	
Capacity:	6000				Method:	
Tank Cont Meth:					Case No:	
Pipe Cont Meth:					Chem:	
Variance:					Drop Tube:	False
Age at Notification:		0				
Under Dispenser Cont:		False				
Tank Leak Det:		Groundwater Monitoring				
Pipe Leak Det:		Line Tightness Test				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Mechanical Line Leak Detector

Tank Information - Online Registry

Tank No:	4	Product:	Kerosene
Status:	Permanently Out Of Service	Overfill Type:	Drop Tube Shut-off
Class:	P	Verified:	
Tank Const:	Steel	Piping Type:	Suction
Pipe Const:	Fiberglass reinforced plastic	Compliance:	8/22/2013
Constr Date:	4/8/1988	Comp Status:	Out of Compliance
Operat Date:	6/26/1989	Dist to Well (ft):	300
Tank Protect:	Cathodic Protection	Spill Prevention:	10/25/1994
Tank Tested:	9/1/1998	Left Gal:	
Pipe Protect:	Fiberglass	Owner at ABD:	
Pipe Tested:		Last Use:	11/11/1911
Notify:		Aband:	
Capacity:	2000	Method:	
Tank Cont Meth:		Case No:	
Pipe Cont Meth:		Chem:	
Variance:		Drop Tube:	False
Age at Notification:	0		
Under Dispenser Cont:	False		
Tank Leak Det:	Groundwater Monitoring		
Pipe Leak Det:	European Suction		

Tank Information - C-List

Tank No:	1	Tank Owner Addr 1:	103 AXTEL DR
Status Code:	POS	Tank Owner City:	SUMMERVILLE
Status Code Desc:	Permanently Out of Service	Tank Owner State:	SC
Substance Code:	GN	Tank Owner Zip:	29483
Age at Notif. Years:	0	Tank Owner Phone:	718-761-3652
Capacity Gal:	8000		
Tank No:	2	Tank Owner Addr 1:	103 AXTEL DR
Status Code:	POS	Tank Owner City:	SUMMERVILLE
Status Code Desc:	Permanently Out of Service	Tank Owner State:	SC
Substance Code:	GN	Tank Owner Zip:	29483
Age at Notif. Years:	0	Tank Owner Phone:	718-761-3652
Capacity Gal:	6000		
Tank No:	3	Tank Owner Addr 1:	103 AXTEL DR
Status Code:	POS	Tank Owner City:	SUMMERVILLE
Status Code Desc:	Permanently Out of Service	Tank Owner State:	SC
Substance Code:	GN	Tank Owner Zip:	29483
Age at Notif. Years:	0	Tank Owner Phone:	718-761-3652
Capacity Gal:	6000		
Tank No:	4	Tank Owner Addr 1:	103 AXTEL DR
Status Code:	POS	Tank Owner City:	SUMMERVILLE
Status Code Desc:	Permanently Out of Service	Tank Owner State:	SC
Substance Code:	KN	Tank Owner Zip:	29483
Age at Notif. Years:	0	Tank Owner Phone:	718-761-3652
Capacity Gal:	2000		

4	1 of 2	SW	0.19 / 1,016.01	56.18 / -3	CARTERS FAST STOP 3 1104 HWY 78 RIDGEVILLE SC	LUST
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Site No:	10696	Operator Phone:	843-871-6447
Permit:	P 10696	Phone:	843-875-3113
Category:	Retail Sales	Facility FOI:	CARTERS FAST STOP 3
No of Tanks:	5	Fac Street FOI:	1104 HWY 78
Last Inspection:	2/16/2018	Facility City FOI:	RIDGEVILLE
Billable:	5	Facility St FOI:	SC
Abandoned:	0	Facility Zip FOI:	29472

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Other:	0				Fac County FOI:	Dorchester
Tank Owner Phone:	843-871-6447				County Code:	USA
Land Owner Phone:	843-871-6447				Search County:	DORCHESTER
Business Address:		1104 HWY 78				
Land Owner Business Addr:		RIDGEVILLE SC 29472				
		CARTER, CARLISLE S				
		PO BOX 181				
Operator Business Addr:		RIDGEVILLE SC 29472-0181				
		CARTER, CARLISLE S				
		PO BOX 181				
Tank Owner Business Addr:		RIDGEVILLE SC 29472-0181				
		CS CARTER ENTERPRISES CORP				
		PO BOX 181				
Facility Link:		RIDGEVILLE SC 29472				
		http://www.scdhec.gov/Apps/Environment/USTRegistry/Registry/Details/10696				

Release Information - FOI

Release No: 1
Proj Mgr: WILSONKA
Reported: 12/31/1991
Rel Conf: 3/23/1992
Product: PETRO
NFA: 11/30/2000
Score: 0
Owner: CS CARTER ENTERPRISES C
Rank: 5B 8
Rank Description: Assessment data NOT conclusive

Release No: 3
Proj Mgr: GATHINNR
Reported: 5/27/2008
Rel Conf: 5/29/2008
Product: PETROL
NFA:
Score: 2386
Owner: CS CARTER ENTERPRISES C
Rank: 2BB 2
Rank Description: Watersupply wells < 1000 feet downgrade

Release No: 2
Proj Mgr: GATHINNR
Reported: 5/27/2008
Rel Conf: 5/29/2008
Product: PETROL
NFA:
Score: 2386
Owner: CS CARTER ENTERPRISES C
Rank: 2BB 2
Rank Description: Watersupply wells < 1000 feet downgrade

Release Information - Online Registry

Release No:	3	Compliance Date:	
Reported:	5/27/2008	Cleanup Initiated:	10/22/2008
Product:	Petroleum	Abatement Met:	2/27/2008
Compliance Req:	True	Superb Determ Date:	
NFA:		Fin Res Mechanism:	SELF101
Fin Type:	With SUPERB	Cleanup Complete:	
Compliance Met:	True	Transferred:	
Confirmed:	5/29/2008	Project Manager:	GATHINGS, NICHOLAS R
Emergency Resp:		Cleanup MCL:	
Superb Qualified:	True	Source:	UST
RBCA Score:	2BB - Watersupply wells < 1000 feet downgrade / 2386	Responsible Party:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Release No:	2				Compliance Date:	
Reported:	5/27/2008				Cleanup Initiated:	10/22/2008
Product:	Petroleum				Abatement Met:	2/27/2008
Compliance Req:	True				Superb Determ Date:	
NFA:					Fin Res Mechanism:	SELF101
Fin Type:	With SUPERB				Cleanup Complete:	
Compliance Met:	True				Transferred:	
Confirmed:	5/29/2008				Project Manager:	GATHINGS, NICHOLAS R
Emergency Resp:					Cleanup MCL:	
Superb Qualified:	True				Source:	UST
RBCA Score:	2BB - Watersupply wells < 1000 feet downgrade / 2386				Responsible Party:	
Release No:	1				Compliance Date:	
Reported:	12/31/1991				Cleanup Initiated:	9/30/2000
Product:					Abatement Met:	5/4/1999
Compliance Req:	False				Superb Determ Date:	
NFA:	11/30/2000				Fin Res Mechanism:	
Fin Type:	With SUPERB				Cleanup Complete:	11/30/2000
Compliance Met:	True				Transferred:	
Confirmed:	3/23/1992				Project Manager:	WILSON, KIMBERLY A
Emergency Resp:					Cleanup MCL:	
Superb Qualified:					Source:	UST
RBCA Score:	5B - Assessment data NOT conclusive / 0				Responsible Party:	
4	2 of 2	SW	0.19 / 1,016.01	56.18 / -3	CARTERS FAST STOP 3 1104 HWY 78 RIDGEVILLE SC	UST
Site No.:	10696				Local Fac First Nm:	
Permit:	P 10696				Local Fac Last Nm:	
No. Tanks:	5				Local Fac Comp Nm:	CARTERS FAST STOP 3
Category:	Retail Sales				Local Fac Addr 1:	1104 HWY 78
Last Inspection:	2/16/2018				Local Fac City:	RIDGEVILLE
Billable:	5				County Code:	USA
Abandoned:	0				County:	DORCHESTER
Other:	0				Search County:	DORCHESTER
Address:	1104 HWY 78				Zip Parsed:	29472
City:	RIDGEVILLE				Tank Own First Nm:	
Facility:	CARTERS FAST STOP 3				Tank Owner Last Nm:	
Phone:	843-875-3113				Tank Own Comp Nm:	
Fac Contact FOI:	PAMELA GRIFFITH				Tank Owner Phone:	843-871-6447
Fac Phone FOI:	843-875-3113				Operator Phone:	843-871-6447
Facility ST FOI:	SC				Land Owner Phone:	843-871-6447
Facility Zip FOI:	29472					
Business Address:	1104 HWY 78 RIDGEVILLE SC 29472					
Tank Owner Business Address:	CS CARTER ENTERPRISES CORP PO BOX 181 RIDGEVILLE SC 29472					
Land Owner Business Address:	CARTER, CARLISLE S PO BOX 181 RIDGEVILLE SC 29472-0181					
Operator Business Address:	CARTER, CARLISLE S PO BOX 181 RIDGEVILLE SC 29472-0181					
Record Obtained from:	DHEC Management Tracking UST 'C' List; DHEC Underground Storage Tank Registry					
Facility Link:	http://www.scdhec.gov/Apps/Environment/USTRegistry/Registry/Details/10696					
<u>Tank Information - Online Registry</u>						
Tank No:	1				Product:	Kerosene
Status:	Currently in Use				Overfill Type:	Ball Float Vent Valve
Class:	P				Verified:	10/26/1987
Tank Const:	Fiberglass Reinforced Plastic				Piping Type:	Pressure

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Pipe Const:		Fiberglass reinforced plastic			Compliance:	2/16/2018
Constr Date:		11/19/1987			Comp Status:	In Compliance
Operat Date:		6/6/1988			Dist to Well (ft):	230
Tank Protect:		Fiberglass Coating			Spill Prevention:	10/26/1987
Tank Tested:					Left Gal:	
Pipe Protect:		Fiberglass			Owner at ABD:	
Pipe Tested:					Last Use:	
Notify:					Aband:	
Capacity:	4000				Method:	
Tank Cont Meth:					Case No:	
Pipe Cont Meth:					Chem:	
Variance:	11/19/1987				Drop Tube:	True
Age at Notification:	0					
Under Dispenser Cont:	False					
Tank Leak Det:		Automatic tank gauge				
Pipe Leak Det:		Mechanical Line Leak Detector				
		5/8/2017				
		Line Tightness Test				
		5/8/2017				

Tank Information - Online Registry

Tank No:	2				Product:	Gasoline Super/Prem
Status:	Currently in Use				Overfill Type:	Ball Float Vent Valve
Class:	P				Verified:	10/26/1987
Tank Const:	Fiberglass Reinforced Plastic				Piping Type:	Pressure
Pipe Const:	Fiberglass reinforced plastic				Compliance:	2/16/2018
Constr Date:	11/19/1987				Comp Status:	In Compliance
Operat Date:	6/6/1988				Dist to Well (ft):	230
Tank Protect:	Fiberglass Coating				Spill Prevention:	10/26/1987
Tank Tested:					Left Gal:	
Pipe Protect:	Fiberglass				Owner at ABD:	
Pipe Tested:					Last Use:	
Notify:					Aband:	
Capacity:	12000				Method:	
Tank Cont Meth:					Case No:	
Pipe Cont Meth:					Chem:	
Variance:	11/19/1987				Drop Tube:	True
Age at Notification:	0					
Under Dispenser Cont:	False					
Tank Leak Det:		Automatic tank gauge				
		7/2/2014				
Pipe Leak Det:		Mechanical Line Leak Detector				
		5/8/2017				
		Line Tightness Test				
		5/8/2017				

Tank Information - Online Registry

Tank No:	3				Product:	Gasoline RUL
Status:	Currently in Use				Overfill Type:	Ball Float Vent Valve
Class:	P				Verified:	10/26/1987
Tank Const:	Fiberglass Reinforced Plastic				Piping Type:	Pressure
Pipe Const:	Fiberglass reinforced plastic				Compliance:	2/16/2018
Constr Date:	11/19/1987				Comp Status:	In Compliance
Operat Date:	6/6/1988				Dist to Well (ft):	230
Tank Protect:	Fiberglass Coating				Spill Prevention:	10/26/1987
Tank Tested:					Left Gal:	
Pipe Protect:	Fiberglass				Owner at ABD:	
Pipe Tested:					Last Use:	
Notify:					Aband:	
Capacity:	12000				Method:	
Tank Cont Meth:					Case No:	
Pipe Cont Meth:					Chem:	
Variance:	11/19/1987				Drop Tube:	True

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Age at Notification:		0				
Under Dispenser Cont:		False				
Tank Leak Det:		Automatic tank gauge				
		7/2/2014				
Pipe Leak Det:		Mechanical Line Leak Detector				
		5/8/2017				
		Line Tightness Test				
		5/8/2017				

Tank Information - Online Registry

Tank No:	4	Product:	Gasoline RUL
Status:	Currently in Use	Overfill Type:	Ball Float Vent Valve
Class:	P	Verified:	10/26/1987
Tank Const:	Fiberglass Reinforced Plastic	Piping Type:	Pressure
Pipe Const:	Fiberglass reinforced plastic	Compliance:	2/16/2018
Constr Date:	11/19/1987	Comp Status:	In Compliance
Operat Date:	6/6/1988	Dist to Well (ft):	230
Tank Protect:	Fiberglass Coating	Spill Prevention:	10/26/1987
Tank Tested:		Left Gal:	
Pipe Protect:	Fiberglass	Owner at ABD:	
Pipe Tested:		Last Use:	
Notify:		Aband:	
Capacity:	12000	Method:	
Tank Cont Meth:		Case No:	
Pipe Cont Meth:		Chem:	
Variance:	11/19/1987	Drop Tube:	True
Age at Notification:	0		
Under Dispenser Cont:	False		
Tank Leak Det:	Automatic tank gauge		
Pipe Leak Det:	Manifolded		

Tank Information - Online Registry

Tank No:	5	Product:	Diesel fuel
Status:	Currently in Use	Overfill Type:	Ball Float Vent Valve
Class:	P	Verified:	10/26/1987
Tank Const:	Fiberglass Reinforced Plastic	Piping Type:	Pressure
Pipe Const:	Fiberglass reinforced plastic	Compliance:	2/16/2018
Constr Date:	11/19/1987	Comp Status:	In Compliance
Operat Date:	6/6/1988	Dist to Well (ft):	230
Tank Protect:	Fiberglass Coating	Spill Prevention:	10/26/1987
Tank Tested:		Left Gal:	
Pipe Protect:	Fiberglass	Owner at ABD:	
Pipe Tested:		Last Use:	
Notify:		Aband:	
Capacity:	12000	Method:	
Tank Cont Meth:		Case No:	
Pipe Cont Meth:		Chem:	
Variance:	11/19/1987	Drop Tube:	True
Age at Notification:	0		
Under Dispenser Cont:	False		
Tank Leak Det:	Automatic tank gauge		
Pipe Leak Det:	7/2/2014		
	Mechanical Line Leak Detector		
	5/8/2017		
		Line Tightness Test	
		5/8/2017	

Tank Information - C-List

Tank No:	1	Tank Owner Addr 1:	PO BOX 181
Status Code:	CIU	Tank Owner City:	RIDGEVILLE
Status Code Desc:	Currently in Use	Tank Owner State:	SC

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev/Diff (ft)</i>	<i>Site</i>	<i>DB</i>
Substance Code:	KN				Tank Owner Zip:	29472
Age at Notif. Years:	0				Tank Owner Phone:	843-871-6447
Capacity Gal:	4000					
Tank No:	2				Tank Owner Addr 1:	PO BOX 181
Status Code:	CIU				Tank Owner City:	RIDGEVILLE
Status Code Desc:	Currently in Use				Tank Owner State:	SC
Substance Code:	PREM				Tank Owner Zip:	29472
Age at Notif. Years:	0				Tank Owner Phone:	843-871-6447
Capacity Gal:	12000					
Tank No:	3				Tank Owner Addr 1:	PO BOX 181
Status Code:	CIU				Tank Owner City:	RIDGEVILLE
Status Code Desc:	Currently in Use				Tank Owner State:	SC
Substance Code:	RUL				Tank Owner Zip:	29472
Age at Notif. Years:	0				Tank Owner Phone:	843-871-6447
Capacity Gal:	12000					
Tank No:	4				Tank Owner Addr 1:	PO BOX 181
Status Code:	CIU				Tank Owner City:	RIDGEVILLE
Status Code Desc:	Currently in Use				Tank Owner State:	SC
Substance Code:	RUL				Tank Owner Zip:	29472
Age at Notif. Years:	0				Tank Owner Phone:	843-871-6447
Capacity Gal:	12000					
Tank No:	5				Tank Owner Addr 1:	PO BOX 181
Status Code:	CIU				Tank Owner City:	RIDGEVILLE
Status Code Desc:	Currently in Use				Tank Owner State:	SC
Substance Code:	DL				Tank Owner Zip:	29472
Age at Notif. Years:	0				Tank Owner Phone:	843-871-6447
Capacity Gal:	12000					

Unplottable Summary

Total: 27 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
ERNS		HWY 27, NORTH RIDGEVILLE SC.	RIDGEVILLE SC		807077048
ERNS		I-26 EAST BOUND, NEAR MILE MARKER 185	DORCHESTER SC		819888299
FINDS/FRS	PARADISE LOUNGE	HWY 27	RIDGEVILLE SC	29472	815789904
FINDS/FRS	D & A LLC/RIDGEVILLE PIT	HWY 27 N OF RIDGEVILLE	RIDGEVILLE SC	29472	815787732
FINDS/FRS	CHAMBERS OAKRIDGE/MORGAN MINE	HWY 27	RIDGEVILLE SC	29472	815787725
FINDS/FRS	SC DEPT OF CORRECTIONS MACDOUGALL FAC	HWY 27	RIDGEVILLE SC	29472	815788393
FINDS/FRS	J F CLECKLEY & CO PLANT #3	HIGHWAY 27	RIDGEVILLE SC	29472	815789165
FINDS/FRS	MACDOUGALL CORRECTIONAL INSTITUTE	HWY 27	RIDGEVILLE SC	29472	815789175
FINDS/FRS	BRIDLEWOOD FARMS, LLC	HIGHWAY 27	RIDGEVILLE SC	29472	825604622
FINDS/FRS	WILLIAMS PLAZA	HWY 27 2 MI EAST OF I26	RIDGEVILLE SC	29472	815789121
ICIS	CHAMBERS OAKRIDGE/MORGAN MINE	HWY 27	RIDGEVILLE SC	29472	828298193

ICIS	D & A LLC/RIDGEVILLE PIT	HWY 27 N OF RIDGEVILLE	RIDGEVILLE SC	29472	828301382
LUST	BLACKMAN PROPERTY	US HWY 78 & 15 <i>Site No:</i> 15283	DORCHESTER SC		820374030
LUST	MIZZELLS	RT 1 HWY 27 <i>Site No:</i> 16857 <i>NFA:</i> 8/25/1999, 8/25/1999	RIDGEVILLE SC		822812514
RCRA CESQG	JF CLECKLEY & CO PLANT 3	HWY 27	RIDGEVILLE SC	29472	810702865
RCRA NON GEN	CAROLINA CAPACITORS	SC RTE 27	RIDGEVILLE SC	29472	810443290
SPILLS	TRUCK FIRE –	I-26 MM 179 <i>Incident No:</i> 200503459	SC		820390132
SPILLS		I-26 AT MILE MARKER 176 <i>Incident No:</i> 200807157	DORCHESTER SC		820403436
SPILLS		I-26 W BOUND NEAR MM 189 <i>Incident No:</i> 200400039	SC		820397453
SPILLS		I 26 W & HWY 27 MM 187 <i>Incident No:</i> 200302279	RIDGEVILLE SC		820394808
SPILLS	SADDLE TANK	I-26 E MM 194 <i>Incident No:</i> 200401255	SC		820404073
SPILLS	SADDLE TANKS	I-26 E COLLEGE PARK EXIT <i>Incident No:</i> 200100303	SC		820398757
SPILLS	FUEL RELEASE	I-26 W @ MM203 <i>Incident No:</i> 200503672	SC		820402418
SPILLS	TRACTOR IN DITCH	HWY 27 & 78 <i>Incident No:</i> 200401823	SC		820391237
SPILLS	HYDRAULIC SPILL	WESTVACO PROPERTY-TOWER SITE	RIDGEVILLE SC		820384886

Incident No: 200302378

UST	BLACKMAN PROPERTY	US HWY 78 & 15	DORCHESTER SC	820424030
		Site No.: 15283 Tank No Status: 1 Abandoned, 2 Abandoned		
UST	MIZZELLS	RT 1 HWY 27	RIDGEVILLE SC	820416358
		Site No.: 16857 Tank No Status: 1 Abandoned, 2 Abandoned		

Unplottable Report

Site:

HWY 27, NORTH RIDGEVILLE SC. RIDGEVILLE SC

ERNS

NRC Report No:	1005995	Direction From City:	N
Type of Incident:	MOBILE	Lat Quad:	
Incident Cause:	OTHER	Long Quad:	
Incident Date:	3/17/2012 1:30:00 AM	Location Section:	
Incident Location:	HWY 27, NORTH RIDGEVILLE SC.	Location Township:	
Incident Dtg:	OCCURRED	Location Range:	
Distance From City:		Potential Flag:	No
Distance Units:		Year:	Calendar Year 2012
Description of Incident:	THE CALLER IS REPORTING THAT BLEACH RELEASED FROM A CARGO TANK TRAILER DUE TO A TIRE FIRE ON THE TRUCK. THE BLEACH COULD POTENTIALLY IMPACT STORM DRAINS AND DITCHES DUE TO WATER RUN OFF AS A RESULT OF THE FIRE DEPARTMENT EXTINGUISHING. THERE ARE NO REPORTED INJURIES OR FATALITIES HOWEVER HWY 27 IS SHUT DOWN.		

Material Spill Information

Chris Code:	SHC	Name of Material:	SODIUM HYPOCHLORITE
CAS No:	007681-52-9	If Reached Water:	NO
UN No:		Amount in Water:	
Amount of Material:	0	Unit Reach Water:	
Unit of Measure:	UNKNOWN AMOUNT		

Calls Information

Date Time Received:	3/17/2012 5:17:10 AM	Responsible City:	OMAHA
Date Time Complete:	3/17/2012 5:29:02 AM	Responsible State:	NE
Call Type:	INC	Responsible Zip:	68101
Responsible Company:	TRANSWOOD INC.	On Behalf of:	
Responsible ORG	PRIVATE ENTERPRISE	Source:	TELEPHONE
Type:			

Incidents Information

Aircraft Type:
Aircraft Model:
Aircraft ID:
Aircraft Fuel Capacity:
Aircraft Fuel Capacity Units:
Aircraft Fuel on Board:
Aircraft Fuel OB Units:
Aircraft Spot No:
Aircraft Hanger:
Aircraft Runway No:
Road Mile Marker:
Building ID:
Type of Fixed Object:
Power Generating Facility: U
Generating Capacity:
Type of Fuel:
NPDES:
NPDES Compliance: U
Pipeline Type:
DOT Regulated: U
Pipeline Above Ground: ABOVE
Exposed Underwater: N
Pipeline Covered: U

Railroad Hotline:	
Grade Crossing:	U
Location Subdivision:	
Railroad Milepost:	
Type Vehicle Involved:	
Crossing Device Type:	
Device Operational:	U
Dot Crossing No:	
Brake Failure:	U
Description of Tank:	
Tank Above Ground:	ABOVE
Transportable Container:	U
Tank Regulated:	U
Tank Regulated By:	
Tank ID:	
Capacity of Tank:	
Capacity of Tank Units:	
Actual Amount:	
Actual Amount Units:	
Platform Rig Name:	
Platform Letter:	
Location Area ID:	
Location Block ID:	
OCSG No:	
OCSG No:	
State Lease No:	
Pier Dock No:	
Berth Slip No:	
Continuous Release Type:	
Initial Cont Release No:	
Continuous Release Permit:	
Allision:	U
Type of Structure:	
Structure Name:	
Structure Operational:	U
Airbag Deployed:	U
Date Time Normal Service:	
Service Disruption Time:	
Service Disruption Units:	
Transit Bus Flag:	
CR Begin Date:	
CR End Date:	
CR Change Date:	
FBI Contact:	
FBI Contact Date Time:	
Sub Part C Testing Req:	XXX
Conductor Testing:	
Engineer Testing:	
Trainman Testing:	
Yard Foreman Testing:	
RCL Operator Testing:	
Brakeman Testing:	
Train Dispatcher Testing:	
Signalman Testing:	
Other Employee Testing:	
Unknown Testing:	
Passenger Handling:	
Passenger Route:	XXX
Passenger Delay:	XXX

Incident Details Information

Fire Involved:	Y
Fire Extinguished:	Y
Any Evacuations:	N
Number Evacuated:	
Who Evacuated:	
Radius Of Evacuation:	
Any Injuries:	N
No. Injured:	

No. Hospitalized:	
Any Fatalities:	N
No. Fatalities:	
Any Damages:	N
Damage Amount:	
Air Corridor Closed:	N
Air Corridor Desc:	
Air Closure Time:	
Waterway Closed:	N
Waterway Desc:	
Waterway Closure Time:	
Road Closed:	Y
Road Desc:	HWY 27
Road Closure Time:	
Closure Direction:	ALL
Major Artery:	Yes
Track Closed:	N
Track Desc:	
Track Closure Time:	
Media Interest:	NONE
Medium Desc:	LAND
Additional Medium Info:	/ ROADWAY
Body of Water:	
Tributary of:	
Nearest River Mile Marker:	
Release Secured:	Y
Est Duration of Release:	
Release Rate:	
Desc Remedial Action:	HEPACO ENVIRONMENTAL IS ON SITE, THE ARE HAS BEEN DIKED & SAND HAS BEEN DEPLOYED
State Agency on Scene:	FIRE DEPT.
State Agency Report No:	NO REPORT #
Other Agency Notified:	
Weather Conditions:	UNKNOWN
Air Temperature:	
Wind Speed:	
Wind Direction:	
Water Supply Contaminated:	U
Sheen Size:	
Sheen Color:	
Direction of Sheen Travel:	
Sheen Odor Description:	
Wave Condition:	
Current Speed:	
Current Direction:	
Water Temperature:	
Track Close Dir:	
EMPL Fatality:	
Pass Fatality:	
Community Impact:	
Wind Speed Unit:	
Employee Injuries:	
Passenger Injuries:	
Occupant Fatality:	
Current Speed Unit:	
Road Closure Units:	
Track Closure Units:	
Sheen Size Units:	
Additional Info:	CALLER STATED THAT HE WILL MAKE STATE NOTIFICATIONS.
State Agency Notified:	NONE
Federal Agency Notified:	NONE
Nearest River Mile Marker:	
Sheen Size Length:	
Sheen Size Length Units:	
Sheen Size Width:	
Sheen Size Width Units:	
Offshore:	N
Duration Unit:	
Release Rate Unit:	
Release Rate Rate:	
Passengers Transferred:	NO

Site:**I-26 EAST BOUND, NEAR MILE MARKER 185 DORCHESTER SC**

ERNS

NRC Report No:	1061299	Direction From City:	
Type of Incident:	MOBILE	Lat Quad:	
Incident Cause:	OTHER	Long Quad:	
Incident Date:	9/26/2013 4:15:00 AM	Location Section:	
Incident Location:	I-26 EAST BOUND, NEAR MILE MARKER 185	Location Township:	
Incident Dtg:	OCCURRED	Location Range:	
Distance From City:		Potential Flag:	No
Distance Units:		Year:	Calendar Year 2013
Description of Incident:	CALLER STATED A DEER RAN INTO THE ROAD AND DRIVER SWERVED TO AVOID IT. THIS CAUSED THE TRACTOR TRAILER TO JACK-KNIFE AND STRIKE THE GUARD RAIL. THE FUEL TANK WAS RUPTURED AND RELEASED 100 GALLONS OF DIESEL FUEL ONTO THE ROADWAY. DRIVER WAS INJURED AND TAKEN TO THE HOSPITAL.		

Material Spill Information

Chris Code:	ODS	Name of Material:	OIL: DIESEL
CAS No:	000000-00-0	If Reached Water:	NO
UN No:		Amount in Water:	
Amount of Material:	100	Unit Reach Water:	
Unit of Measure:	GALLON(S)		

Calls Information

Date Time Received:	9/26/2013 8:30:50 AM	Responsible City:	COLUMBIA
Date Time Complete:	9/26/2013 8:38:44 AM	Responsible State:	SC
Call Type:	INC	Responsible Zip:	29203
Responsible Company:	ANGELICA TEXTILES	On Behalf of:	
Responsible ORG Type:	PRIVATE ENTERPRISE	Source:	TELEPHONE

Incidents Information

Aircraft Type:
Aircraft Model:
Aircraft ID:
Aircraft Fuel Capacity:
Aircraft Fuel Capacity Units:
Aircraft Fuel on Board:
Aircraft Fuel OB Units:
Aircraft Spot No:
Aircraft Hanger:
Aircraft Runway No:
Road Mile Marker:
Building ID:
Type of Fixed Object:
Power Generating Facility: U
Generating Capacity:
Type of Fuel:
NPDES:
NPDES Compliance: U
Pipeline Type:
DOT Regulated: U
Pipeline Above Ground: ABOVE
Exposed Underwater: N
Pipeline Covered: U
Railroad Hotline:
Grade Crossing: U
Location Subdivision:
Railroad Milepost:
Type Vehicle Involved:
Crossing Device Type:
Device Operational: U
Dot Crossing No:

Brake Failure:	U
Description of Tank:	
Tank Above Ground:	ABOVE
Transportable Container:	U
Tank Regulated:	U
Tank Regulated By:	
Tank ID:	
Capacity of Tank:	
Capacity of Tank Units:	
Actual Amount:	
Actual Amount Units:	
Platform Rig Name:	
Platform Letter:	
Location Area ID:	
Location Block ID:	
OCSG No:	
OCSG No:	
State Lease No:	
Pier Dock No:	
Berth Slip No:	
Continuous Release Type:	
Initial Cont Release No:	
Continuous Release Permit:	
Allision:	U
Type of Structure:	
Structure Name:	
Structure Operational:	U
Airbag Deployed:	U
Date Time Normal Service:	
Service Disruption Time:	
Service Disruption Units:	
Transit Bus Flag:	
CR Begin Date:	
CR End Date:	
CR Change Date:	
FBI Contact:	
FBI Contact Date Time:	
Sub Part C Testing Req:	XXX
Conductor Testing:	
Engineer Testing:	
Trainman Testing:	
Yard Foreman Testing:	
RCL Operator Testing:	
Brakeman Testing:	
Train Dispatcher Testing:	
Signalman Testing:	
Other Employee Testing:	
Unknown Testing:	
Passenger Handling:	
Passenger Route:	XXX
Passenger Delay:	XXX

Incident Details Information

Fire Involved:	N
Fire Extinguished:	U
Any Evacuations:	N
Number Evacuated:	
Who Evacuated:	
Radius Of Evacuation:	
Any Injuries:	Y
No. Injured:	1
No. Hospitalized:	1
Any Fatalities:	N
No. Fatalities:	
Any Damages:	N
Damage Amount:	
Air Corridor Closed:	N
Air Corridor Desc:	
Air Closure Time:	

Waterway Closed:	N
Waterway Desc:	
Waterway Closure Time:	
Road Closed:	N
Road Desc:	
Road Closure Time:	
Closure Direction:	
Major Artery:	No
Track Closed:	N
Track Desc:	
Track Closure Time:	
Media Interest:	UNKNOWN
Medium Desc:	LAND
Additional Medium Info:	ROADWAY
Body of Water:	
Tributary of:	
Nearest River Mile Maker:	
Release Secured:	Y
Est Duration of Release:	
Release Rate:	
Desc Remedial Action:	EMERGENCY PERSONNEL WERE ON SCENE, DRIVER WAS TAKEN TO THE HOSPITAL BY AMBULANCE WITH BRUISED RIBS.
State Agency on Scene:	POLICE / FIRE
State Agency Report No:	
Other Agency Notified:	
Weather Conditions:	
Air Temperature:	
Wind Speed:	
Wind Direction:	
Water Supply Contaminated:	U
Sheen Size:	
Sheen Color:	
Direction of Sheen Travel:	
Sheen Odor Description:	
Wave Condition:	
Current Speed:	
Current Direction:	
Water Temperature:	
Track Close Dir:	
EMPL Fatality:	
Pass Fatality:	
Community Impact:	
Wind Speed Unit:	
Employee Injuries:	
Passenger Injuries:	
Occupant Fatality:	
Current Speed Unit:	
Road Closure Units:	
Track Closure Units:	
Sheen Size Units:	
Additional Info:	
State Agency Notified:	POLICE / FIRE
Federal Agency Notified:	
Nearest River Mile Marker:	
Sheen Size Length:	
Sheen Size Length Units:	
Sheen Size Width:	
Sheen Size Width Units:	
Offshore:	N
Duration Unit:	
Release Rate Unit:	
Release Rate Rate:	
Passengers Transferred:	NO

Site: PARADISE LOUNGE
HWY 27 RIDGEVILLE SC 29472

FINDS/FRS

Registry ID: 110008547377
FIPS Code:
Program Acronyms: SC-EFIS

HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 01-MAR-2000 00:00:00
Update Date: 29-DEC-2014 12:16:02
Interest Types: STATE MASTER
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 04
County Name: BERKELEY
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110008547377

Site: **D & A LLC/RIDGEVILLE PIT**
HWY 27 N OF RIDGEVILLE RIDGEVILLE SC 29472

[FINDS/FRS](#)

Registry ID: 110009701377
FIPS Code: SC035
Program Acronyms: NPDES
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 01-MAR-2000 00:00:00
Update Date: 05-MAR-2013 10:06:35
Interest Types: ICIS-NPDES NON-MAJOR
SIC Codes: 1499
SIC Code Descriptions: MISCELLANEOUS NONMETALLIC MINERALS, EXCEPT FUELS
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 04
County Name: DORCHESTER
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110009701377

Site: **CHAMBERS OAKRIDGE/MORGAN MINE**

[FINDS/FRS](#)

HWY 27 RIDGEVILLE SC 29472

Registry ID: 110009811953
FIPS Code: SC035
Program Acronyms: NPDES
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 01-MAR-2000 00:00:00
Update Date: 05-MAR-2013 10:06:35
Interest Types: ICIS-NPDES NON-MAJOR
SIC Codes: 1459
SIC Code Descriptions: CLAY, CERAMIC, AND REFRACTORY MINERALS, NOT ELSEWHERE CLASSIFIED
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 04
County Name: DORCHESTER
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110009811953

Site: **SC DEPT OF CORRECTIONS MACDOUGALL FAC**
HWY 27 RIDGEVILLE SC 29472

[FINDS/FRS](#)

Registry ID: 110008552084
FIPS Code:
Program Acronyms: SC-EFIS
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 01-MAR-2000 00:00:00
Update Date: 29-DEC-2014 12:16:45
Interest Types: STATE MASTER
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 04
County Name: BERKELEY
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:

Site: J F CLECKLEY & CO PLANT #3
HIGHWAY 27 RIDGEVILLE SC 29472

[FINDS/FRS](#)

Registry ID: 110008566765
FIPS Code: 45035
Program Acronyms: RCRAINFO, SC-EFIS
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 01-MAR-2000 00:00:00
Update Date: 09-AUG-2010 11:47:50
Interest Types: CESQG, STATE MASTER
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 04
County Name: DORCHESTER
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110008566765

Site: MACDOUGALL CORRECTIONAL INSTITUTE
HWY 27 RIDGEVILLE SC 29472

[FINDS/FRS](#)

Registry ID: 110020997233
FIPS Code: 45035
Program Acronyms: SC-EFIS
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 26-APR-2005 09:06:24
Update Date: 10-MAY-2005 09:19:51
Interest Types: STATE MASTER
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 04
County Name: DORCHESTER
US/Mexico Border Ind:
Latitude:
Longitude:

Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110020997233

Site: BRIDLEWOOD FARMS, LLC
HIGHWAY 27 RIDGEVILLE SC 29472

[FINDS/FRS](#)

Registry ID: 110064036163
FIPS Code:
Program Acronyms: ICIS
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 03-MAY-2015 22:45:50
Update Date:
Interest Types: ENFORCEMENT/COMPLIANCE ACTIVITY
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 04
County Name: DORCHESTER
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110064036163

Site: WILLIAMS PLAZA
HWY 27 2 MI EAST OF I26 RIDGEVILLE SC 29472

[FINDS/FRS](#)

Registry ID: 110017170050
FIPS Code:
Program Acronyms: SC-EFIS
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 11-MAR-2004 04:38:59
Update Date: 29-DEC-2014 15:42:39
Interest Types: STATE MASTER
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:

EPA Region Code: 04
County Name: BERKELEY
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110017170050

Site: CHAMBERS OAKRIDGE/MORGAN MINE
HWY 27 RIDGEVILLE SC 29472

ICIS

EPA Region: 04
FRS Facility UIN: 110009811953
Program Syst ID: SCG730080
Prog Sys Acronym: NPDES
Permit Type: General Permit Covered Facility

Federal Facility ID:
Tribal Land Code:
County: Dorchester
Latitude:
Longitude:

--Details--

EA Identifier:
EA Type Code:
EA Type Desc:
EA Name:

Enf Act Forum Dsc:
Fac NAICS Code:
Facility SIC Code: 1459

Site: D & A LLC/RIDGEVILLE PIT
HWY 27 N OF RIDGEVILLE RIDGEVILLE SC 29472

ICIS

EPA Region: 04
FRS Facility UIN: 110009701377
Program Syst ID: SCG730073
Prog Sys Acronym: NPDES
Permit Type: General Permit Covered Facility

Federal Facility ID:
Tribal Land Code:
County: Dorchester
Latitude:
Longitude:

--Details--

EA Identifier:
EA Type Code:
EA Type Desc:
EA Name:

Enf Act Forum Dsc:
Fac NAICS Code:
Facility SIC Code: 1499

Site: BLACKMAN PROPERTY
US HWY 78 & 15 DORCHESTER SC

LUST

Site No: 15283
Permit: U 15283
Category: Pre-1974 Facility
No of Tanks: 2
Last Inspection:
Billable: 0
Abandoned: 2
Other: 0
Tank Owner Phone: 000-000-0000

Operator Phone:
Phone:
Facility FOI: BLACKMAN PROPERTY
Fac Street FOI: US HWY 78 & 15
Facility City FOI: DORCHESTER
Facility St FOI: SC
Facility Zip FOI: 29437
Fac County FOI: Dorchester
County Code: USA
Search County: DORCHESTER

Land Owner Phone:
Business Address: US HWY 78 & 15
DORCHESTER SC 29437

Land Owner Business Addr:

Operator Business Addr:

Tank Owner Business Addr: BLACKMAN, STEPHEN
2910 BOHICKET RD
JOHNS ISLAND SC 29455-7211

Facility Link: <http://www.scdhec.gov/Apps/Environment/USTRegistry/Registry/Details/15283>

Release Information - FOI

Release No: 1
Proj Mgr: GATHINN
Reported: 1/14/1993
Rel Conf: 1/10/1994
Product: PETRO
NFA:
Score: 1635
Owner: BLACKMAN, STEPHEN
Rank: 2BB 1
Rank Description: Watersupply wells < 1000 feet downgrade

Release Information - Online Registry

Release No:	1	Compliance Date:	
Reported:	1/14/1993	Cleanup Initiated:	1/28/1999
Product:		Abatement Met:	10/19/1992
Compliance Req:	False	Superb Determ Date:	
NFA:		Fin Res Mechanism:	
Fin Type:	DHEC SUPERB	Cleanup Complete:	
Compliance Met:	True	Transferred:	
Confirmed:	1/10/1994	Project Manager:	GATHINGS, NICHOLAS R
Emergency Resp:		Cleanup MCL:	
Superb Qualified:		Source:	UST
RBCA Score:	2BB - Watersupply wells < 1000 feet downgrade / 1635	Responsible Party:	BLACKMAN, STEPHEN

Site: MIZZELLS
RT 1 HWY 27 RIDGEVILLE SC

LUST

Site No:	16857	Operator Phone:	
Permit:	N 16857	Phone:	
Category:	Retail Sales	Facility FOI:	MIZZELLS
No of Tanks:	2	Fac Street FOI:	RT 1 HWY 27
Last Inspection:	2/6/1998	Facility City FOI:	RIDGEVILLE
Billable:	0	Facility St FOI:	SC
Abandoned:	2	Facility Zip FOI:	29472
Other:	0	Fac County FOI:	Dorchester
Tank Owner Phone:	803-761-2142	County Code:	18
Land Owner Phone:		Search County:	DORCHESTER
Business Address:	RT 1 HWY 27 RIDGEVILLE SC 29472		
Land Owner Business Addr:			
Operator Business Addr:			
Tank Owner Business Addr:	CLARK, DORIS 164 CLARKS BRANCH RD MONCKS CORNER SC 29461		
Facility Link:	http://www.scdhec.gov/Apps/Environment/USTRegistry/Registry/Details/16857		

Release Information - FOI

Release No: 1
Proj Mgr: PASLEYDC
Reported: 8/24/1999
Rel Conf: 8/24/1999
Product: PETRO
NFA: 8/25/1999
Score:
Owner: CLARK, DORIS
Rank:
Rank Description:

Release Information - Online Registry

Release No:	1	Compliance Date:	
--------------------	---	-------------------------	--

Reported: 8/24/1999
Product:
Compliance Req: False
NFA: 8/25/1999
Fin Type: Unknown
Compliance Met: False
Confirmed: 8/24/1999
Emergency Resp:
Superb Qualified:
RBCA Score: /

Cleanup Initiated: 8/24/1999
Abatement Met:
Superb Determ Date:
Fin Res Mechanism:
Cleanup Complete: 8/25/1999
Transferred:
Project Manager: PASLEY, DOUG C
Cleanup MCL:
Source: UST
Responsible Party: CLARK, DORIS

Site: JF CLECKLEY & CO PLANT 3
HWY 27 RIDGEVILLE SC 29472

RCRA CESQG

EPA Handler ID: SCD981028541
Land Type Code: P
Land Type Desc: Private
Federal Waste Generator Code: 3
Gen Status Univ Code: CEG
Gen Status Univ Desc: Conditionally Exempt Small Quantity Generator
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Recycler Activity: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Inject Activity: No
Receives Waste from Offsite: No
TSD Type: —
TSD Activity: No
Corrective Action Univ: No
Action has been Imposed: No
Action under 3004 (U)/(V): No
Institutional Control Indicator: N
Used Oil Transporter:
Used Oil Transfer Facility:
Used Oil Processor:
Used Oil Refiner:
Used Oil Burner:
Used Oil Market Burner:
Used Oil Spec Marketer:
Activity Location: SC
County Code: SC035
County Name: DORCHESTER
Contact Name: EDDIE WOLFE
Contact Phone No and Exten: 803-534-2438
Contact Email:
Contact Address: PO BOX 1406 , ORANGEBURG , SC, 29115 , US
Mailing Address: PO BOX 1406 , ORANGEBURG , SC, 29115 , US

Violation/Evaluation Summary

Note: NO RECORDS: As of Jan 24 2018, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

Handler Details

Source Type: N
Receive Date: 20090102
Non Notifier: X
Acknowledge Flag:
Acknowledge Date:
Accessibility:
Land Type: P
Fed Waste Gen Own: HQ
Fed Waste Gen Cd: 3
Fed Waste Gen Desc: Conditionally Exempt Small Quantity

Used Oil Transporter: No
UO Transfer Fac: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
UO Market Burner: No
UO Spec Marketer: No
Current Site Name: JF CLECKLEY & CO PLANT 3
Location Street No:
Location Street 1: HWY 27

ST Waste Gen Own: SC
State Waste Gen Cd: 4
Short Term Gen: No
Importer Activity: No
Mixed Waste Gen: No
Transporter: No
Transfer Facility: No
TSD Activity: No
Recycler Activity: No
Onsite Burn Exempt: No
Furnace Exemption: No
Underground Inject: No
Off Site Receipt: No
Waste Dest Fac: No
Subpart K College:
Subpart K Hospital:
Subpart K Non Profit:
Subpart K Withdraw:
Include Ntnl Rprt:
Reporting Cycle:
LQHUW: No
Trader Importer:
Trader Exporter:
Slab Importer:
Slab Exporter:
Current Record: Yes
Location Country: US
State District Owner: SC

Location Street 2:
Location City: RIDGEVILLE
Location State: SC
Location Zip Code: 29472
County Code: SC035
State District: TR
Mailing Street No:
Mailing Street 1: PO BOX 1406
Mailing Street 2:
Mailing City: ORANGEBURG
Mailing State: SC
Mailing Zip Code: 29115
Mailing Country: US
Contact First Name: EDDIE
Contact Middle Initial:
Contact Last Name: WOLFE
Contact Street No:
Contact Street 1: PO BOX 1406
Contact Street 2:
Contact City: ORANGEBURG
Contact State: SC
Contact Zip: 29115
Contact Country: US
Contact Phone: 803-534-2438
Contact Phone Ext:
Contact Fax:
Contact Email Addr:
Contact Title:

Handler Details

Source Type: I
Receive Date: 20021108
Non Notifier: X
Acknowledge Flag:
Acknowledge Date:
Accessibility:
Land Type:
Fed Waste Gen Own: HQ
Fed Waste Gen Cd: 3
Fed Waste Gen Desc: Conditionally Exempt Small Quantity
ST Waste Gen Own: SC
State Waste Gen Cd: 4
Short Term Gen: No
Importer Activity: No
Mixed Waste Gen: No
Transporter: No
Transfer Facility: No
TSD Activity: No
Recycler Activity: No
Onsite Burn Exempt: No
Furnace Exemption: No
Underground Inject: No
Off Site Receipt: No
Waste Dest Fac: No
Subpart K College:
Subpart K Hospital:
Subpart K Non Profit:
Subpart K Withdraw:
Include Ntnl Rprt:
Reporting Cycle:
LQHUW: No
Trader Importer:
Trader Exporter:
Slab Importer:
Slab Exporter:
Current Record: No
Location Country: US
State District Owner: SC

Used Oil Transporter: No
UO Transfer Fac: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
UO Market Burner: No
UO Spec Marketer: No
Current Site Name: J F CLECKLEY & CO PLANT #3
Location Street No:
Location Street 1: HWY 27
Location Street 2:
Location City: RIDGEVILLE
Location State: SC
Location Zip Code: 29472
County Code: SC035
State District: TR
Mailing Street No:
Mailing Street 1: PO BOX 1406
Mailing Street 2:
Mailing City: ORANGEBURG
Mailing State: SC
Mailing Zip Code: 29115
Mailing Country: US
Contact First Name: EDDIE
Contact Middle Initial:
Contact Last Name: WOLFE
Contact Street No:
Contact Street 1:
Contact Street 2:
Contact City:
Contact State:
Contact Zip:
Contact Country: US
Contact Phone: 803-534-2438
Contact Phone Ext:
Contact Fax:
Contact Email Addr:
Contact Title:

NAICS Details

Source Type: N
NAICS Cd Owner: HQ
NAICS Code: 11111
NAICS Description: SOYBEAN FARMING

NAICS Active Status: Yes
NAICS Cycle: 2002

Owner/Operator Details

Owner/Operator Ind: CO
Name: OWNERNAME
Street No:
Street 1: OWNERSTREET
Street 2:
City: OWNERCITY
State: WY
Source Type: I

Country:
Zip Code: 99999
Phone: 404-555-1212
Type: M
Date Became Current:
Date Ended Current:

Owner/Operator Ind: CP
Name: OPERNAME
Street No:
Street 1: OPERSTREET
Street 2:
City: OPERCITY
State: WY
Source Type: N

Country:
Zip Code: 99999
Phone: 404-555-1212
Type: M
Date Became Current:
Date Ended Current:

Owner/Operator Ind: CP
Name: OPERNAME
Street No:
Street 1: OPERSTREET
Street 2:
City: OPERCITY
State: WY
Source Type: I

Country:
Zip Code: 99999
Phone: 404-555-1212
Type: M
Date Became Current:
Date Ended Current:

Owner/Operator Ind: CO
Name: OWNERNAME
Street No:
Street 1: OWNERSTREET
Street 2:
City: OWNERCITY
State: WY
Source Type: N

Country:
Zip Code: 99999
Phone: 404-555-1212
Type: M
Date Became Current:
Date Ended Current:

Site: CAROLINA CAPACITORS
SC RTE 27 RIDGEVILLE SC 29472

RCRA NON GEN

EPA Handler ID: SCD056815830
Land Type Code:
Land Type Desc:
Federal Waste Generator Code: N
Gen Status Univ Code: N
Gen Status Univ Desc: No Report
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Recycler Activity: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Inject Activity: No
Receives Waste from Offsite: No
TSD Type: —
TSD Activity: No
Corrective Action Univ: No
Action has been Imposed: No
Action under 3004 (U)/(V): No

Institutional Control Indicator: N
Used Oil Transporter:
Used Oil Transfer Facility:
Used Oil Processor:
Used Oil Refiner:
Used Oil Burner:
Used Oil Market Burner:
Used Oil Spec Marketer:
Activity Location: SC
County Code: SC035
County Name: DORCHESTER
Contact Name: EDWARD WERSHEY
Contact Phone No and Ext: 803-873-2481
Contact Email:
Contact Address: PO BX 125 , RIDGEVILLE , SC, 29472 , US
Mailing Address: PO BX 125 , RIDGEVILLE , SC, 29472 , US

Violation/Evaluation Summary

Note: VIOLATION or UNDETERMINED: There are VIOLATION or UNDETERMINED details or records associated with this facility (EPA ID) in the Compliance Monitoring and Enforcement table dated Jan 24, 2018.

Violation/Evaluation Details

Evaluation ID:	001	Former Citation:	
Found Violation:	Y	Sched Compl Dt:	19850211
Eval Start Date:	19841210	Enforcement ID:	001
Evaluation Agency:	S	Enforcement Agency:	S
Evaluation Type:	CEI	Enforce Action Dt:	19841217
Eval Resp Person:		Enforcement Type:	120
Eval Suborg:		Enforce Type Desc:	WRITTEN INFORMAL
Citizen Complaint:	No	Enforce Resp Person:	
Multimedia Inspect:	No	Enforce Suborg:	
Sampling Flag:	No	Enforce Actvty Loc:	SC
Not Subtitle C:	No	Docket No:	
Focus Area:		Attorney:	
Focus Area Desc:		Corr Act Component:	No
Handler Actvty Loc:	SC	Appeal Init Dt:	
Handler Name:	CAROLINA CAPACITORS	Appeal Resolved Dt:	
Region:	04	Disposition Status:	
State:	SC	Disp Status Dt:	
Land Type:		Disp Status Desc:	
Date of Request:		Lead Agency:	
Date Response Rcvd:		Expenditure Amount:	
Request Agency:		SEP Sched Comp Dt:	
Request Actvty Loc:		SEP Actual Comp Dt:	
Viol Activity Loc:	SC	SEP Defaulted Dt:	
Viol Determined:	S	SEP Type:	
Violation Type:	262.A	Prop Penalty Amt:	
Viol Determined Dt:	19841210	Final Monetary Amt:	
Rtrn to Compl Dt:	19850410	Paid Amount:	
Rtrn to Compl Qual:	O	Final Count:	
Viol Resp Agency:	S	Final Amount:	
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE		
Violation Short Description:	Generators - General		
Respondent Name:			
SEP Type Description:			

Violation/Evaluation Details

Evaluation ID:	002	Former Citation:	
Found Violation:	N	Sched Compl Dt:	
Eval Start Date:	19850410	Enforcement ID:	
Evaluation Agency:	S	Enforcement Agency:	
Evaluation Type:	CSE	Enforce Action Dt:	
Eval Resp Person:		Enforcement Type:	
Eval Suborg:		Enforce Type Desc:	
Citizen Complaint:	No	Enforce Resp Person:	

Multimedia Inspect: No
Sampling Flag: No
Not Subtitle C: No
Focus Area:
Focus Area Desc:
Handler Actvty Loc: SC
Handler Name: CAROLINA CAPACITORS
Region: 04
State: SC
Land Type:
Date of Request:
Date Response Rcvd:
Request Agency:
Request Actvty Loc:
Viol Activity Loc:
Viol Determined:
Violation Type:
Viol Determined Dt:
Rtrn to Compl Dt:
Rtrn to Compl Qual:
Viol Resp Agency:
Evaluation Type Description: COMPLIANCE SCHEDULE EVALUATION
Violation Short Description:
Respondent Name:
SEP Type Description:

Enforce Suborg:
Enforce Actvty Loc:
Docket No:
Attorney:
Corr Act Component:
Appeal Init Dt:
Appeal Resolved Dt:
Disposition Status:
Disp Status Dt:
Disp Status Desc:
Lead Agency:
Expenditure Amount:
SEP Sched Comp Dt:
SEP Actual Comp Dt:
SEP Defaulted Dt:
SEP Type:
Prop Penalty Amt:
Final Monetary Amt:
Paid Amount:
Final Count:
Final Amount:

Handler Details

Source Type: N
Receive Date: 19981102
Non Notifier:
Acknowledge Flag:
Acknowledge Date:
Accessibility:
Land Type:
Fed Waste Gen Own: HQ
Fed Waste Gen Cd: N
Fed Waste Gen Desc:
ST Waste Gen Own: SC
State Waste Gen Cd: 4
Short Term Gen: No
Importer Activity: No
Mixed Waste Gen: No
Transporter: No
Transfer Facility: No
TSD Activity: No
Recycler Activity: No
Onsite Burn Exempt: No
Furnace Exemption: No
Underground Inject: No
Off Site Receipt: No
Waste Dest Fac: No
Subpart K College:
Subpart K Hospital:
Subpart K Non Profit:
Subpart K Withdraw:
Include Ntnl Rprt:
Reporting Cycle:
LQHUW: No
Trader Importer:
Trader Exporter:
Slab Importer:
Slab Exporter:
Current Record: Yes
Location Country: US
State District Owner: SC

Used Oil Transporter: No
UO Transfer Fac: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
UO Market Burner: No
UO Spec Marketer: No
Current Site Name: CAROLINA CAPACITORS
Location Street No:
Location Street 1: SC RTE 27
Location Street 2:
Location City: RIDGEVILLE
Location State: SC
Location Zip Code: 29472
County Code: SC035
State District: TR
Mailing Street No:
Mailing Street 1: PO BX 125
Mailing Street 2:
Mailing City: RIDGEVILLE
Mailing State: SC
Mailing Zip Code: 29472
Mailing Country: US
Contact First Name: EDWARD
Contact Middle Initial:
Contact Last Name: WERSHEY
Contact Street No:
Contact Street 1: PO BX 125
Contact Street 2:
Contact City: RIDGEVILLE
Contact State: SC
Contact Zip: 29472
Contact Country: US
Contact Phone: 803-873-2481
Contact Phone Ext:
Contact Fax:
Contact Email Addr:
Contact Title:

NAICS Details

Source Type: N
NAICS Cd Owner: HQ
NAICS Code: 335999
NAICS Description: ALL OTHER MISCELLANEOUS ELECTRICAL EQUIPMENT AND COMPONENT MANUFACTURING

NAICS Active Status: Yes
NAICS Cycle: 2002

Owner/Operator Details

Owner/Operator Ind: CP
Name: OPERNAME
Street No:
Street 1: OPERSTREET
Street 2:
City: OPERCITY
State: WY
Source Type: N

Country:
Zip Code: 99999
Phone: 404-555-1212
Type: P
Date Became Current:
Date Ended Current:

Owner/Operator Ind: CO
Name: OWNERNAME
Street No:
Street 1: OWNERSTREET
Street 2:
City: OWNERCITY
State: WY
Source Type: N

Country:
Zip Code: 99999
Phone: 404-555-1212
Type: P
Date Became Current:
Date Ended Current:

Site: TRUCK FIRE --
I-26 MM 179 SC

SPILLS

Incident EID: 15093202
Incident No: 200503459
Incident Sub Type: Oil
District Log No:
DHEC Notified Dt: 09/17/2005
DHEC Notifi Time: 11:52
Observed Date: 09/17/2005
Observed Time: 13:45
Occurred Date: 09/17/2005
Occurred Time: 11:00
Created Date: 19-SEP-05
Updated Date: 20-DEC-05

Costal CBE Program: No
Site Water Body:
SW Affected: No
Transp Related: Yes
Region Name: Charleston EQC Office
PRP Last Name:
PRP First Name:
Rcvd By L Name: LEE
Rcvd By F Name: PAUL
Rev Last Nm: SANFORD-COKER
Revi First Nm: CHRISTINE
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

Duration:

County: Dorchester
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

--Details--

Substance Name: FUEL OIL, [NO. 6]
Recovered Qty:
Estimated Qty: 200
Recovered Unit:
Estimated Unit: Gallons
Comments:
County Code:
District Code:
Sub Type Code:

Site: I-26 AT MILE MARKER 176 DORCHESTER SC

SPILLS

Incident EID: 44438492
Incident No: 200807157

Costal CBE Program: No
Site Water Body:

Incident Sub Type: Oil
District Log No:
DHEC Notified Dt: 10/20/2008
DHEC Notifi Time: 0915
Observed Date:
Observed Time:
Occurred Date: 10/20/2008
Occurred Time: 0915
Created Date: 20-OCT-08
Updated Date: 21-OCT-08

Duration: 6

County: Dorchester
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

SW Affected:
Transp Related:
Region Name: Charleston EQC Office
PRP Last Name: QUICKRETE INC
PRP First Name:
Rcvd By L Name: SEABER
Rcvd By F Name: KAREN
Rev Last Nm: YARBOROUGH
Revi First Nm: TERRY
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

Site:

I-26 W BOUND NEAR MM 189 SC

SPILLS

Incident EID: 6358068
Incident No: 200400039
Incident Sub Type: Oil
District Log No:
DHEC Notified Dt: 01/05/2004
DHEC Notifi Time: 1626
Observed Date: 01/05/2004
Observed Time: 1530
Occurred Date: 01/05/2004
Occurred Time: 1530
Created Date: 05-JAN-04
Updated Date: 14-JAN-04

Duration:

County: Berkeley
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

Costal CBE Program: No
Site Water Body:
SW Affected: No
Transp Related: Yes
Region Name: Charleston EQC Office
PRP Last Name: GRIFFIN INDUSTRIES INC
PRP First Name:
Rcvd By L Name: STATON
Rcvd By F Name: CHRIS
Rev Last Nm: WILLIAMS
Revi First Nm: MARK
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

--Details--

Substance Name: Other
Recovered Qty:
Estimated Qty: 1000
Recovered Unit:
Estimated Unit: Gallons
Comments: cooking oil
County Code:
District Code:
Sub Type Code:

Site:

I 26 W & HWY 27 MM 187 RIDGEVILLE SC

SPILLS

Incident EID: 5260818
Incident No: 200302279
Incident Sub Type: Hazardous Material
District Log No:
DHEC Notified Dt: 06/30/2003
DHEC Notifi Time: 08:12:00
Observed Date: 06/30/2003

Costal CBE Program: No
Site Water Body:
SW Affected: No
Transp Related: Yes
Region Name: Charleston EQC Office
PRP Last Name: COWAN TRANSPORTATION
PRP First Name:

Observed Time: 07:00:00
Occurred Date:
Occurred Time:
Created Date: 01-JUL-03
Updated Date: 01-JUL-03

Duration:

County: Berkeley
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

Rcvd By L Name: CHMURA
Rcvd By F Name: TOMASZ
Rev Last Nm: YARBOROUGH
Revi First Nm: TERRY
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

--Details--

Substance Name: TRIETHYLAMINE
Recovered Qty:
Estimated Qty:
Recovered Unit:
Estimated Unit:
Comments:
County Code:
District Code:
Sub Type Code:

Site: SADDLE TANK
I-26 E MM 194 SC

SPILLS

Incident EID: 6718909
Incident No: 200401255
Incident Sub Type: Oil
District Log No:
DHEC Notified Dt: 03/25/2004
DHEC Notifi Time: 1314
Observed Date: 03/25/2004
Observed Time: 1254
Occurred Date: 03/25/2004
Occurred Time: 1254
Created Date: 25-MAR-04
Updated Date: 11-MAY-04

Duration:

County: Berkeley
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

Costal CBE Program: No
Site Water Body:
SW Affected: No
Transp Related: Yes
Region Name: Charleston EQC Office
PRP Last Name: ASN GRAIN
PRP First Name:
Rcvd By L Name: STATON
Rcvd By F Name: CHRIS
Rev Last Nm: HIOTT
Revi First Nm: MARK
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

--Details--

Substance Name: DIESEL
Recovered Qty:
Estimated Qty: 100
Recovered Unit:
Estimated Unit: Gallons
Comments:
County Code:
District Code:
Sub Type Code:

Site: SADDLE TANKS
I-26 E COLLEGE PARK EXIT SC

SPILLS

Incident EID: 1223667
Incident No: 200100303
Incident Sub Type: Oil
District Log No:
DHEC Notified Dt: 01/24/2001
DHEC Notifi Time: 0430
Observed Date:
Observed Time:
Occurred Date: 01/24/2001
Occurred Time: 0415
Created Date: 24-JAN-01
Updated Date: 21-AUG-01

Duration:

County: Berkeley
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

--Details--

Substance Name: DIESEL
Recovered Qty:
Estimated Qty: 50
Recovered Unit:
Estimated Unit: Gallons
Comments:
County Code:
District Code:
Sub Type Code:

Costal CBE Program: No
Site Water Body:
SW Affected: No
Transp Related: Yes
Region Name: Charleston EQC Office
PRP Last Name:
PRP First Name:
Rcvd By L Name: RICE
Rcvd By F Name: JIM
Rev Last Nm: HIOTT
Revi First Nm: MARK
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

Site: **FUEL RELEASE**
I-26 W @ MM203 SC

SPILLS

Incident EID: 15212811
Incident No: 200503672
Incident Sub Type: Oil
District Log No:
DHEC Notified Dt: 09/30/2005
DHEC Notifi Time: 0524
Observed Date:
Observed Time:
Occurred Date: 09/30/2005
Occurred Time:
Created Date: 30-SEP-05
Updated Date: 05-OCT-05

Duration:

County: Berkeley
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

Costal CBE Program: No
Site Water Body:
SW Affected: No
Transp Related: Yes
Region Name: Charleston EQC Office
PRP Last Name: QUAKER TRANSPORT INC
PRP First Name:
Rcvd By L Name: DUNCAN
Rcvd By F Name: ROBERT
Rev Last Nm: WILLIAMS
Revi First Nm: MARK
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

--Details--

Substance Name: DIESEL
Recovered Qty:
Estimated Qty: 200
Recovered Unit:
Estimated Unit: Gallons
Comments:
County Code:
District Code:

Sub Type Code:

Site: TRACTOR IN DITCH
HWY 27 & 78 SC

SPILLS

Incident EID: 6910685
Incident No: 200401823
Incident Sub Type: Oil
District Log No:
DHEC Notified Dt: 05/05/2004
DHEC Notifi Time: 0947

Observed Date: 05/05/2004
Observed Time:
Occurred Date: 05/05/2004
Occurred Time: 0900
Created Date: 05-MAY-04
Updated Date: 22-DEC-04

Duration:

County: Dorchester
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

Costal CBE Program: No
Site Water Body:
SW Affected: No
Transp Related: Yes
Region Name: Charleston EQC Office
PRP Last Name: SC DEPT OF TRANSPORTATION
DORCHESTER

PRP First Name:
Rcvd By L Name: DUNCAN
Rcvd By F Name: ROBERT
Rev Last Nm: SAMS
Revi First Nm: GREGORY
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

--Details--

Substance Name: HYDRAULIC FLUID
Recovered Qty:
Estimated Qty: 3
Recovered Unit:
Estimated Unit: Gallons
Comments:
County Code:
District Code:
Sub Type Code:

Site: HYDRAULIC SPILL
WESTVACO PROPERTY-TOWER SITE RIDGEVILLE SC

SPILLS

Incident EID: 5519713
Incident No: 200302378
Incident Sub Type: Oil
District Log No:
DHEC Notified Dt: 07/08/2003
DHEC Notifi Time: 1456
Observed Date: 07/08/2003
Observed Time:
Occurred Date: 07/08/2003
Occurred Time: 1000
Created Date: 08-JUL-03
Updated Date: 08-JUL-03

Duration:

County: Berkeley
Caller Last Name:
Caller Phone:
Spills Water Body:
PRP Name:
Spills:

Costal CBE Program: No
Site Water Body:
SW Affected: No
Transp Related: Yes
Region Name: Charleston EQC Office
PRP Last Name: AMERICAN TOWER MANAGEMENT INC
PRP First Name:
Rcvd By L Name: DUNCAN
Rcvd By F Name: ROBERT
Rev Last Nm:
Revi First Nm:
Lead Investigator L Name:
Lead Investigator F Name:
Caller Organization:
Caller First Name:
Caller Extension:

--Details--

Substance Name: HYDRAULIC FLUID

Recovered Qty: 2
Estimated Qty: 2
Recovered Unit: Gallons
Estimated Unit: Gallons
Comments:
County Code:
District Code:
Sub Type Code:

Site: BLACKMAN PROPERTY
US HWY 78 & 15 DORCHESTER SC

UST

Site No.:	15283	Local Fac First Nm:	
Permit:	U 15283	Local Fac Last Nm:	
No. Tanks:	2	Local Fac Comp Nm:	BLACKMAN PROPERTY
Category:	Pre-1974 Facility	Local Fac Addr 1:	US HWY 78 & 15
Last Inspection:		Local Fac City:	DORCHESTER
Billable:	0	County Code:	USA
Abandoned:	2	County:	DORCHESTER
Other:	0	Search County:	DORCHESTER
Address:	US HWY 78 & 15	Zip Parsed:	29437
City:	DORCHESTER	Tank Own First Nm:	
Facility:	BLACKMAN PROPERTY	Tank Owner Last Nm:	
Phone:		Tank Own Comp Nm:	
Fac Contact FOI:	STEPHEN BLACKMAN	Tank Owner Phone:	000-000-0000
Fac Phone FOI:		Operator Phone:	
Facility ST FOI:	SC	Land Owner Phone:	
Facility Zip FOI:	29437		
Business Address:	US HWY 78 & 15 DORCHESTER SC 29437		
Tank Owner Business Address:	BLACKMAN, STEPHEN 2910 BOHICKET RD JOHNS ISLAND SC 29455-7211		
Land Owner Business Address:			
Operator Business Address:			
Record Obtained from:	DHEC Management Tracking UST 'C' List; DHEC Underground Storage Tank Registry		
Facility Link:	http://www.scdhec.gov/Apps/Environment/USTRegistry/Registry/Details/15283		

Tank Information - Online Registry

Tank No:	1	Product:	Gasoline
Status:	Abandoned	Overfill Type:	
Class:	N	Verified:	
Tank Const:	Steel	Piping Type:	
Pipe Const:	Steel	Compliance:	
Constr Date:		Comp Status:	
Operat Date:		Dist to Well (ft):	
Tank Protect:		Spill Prevention:	
Tank Tested:		Left Gal:	0
Pipe Protect:		Owner at ABD:	BLACKMAN, STEPHEN
Pipe Tested:		Last Use:	1/1/1967
Notify:		Aband:	10/20/1992
Capacity:	500	Method:	Removed
Tank Cont Meth:		Case No:	
Pipe Cont Meth:		Chem:	
Variance:		Drop Tube:	False
Age at Notification:	25		
Under Dispenser Cont:	False		
Tank Leak Det:			
Pipe Leak Det:			

Tank Information - Online Registry

Tank No:	2	Product:	Gasoline
Status:	Abandoned	Overfill Type:	
Class:	N	Verified:	
Tank Const:	Steel	Piping Type:	
Pipe Const:	Steel	Compliance:	

Constr Date:
Operat Date:
Tank Protect:
Tank Tested:
Pipe Protect:
Pipe Tested:
Notify:
Capacity: 1000
Tank Cont Meth:
Pipe Cont Meth:
Variance:
Age at Notification: 25
Under Dispenser Cont: False
Tank Leak Det:
Pipe Leak Det:

Comp Status:
Dist to Well (ft):
Spill Prevention:
Left Gal: 0
Owner at ABD: BLACKMAN, STEPHEN
Last Use: 1/1/1967
Aband: 10/20/1992
Method: Removed
Case No:
Chem:
Drop Tube: False

Tank Information - C-List

Tank No: 1
Status Code: ABD
Status Code Desc: Abandoned
Substance Code: GN
Age at Notif. Years: 25
Capacity Gal: 500

Tank Owner Addr 1: 2910 BOHICKET RD
Tank Owner City: JOHNS ISLAND
Tank Owner State: SC
Tank Owner Zip: 29455-7211
Tank Owner Phone: 000-000-0000

Tank No: 2
Status Code: ABD
Status Code Desc: Abandoned
Substance Code: GN
Age at Notif. Years: 25
Capacity Gal: 1000

Tank Owner Addr 1: 2910 BOHICKET RD
Tank Owner City: JOHNS ISLAND
Tank Owner State: SC
Tank Owner Zip: 29455-7211
Tank Owner Phone: 000-000-0000

Site: MIZZELLS
 RT 1 HWY 27 RIDGEVILLE SC

UST

Site No.: 16857
Permit: N 16857
No. Tanks: 2
Category: Retail Sales
Last Inspection: 2/6/1998
Billable: 0
Abandoned: 2
Other: 0
Address: RT 1 HWY 27
City: RIDGEVILLE
Facility: MIZZELLS
Phone:
Fac Contact FOI: DORIS CLARK
Fac Phone FOI:
Facility ST FOI: SC
Facility Zip FOI: 29472
Business Address:

Local Fac First Nm:
Local Fac Last Nm:
Local Fac Comp Nm: MIZZELLS
Local Fac Addr 1: RT 1 HWY 27
Local Fac City: RIDGEVILLE
County Code: 18
County: DORCHESTER
Search County: DORCHESTER
Zip Parsed: 29472
Tank Own First Nm:
Tank Owner Last Nm:
Tank Own Comp Nm:
Tank Owner Phone: 803-761-2142
Operator Phone:
Land Owner Phone:

RT 1 HWY 27
 RIDGEVILLE SC 29472
Tank Owner Business Address: CLARK, DORIS
 164 CLARKS BRANCH RD
 MONCKS CORNER SC 29461

Land Owner Business Address:

Operator Business Address:

Record Obtained from: DHEC Management Tracking UST 'C' List; DHEC Underground Storage Tank Registry
Facility Link: <http://www.scdhec.gov/Apps/Environment/USTRegistry/Registry/Details/16857>

Tank Information - Online Registry

Tank No: 1
Status: Abandoned
Class: N
Tank Const: Steel
Pipe Const: Steel
Constr Date:

Product: Gasoline
Overfill Type:
Verified:
Piping Type:
Compliance:
Comp Status:

Operat Date: 6/1/1977
Tank Protect:
Tank Tested:
Pipe Protect:
Pipe Tested:
Notify:
Capacity: 1000
Tank Cont Meth:
Pipe Cont Meth:
Variance:
Age at Notification: 10
Under Dispenser Cont: False
Tank Leak Det:
Pipe Leak Det:

Dist to Well (ft):
Spill Prevention:
Left Gal: 0
Owner at ABD: CLARK, DORIS
Last Use: 6/1/1977
Aband: 11/25/1998
Method: Removed
Case No:
Chem:
Drop Tube: False

Tank Information - Online Registry

Tank No: 2
Status: Abandoned
Class: N
Tank Const:
Pipe Const:
Constr Date:
Operat Date:
Tank Protect:
Tank Tested:
Pipe Protect:
Pipe Tested:
Notify:
Capacity: 1000
Tank Cont Meth:
Pipe Cont Meth:
Variance:
Age at Notification:
Under Dispenser Cont: False
Tank Leak Det:
Pipe Leak Det:

Product: Kerosene
Overfill Type:
Verified:
Piping Type:
Compliance:
Comp Status:
Dist to Well (ft):
Spill Prevention:
Left Gal:
Owner at ABD: CLARK, DORIS
Last Use: 6/1/1977
Aband: 11/25/1998
Method: Removed
Case No:
Chem:
Drop Tube: False

Tank Information - C-List

Tank No: 1
Status Code: ABD
Status Code Desc: Abandoned
Substance Code: GN
Age at Notif. Years: 10
Capacity Gal: 1000

Tank Owner Addr 1: 164 CLARKS BRANCH RD
Tank Owner City: MONCKS CORNER
Tank Owner State: SC
Tank Owner Zip: 29461
Tank Owner Phone: 803-761-2142

Tank No: 2
Status Code: ABD
Status Code Desc: Abandoned
Substance Code: KN
Age at Notif. Years:
Capacity Gal: 1000

Tank Owner Addr 1: 164 CLARKS BRANCH RD
Tank Owner City: MONCKS CORNER
Tank Owner State: SC
Tank Owner Zip: 29461
Tank Owner Phone: 803-761-2142

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

Standard Environmental Record Sources

Federal

National Priority List:

NPL

National Priorities List (Superfund)-NPL: EPA's (United States Environmental Protection Agency) list of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action.

Government Publication Date: Feb 6, 2018

National Priority List - Proposed:

PROPOSED NPL

Includes sites proposed (by the EPA, the state, or concerned citizens) for addition to the NPL due to contamination by hazardous waste and identified by the Environmental Protection Agency (EPA) as a candidate for cleanup because it poses a risk to human health and/or the environment.

Government Publication Date: Feb 6, 2018

Deleted NPL:

DELETED NPL

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Government Publication Date: Feb 6, 2018

SEMS List 8R Active Site Inventory:

SEMS

The Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted.

Government Publication Date: Apr 11, 2018

SEMS List 8R Archive Sites:

SEMS ARCHIVE

The Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time.

Government Publication Date: Apr 11, 2018

Comprehensive Environmental Response, Compensation and Liability Information System - CERCLIS:

CERCLIS

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

Government Publication Date: Oct 25, 2013

CERCLIS - No Further Remedial Action Planned:[CERCLIS NFRAP](#)

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Government Publication Date: Oct 25, 2013

CERCLIS Liens:[CERCLIS LIENS](#)

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jan 30, 2014

RCRA CORRACTS-Corrective Action:[RCRA CORRACTS](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Jan 24, 2018

RCRA non-CORRACTS TSD Facilities:[RCRA TSD](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA).

Government Publication Date: Jan 24, 2018

RCRA Generator List:[RCRA LQG](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste.

Government Publication Date: Jan 24, 2018

RCRA Small Quantity Generators List:[RCRA SQG](#)

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

Government Publication Date: Jan 24, 2018

RCRA Conditionally Exempt Small Quantity Generators List:[RCRA CESQG](#)

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Conditionally Exempt Small Quantity Generators (CESQG) generate 100 kilograms or less per month of hazardous waste or one kilogram or less per month of acutely hazardous waste.

Government Publication Date: Jan 24, 2018

RCRA Non-Generators:[RCRA NON GEN](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

Government Publication Date: Jan 24, 2018

Federal Engineering Controls-ECs:

FED ENG

Engineering controls (ECs) encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jan 20, 2016

Federal Institutional Controls- ICs:

FED INST

Institutional controls are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's (United States Environmental Protection Agency) expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site.

Government Publication Date: Jan 20, 2016

Emergency Response Notification System:

ERNS 1982 TO 1986

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

Emergency Response Notification System:

ERNS 1987 TO 1989

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

Emergency Response Notification System:

ERNS

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Feb 8, 2017

The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:

FED BROWNFIELDS

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Feb 20, 2018

FEMA Underground Storage Tank Listing:

FEMA UST

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

LIEN on Property:

SEMS LIEN

The EPA Superfund Enterprise Management System (SEMS) provides LIEN information on properties under the EPA Superfund Program.

Government Publication Date: Apr 11, 2018

State**Site Assessment Section Project List:**

SHWS

The South Carolina Department of Health and Environmental Control (DHEC) Bureau of Land & Waste Management Site Assessment Section keeps record of the state hazardous waste sites in their Site Assessment Section Project List. This database is state equivalent CERCLIS.

Government Publication Date: Mar 27, 2018

Delisted Site Assessment Section Project List:

DSHW

This database contains a list of hazardous waste sites that been removed from the South Carolina Department of Health and Environmental Control (DHEC) Bureau of Land & Waste Management Site Assessment Section.

Government Publication Date: Mar 27, 2018

State Remediation Projects:

REMEDIATION

A list of state remediation projects key documents from the South Carolina Department of Health and Environmental Control (DHEC) State Superfund Program. The State Superfund Program aims to protect the environment through investigation and clean up of abandoned and uncontrolled hazardous waste sites.

Government Publication Date: Mar 22, 2018

Permitted Landfills List:

SWF/LF

The Department of Health and Environmental Control's (DHEC) Division of Mining and Solid Waste Permitting Section manages a list of all permitted solid waste and landfill facilities in South Carolina.

Government Publication Date: Feb 12, 2018

Leaking Underground Storage Tank List:

LUST

List of incidents involving releases from underground storage tanks reported to the Department of Health & Environmental Control (DHEC), including locations from the Underground Storage Tank Division's UST Registry Search with confirmed or unconfirmed releases.

Government Publication Date: Jan 22, 2018

Leaking Aboveground Storage Tank List:

LAST

A listing of incidents involving petroleum releases from unregulated sources such as aboveground storage tanks, heating oil tanks and spills during transport reported to the Department of Health & Environmental Control (DHEC).

Government Publication Date: Nov 27, 2017

Delisted Leaking Storage Tanks:

DELISTED LST

This database contains a list of closed leaking storage tank sites that were removed from the South Carolina's Department of Health and Environmental Control (DHEC).

Government Publication Date: Jan 22, 2018

Underground Storage Tank List:

UST

The Underground Storage Tank Division of the Department of Health and Environmental Control (DHEC) manages a list of all permitted underground storage tank sites.

Government Publication Date: Apr 19, 2018

Aboveground Storage Tanks (SCDA):

AST

A list of aboveground storage tanks made available by South Carolina Department of Agriculture (SCDA).

Government Publication Date: Feb 5, 2018

Delisted Underground Storage Tanks:

DELISTED TANKS

This database contains a list of storage tank sites that were removed from the Division of the Department of Health and Environmental Control (DHEC).

Government Publication Date: Apr 19, 2018

Registry of Conditional Remedies:

RCR

A Conditional Remedy is an environmental remedy that includes certain qualifications. These qualifications are divided into two major categories: Remedies requiring Land Use Controls and Conditional No Further Actions (CNFA). This registry is managed by the Department of Health and Environmental Control (DHEC) and does not include UST sites where a No Further Action (NFA) letter was issued.

Government Publication Date: Apr 23, 2018

Voluntary Cleanup Sites:

VCP

The South Carolina Department of Health and Environmental Control (DHEC) manages the Cleanup Program and maintains a list of all voluntary cleanup sites.

Government Publication Date: Apr 3, 2018

Brownfields Sites Listing:

BROWNFIELDS

The South Carolina Department of Health and Environmental Control (DHEC) manages the Brownfield/Cleanup Program and maintains a list of Brownfield sites.

Tribal

Leaking Underground Storage Tanks (LUSTs) on Indian Lands:

INDIAN LUST

LUSTs on Tribal/Indian Lands in Region 4, which includes South Carolina. There are no LUST records in South Carolina at this time.

Government Publication Date: Oct 14, 2017

Underground Storage Tanks (USTs) on Indian Lands:

INDIAN UST

USTs on Tribal/Indian Lands in Region 4, which includes South Carolina. There are no UST records in South Carolina at this time.

Government Publication Date: Oct 14, 2017

Delisted Tribal Leaking Storage Tanks:

DELISTED ILST

Leaking Underground Storage Tank facilities which have been removed from the Regional Tribal LUST lists made available by the EPA.

Government Publication Date: Oct 14, 2017

Delisted Tribal Underground Storage Tanks:

DELISTED IUST

Underground Storage Tank facilities which have been removed from the Regional Tribal UST lists made available by the EPA.

Government Publication Date: Oct 14, 2017

County

No County standard environmental record sources available for this State.

Additional Environmental Record Sources

Federal

Facility Registry Service/Facility Index:

FINDS/FRS

The US Environmental Protection Agency (EPA)'s Facility Registry System (FRS) is a centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, data collected from EPA's Central Data Exchange registrations and data management personnel.

Government Publication Date: Apr 17, 2018

Toxics Release Inventory (TRI) Program:

TRIS

The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment.

Government Publication Date: Dec 31, 2016

Hazardous Materials Information Reporting System:

HMIRS

US DOT - Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) Incidents Reports Database taken from Hazmat Intelligence Portal, U.S. Department of Transportation.

Government Publication Date: Sep 11, 2017

National Clandestine Drug Labs:

NCDL

The U.S. Department of Justice ("the Department") provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Dec 21, 2017

Inventory of Open Dumps, June 1985:

ODI

The Resource Conservation and Recovery Act (RCRA of the Act) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

EPA Report on the Status of Open Dumps on Indian Lands:

[IODI](#)

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

Government Publication Date: Dec 31, 1998

Toxic Substances Control Act:

[TSCA](#)

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

Government Publication Date: Jun 30, 2017

Hist TSCA:

[HIST TSCA](#)

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

Government Publication Date: Dec 31, 2006

FTTS Administrative Case Listing:

[FTTS ADMIN](#)

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

FTTS Inspection Case Listing:

[FTTS INSP](#)

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

Potentially Responsible Parties List:

[PRP](#)

Early in the cleanup process, the Environmental Protection Agency (EPA) conducts a search to find the potentially responsible parties (PRPs). EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site.

Government Publication Date: Oct 10, 2017

State Coalition for Remediation of Drycleaners Listing:

[SCRD DRYCLEANER](#)

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Government Publication Date: Nov 08, 2017

Integrated Compliance Information System (ICIS):

[ICIS](#)

The Integrated Compliance Information System (ICIS) is a system that provides information for the Federal Enforcement and Compliance (FE&C) and the National Pollutant Discharge Elimination System (NPDES) programs. The FE&C component supports the Environmental Protection Agency's (EPA) Civil Enforcement and Compliance program activities. These activities include Compliance Assistance, Compliance Monitoring and Enforcement. The NPDES program supports tracking of NPDES permits, limits, discharge monitoring data and other program reports.

Government Publication Date: Nov 18, 2016

Drycleaner Facilities:

FED DRYCLEANERS

A list of drycleaner facilities from the Integrated Compliance Information System (ICIS). The Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

Government Publication Date: Sep 14, 2016

Delisted Drycleaner Facilities:

DELISTED FED DRY

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: Sep 14, 2016

Formerly Used Defense Sites:

FUDS

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DoD) is responsible for an environmental restoration. This list is published by the U.S. Army Corps of Engineers.

Government Publication Date: Nov 22, 2016

Material Licensing Tracking System (MLTS):

MLTS

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

Government Publication Date: Sep 13, 2016

Historic Material Licensing Tracking System (MLTS) sites:

HIST MLTS

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

Government Publication Date: Jan 31, 2010

Mines Master Index File:

MINES

The Master Index File (MIF) contains mine identification numbers issued by the Department of Labor Mine Safety and Health Administration (MSHA) for mines active or opened since 1971. Note that addresses may or may not correspond with the physical location of the mine itself.

Government Publication Date: Jul 31, 2017

Alternative Fueling Stations:

ALT FUELS

List of alternative fueling stations made available by the US Department of Energy's Office of Energy Efficiency & Renewable Energy. Includes Biodiesel stations, Ethanol (E85) stations, Liquefied Petroleum Gas (Propane) stations, Ethanol (E85) stations, Natural Gas stations, Hydrogen stations, and Electric Vehicle Supply Equipment (EVSE). The National Renewable Energy Laboratory (NREL) obtains information about new stations from trade media, Clean Cities coordinators, a Submit New Station form on the Station Locator website, and through collaborating with infrastructure equipment and fuel providers, original equipment manufacturers (OEMs), and industry groups.

Government Publication Date: Apr 25, 2018

Superfund Decision Documents:

SUPERFUND ROD

This database contains a listing of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD), along with other associated memos and files. This information is maintained and made available by the US EPA (Environmental Protection Agency).

Government Publication Date: Apr 11, 2018

Registered Pesticide Establishments:

SSTS

List of active EPA-registered foreign and domestic pesticide-producing and device-producing establishments based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that facilities producing pesticides, active ingredients, or devices be registered. The list of establishments is made available by the EPA.

Government Publication Date: Mar 1, 2018

Polychlorinated Biphenyl (PCB) Notifiers:

PCB

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

State

Site Assessment and Remediation Public Record Database:

[ALLSITES](#)

The Site Assessment and Remediation Public Record Database identifies brownfield sites for potential redevelopment and sites undergoing cleanup activities and assessment. This database is managed by the Site Assessment Remediation & Revitalization Division of the South Carolina Department of Health and Environmental Control (DHEC).

Government Publication Date: Apr 4, 2018

Spills List:

[SPILLS](#)

A list of spills and releases managed by the Department of Health and Environmental Control (DHEC).

Government Publication Date: Sep 18, 2017

Drycleaning Facility Restoration Trust Fund Database:

[DRYCLEANERS](#)

Drycleaning facilities are prone to leaking solvents contaminating the soil under and around the facility. The goal of the Drycleaning Restoration Trust Fund Act is to stop this type of ongoing environmental contamination from drycleaning facilities. This database is maintained by the Department of Health & Environmental Control.

Government Publication Date: Jan 1, 2018

Delisted Drycleaning Facility:

[DELISTED DRYC](#)

List of sites removed from the drycleaners facility database made available by the Department of Health & Environmental Control.

Government Publication Date: Jan 01, 2018

Tribal

No Tribal additional environmental record sources available for this State.

County

No County additional environmental record sources available for this State.

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1560002002	1221 Old Gilliard Road	Residential	Etal Litman
1560002004	1216 Old Gilliard Road	Residential	Samuel White
1560002003	None Listed	N/A	SC Public Authority
1560002056	None Listed	N/A	John Gaddis
1560001001	1189 Old Gilliard Road	Residential	Dommaaron
1750001074	None listed	N/A	Dommaaron
1750001003	1163 Old Gilliard Road	N/A	George Jefferson
1750001004	1157 Old Gilliard Road	N/A.	Willie Jefferson
1750001048	1158 Old Gilliard Road	Residential	Gregory Overton
1750001051	1154 Old Gilliard Road	N/A	Lillian Pringle
1750001036	1148 Old Gilliard Road	Residential	Alex Pringle
1750001035	1149 Old Gilliard Road	Residential	Bucnell Lee
1750001037	1144 Old Gilliard Road	Residential	Shirley Pringle
1750001055	1143 Old Gilliard Road	Residential	Heather Lindsay
1750001038	1142 Old Gilliard Road	Residential	Mae Pringle
1750001061	1139 Old Gilliard Road	Residential	Ron Gaddist
1750001038	1140 Old Gilliard Road	Residential	Mae Pringle
1750001053	1137 Old Gilliard Road	Residential	Clement Gaddist
1750001039	1136 Old Gilliard Road	Residential	Howard Gaddist
1750001009	1133 Old Gilliard Road	Residential	Walter Washington
1750001010	1125 Old Gilliard Road	Residential	George Williams

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1750001046	1124 Old Gilliard Road	Residential	Irving Gaddist
1750001011	1121 Old Gilliard Road	Residential	Annie Williams
1750001058	1118 Old Gilliard Road	Residential	Irving Gaddist
1750001054	1116 Old Gilliard Road	Church	Favor Ministries
1750001064	1112 Old Gilliard Road	Residential	Omars Floor Covering of SC LLC
1750001057	1115 Old Gilliard Road	Residential	Brian Pringle
1750001066	1108 Old Gilliard Road	Commercial/Car Wash	Christopher Ravenell
1750001070	1096 Old Gilliard Road	Residential	Jearlina Ravenell
1750001071	115 Mazzie Lane	N/A	Jearlina Ravenell
1750001062	1088 Old Gilliard Road	Gas Station	Pringletown Quick Stop Inc.
1750001025	1089 Old Gilliard Road	Residential	Mary Gaddist
1750001026	None Listed	Residential	Dawayne Gaddist
1750001027	1083 Gilliard Road	Residential	Henry Gadis
1750001045	None Listed	N/A	Dawayne Gaddist
1750002402	None Listed	N/A	Mt. Pisgah Development and Enrichment Center
1750002008	1050 Old Gilliard Road	N/A	Commercial Property Development LLC

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1750001033	None Listed	N/A	PR Properties of Summerville
1750001060	1069 Old Gilliard Road	Water & Sanitation Building	Berkeley Count Water & Sanitation
1750001032	1073 Old Gilliard Road	Church	Mt. Pisgah A.M.E Church
1750001028	1079 Old Gillaird Road	Residential	Dawayne Gadis
1750002062	None Listed	N/A	Buster Pringle
1750002007	1036 Old Gilliard Road	N/A	James Gaddist
1750002001	119 Emma Lane	Residential	Sampson Ellis Heirs
1750001056	None Listed	N/A	Mclendon Family
1740000004	None Listed	N/A	Maersk Inc.
1740000006	None Listed	N/A	Stacey Varner
0760000020	None Listed	N/A	Skypie LLC
0860000012	None Listed	N/A	C.S. Carter
0870000001	107 Jared Lane	Residential	Bessie Moultrie
0870000003	137 Ridgeville Road	N/A	Patrenia Mcabee
0870000004	135 Jared Lane	Residential	Evelyn Pringle
0870000045	123 Jared Lane	Auto Shop	J.W. Pringle
0870000005	None Listed	Residential	Theodore Sampson
0870000002	None Listed	Residential	Joe Sampson
0870000097	None Listed	N/A	Throwerwood LLC
0870000050	None Listed	N/A	Pauligio LLC

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
0870000098	None Listed	N/A	Throwerwood LLC
0870000109	None Listed	N/A	Norfolk Southern Railway Company
0870000110	None Listed	N/A	Norfolk Southern Railway Company
0870000037	Lumberyard	N/A	International Wood Holdings LLC
0870000055	None Listed	N/A	CS Carter
0870000098	None Listed	N/A	Throwerwood LLC
0870000043	None Listed	N/A	Agnes Pearson
0870000031	369 Ridgeville Road	Residential	Jessie Pearson
0870000005	None Listed	Residential	Theodore Sampson
0870000074	None Listed	Residential	Buster Pringle
0870000073	None Listed	Residential	J W Pringle
0870000085	None Listed	N/A	Bobbie Pringle
0870000072	None Listed	N/A	Norfolk Southern Railway Company
0870000111	None Listed	N/A	Joe Sampson
0870000009	305 Sampson Road	N/A	Joe Sampson
1750002079	None Listed	N/A	Mclendon Family

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1760001003	None Listed	N/A	SC Public Service Authority
1750002047	None Listed	N/A	Riley Tract LLC
1750002027	None Listed	N/A	Myrtis Riley
1750002023	None Listed	N/A	Kristah Hancock
1750002022	126 Batten Way	Residential	James Batten
1750002021	None Listed	N/A	James Batten
1750002020	None Listed	N/A	Myrtis Riley
1750002112	120 Angie Drive	Residential	Bowen-Parker Pearlean
1750002019	643 Main Rd	N/A	Bowen-Parker Pearlean
1750002099	106 Angie Drive	Residential	Daniel Williams
1750002100	1155 Gaddist Road	N/A	Bowen-Parker Pearlean
1750002113	None Listed	N/A	Norfolk Southern Railway Company
1750002005	None Listed	Residential	Lorine Pringle
1750002065	None Listed	Residential	Alexander Dubose
1750002060	123 White Circle Drive	Residential	Delores White
1750002004	119 White Circle Drive	Residential	Stephen Ferrell
1750002003	140 Emma Lane	Residential	Vickman Green

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1750002002	None Listed	N/A	Robert Wallace
1750002065	None Listed	N/A	N/A
1750002078	None Listed	N/A	Grace Taylor
1750002110	None Listed	N/A	SC DOT
1760001008	300 Three Point Drive	Commercial	SC Public Service Authority
1910801001	None Listed	N/A	Berkeley County
1760001001	1801 Volvo Car Drive	N/A	Berkeley County
1750000028	None Listed	N/A	SC DOT
1920000017	539 Stable Lane	Residential	Victor Smith
1920000013	765 Percy Lane	N/A	Johnco LP
1920000014	None Listed	N/A	Johnco LP
1920000092	None Listed	N/A	Timberlands III
1920000090	None Listed	N/A	Johnco LP
1920000091	None Listed	N/A	Faith Assembly of God of Summerville
1920000012	1244 Cypress Campground Road	Residential	Mary Chinnners
1920000068	237 Hickory Hollow Lane	Residential	Robert Moore
1920000075	1254 Cypress Campground Road	Residential	Thomas Bowzard
1920000074	1494 Cypress Campground Road	Residential	Jennifer Bowzard
1920000073	None Listed	Residential	N/A

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1920000089	None Listed	N/A	Wheelhouse Properties LLC
1920000030	None Listed	N/A	Vera Glasgow
1920000048	None Listed	N/A	Kimberly Myers
1920000007	None Listed	N/A	SC Public Service Authority
1920000004	1284 Cypress Campground Road	N/A	Oak Grove Methodist Church
1920000030	None Listed	Residential	Vera Glasgow
1920000031	None Listed	N/A	William Hill
1920000077	None Listed	N/A	Lukie Varner
1920000049	1317 Cypress Campground Road	Residential	Jack Smith
1920000050	1309 Cypress Campground Road	Residential	Jack Smith
1920000051	1317 Cypress Campground Road	Residential	Jack Smith
1920000052	1325 Cypress Campground Road	Residential	Matthew Hoover
1920000002	None Listed	Residential	Lynn Hoover
1920000080	1325 Cypress Campground Road	Residential	Whitney Hoover Retail
1920000078	1341 Cypress Campground Road	Residential	Laura Hoover
1920000001	1342 Cypress Campground Road	Residential	Robert Hoover
2820000174	953 Main Rd	Church/Hall	1979

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1920000032	1347 Cypress Campground Road	Residential	Whitney Hoover
1920000079	None Listed	N/A	Whitney Hoover
1920000087	None Listed	N/A	Hill Sisters LLC
1920000047	1379 Cypress Campground Road	Residential	John Tiencken
1920000092	None Listed	N/A	N/A
1920000018	None Listed	N/A	Timberlands III LLC
1920000093	None Listed	N/A	Johnco LP
1920000029	None Listed	N/A	Wheelhouse Properties LLC
1920000028	None Listed	N/A	Virgil Varner
1920000083	None Listed	N/A	Jimmy Mitchum
1920000061	207 Rudd Road	N/A	Larry Mitchum
1920000084	222 Lake Drive	N/A	Frances Mitchum
1920000019	None Listed	N/A	John Polutta
1920000063	255 Rudd Road	Residential	Allen Howell
1920000020	297 Rudd Road	Residential	James Rudd
1920000071	104 Fivel Lane	Residential	Kimberly Harris
1920000027	108 Fivel Lane	Residential	Alexander Martin
1920000028	1668 Cypress Campground Road	N/A	Virgil Varner
1920000025	333 Rudd Road	N/A	James Maples

PSA Properties Table			
TMS#	Address Identification	Site Improvements	Current Owner
1920000033	1379 Cypress Campground Road	Residential	Hill Farm LLC
1920000062	None Listed	N/A	Lumber Land and Timber LLC
1920000026	None Listed	N/A	Lumber Land and Timber LLC
2070001006	450 Strathmore Road	N/A	Moore Stack Hunting Retreat LLC
2070001101	None Listed	N/A	Timmy Crenshaw
2070001106	None Listed	N/A	Moore Stack Hunting Retreat LLC
2070001099	None Listed	N/A	Timmy Crenshaw

Homan, Patrick J

From: Heinze, Cody W. <heinzecw@dhec.sc.gov>
Sent: Tuesday, July 10, 2018 2:31 PM
To: Homan, Patrick J
Subject: Re: UST and LUST Info
Attachments: GWS Report.pdf

Hey Patrick,

UST #18369 - No releases reported. The tanks are currently in use & were last inspected 3.12.18.

UST #10864 - No releases reported. The tanks are permanently out of service but have not been abandoned.

UST #10696 - Three (3) reported releases:

-Release 1 reported 12.31.91 and NFA'd 11.30.00.

-Release 2 & 3 reported 5.27.08. The most recent Groundwater Sampling report (attached) was received 4.20.18. There is a directive in to sample the site in the near future. The tanks are currently in use & were last inspected 2.16.18.

If you have any other questions let me know.

Thanks,

Cody W. Heinze

Hydrogeologist

S.C. Dept. of Health & Environmental Control

Office: (803) 898-0610

Connect: www.scdhec.gov [Facebook](#) [Twitter](#)



From: Homan, Patrick J <Patrick.Homan@terracon.com>

Sent: Tuesday, July 10, 2018 12:20:44 PM

To: Heinze, Cody W.

Subject: UST and LUST Info

Hey Cody,

Could you provide me with some more information on a few UST/LUST sites, please?

UST-Shell Food Mart / Site No.: 18369

1088 Old Gilliard Road, Ridgeville, SC

UST- Williams Plaza/ Site No.:10864

1250 Old Gilliard Road, Ridgeville SC

LUST&UST- Carters Fast Stop 3/ site No.: 10696
1104 Highway 78
Ridgeville, SC

Could you please provide any information you have pertaining to these tanks. Also any groundwater monitoring activities or reports you have on the sites.

Thanks!

Patrick Homan
Field Professional

Terracon

1450 5th Street West, North Charleston, SC 29405

D (843) 277 8448 | M (717) 368 6971

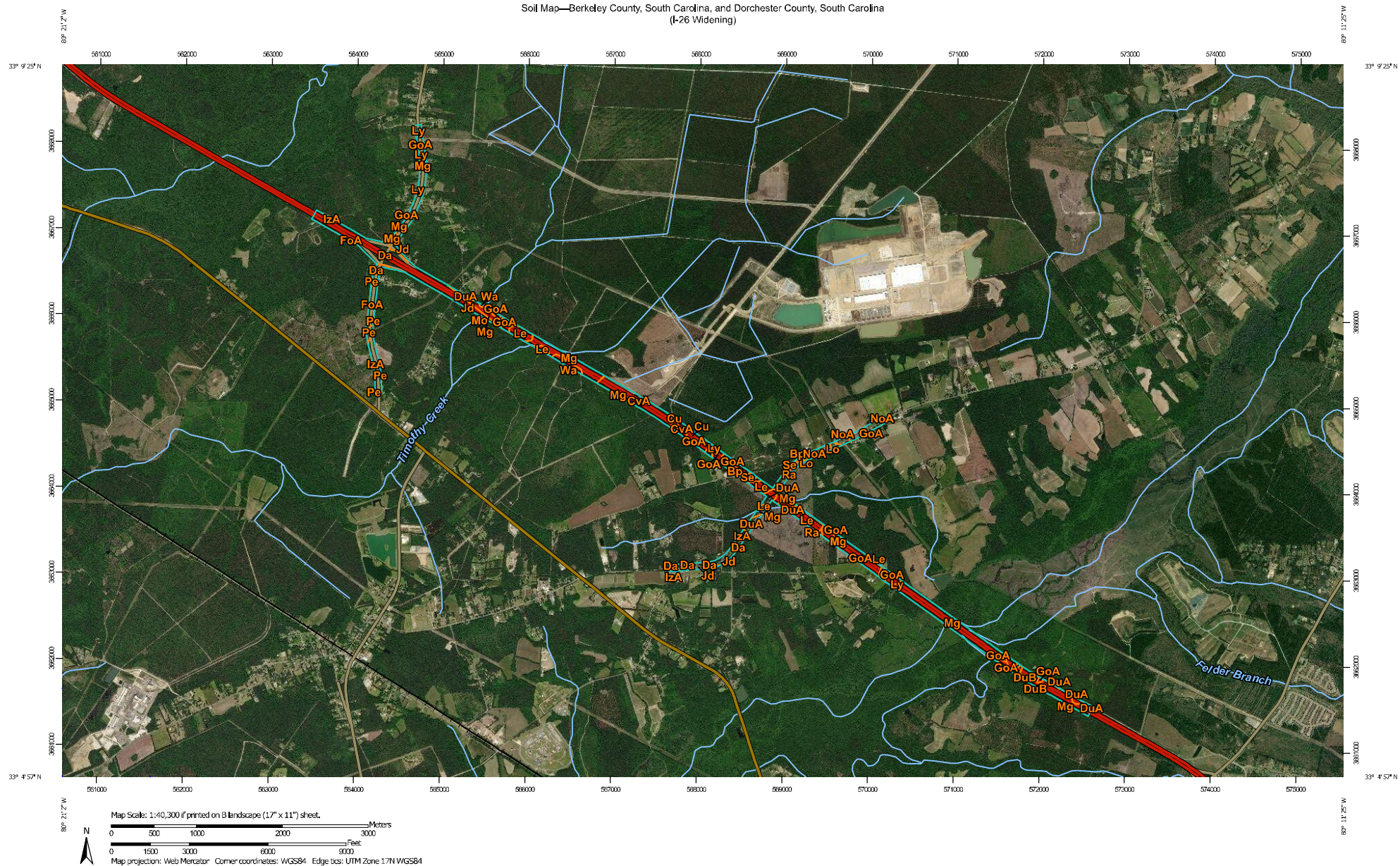
Patrick.Homan@terracon.com | www.terracon.com



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Soil Map—Berkeley County, South Carolina, and Dorchester County, South Carolina
(I-26 Widening)



Natural Resources
Conservation Service


Web Soil Survey
National Cooperative Soil Survey

9/24/2018
Page 1 of 4

Soil Map—Berkeley County, South Carolina, and Dorchester County, South Carolina
(I-26 Widening)

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features



Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry



Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot



Spoil Area



Stony Spot



Very Stony Spot



Wet Spot



Other



Special Line Features

Water Features



Streams and Canals

Transportation



Rails



Interstate Highways



US Routes



Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Berkeley County, South Carolina

Survey Area Data: Version 12, Oct 5, 2017

Soil Survey Area: Dorchester County, South Carolina

Survey Area Data: Version 13, Oct 5, 2017

Your area of interest (AOI) includes more than one soil survey area. These survey areas may have been mapped at different scales, with a different land use in mind, at different times, or at different levels of detail. This may result in map unit symbols, soil properties, and interpretations that do not completely agree across soil survey area boundaries.

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Jun 26, 2011—Dec 15, 2017

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Bp	Borrow pits	3.9	0.9%
Cu	Coxville fine sandy loam	7.0	1.5%
CvA	Craven loam, 0 to 2 percent slopes	32.8	7.3%
DuA	Duplin fine sandy loam, 0 to 2 percent slopes	17.7	3.9%
DuB	Duplin fine sandy loam, 2 to 6 percent slopes	7.9	1.7%
GoA	Goldsboro loamy sand, 0 to 2 percent slopes	49.2	10.9%
Le	Lenoir fine sandy loam	42.4	9.4%
Lo	Leon fine sand, 0 to 2 percent slopes	3.9	0.9%
LuB	Lucy loamy sand, 0 to 6 percent slopes	3.8	0.8%
Ly	Lynchburg fine sandy loam, 0 to 2 percent slopes	22.7	5.0%
Mg	Meggett loam	102.3	22.6%
NoA	Norfolk loamy sand, 0 to 2 percent slopes	15.1	3.3%
NoB	Norfolk loamy sand, 2 to 6 percent slopes	4.0	0.9%
Ra	Rains fine sandy loam, 0 to 2 percent slopes	4.2	0.9%
Se	Seagate loamy sand	2.3	0.5%
Wa	Wahee loam	5.7	1.3%
Subtotals for Soil Survey Area		324.8	71.7%
Totals for Area of Interest		453.0	100.0%

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Da	Daleville silt loam	75.8	16.7%
FoA	Foreston loamy fine sand, 0 to 2 percent slopes	12.8	2.8%
IzA	Izagora silt loam, 0 to 2 percent slopes	15.5	3.4%
Jd	Jedburg loam	17.3	3.8%
Mo	Mouzon fine sandy loam, occasionally flooded	3.8	0.8%
Pe	Pelham sand	3.0	0.7%
Subtotals for Soil Survey Area		128.1	28.3%

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Totals for Area of Interest		453.0	100.0%

APPENDIX E CREDENTIALS

JOSEPH ANDREW (ANDY) RUOCCO, LEED AP BD+C

ENVIRONMENTAL DEPARTMENT MANAGER

PROFESSIONAL EXPERIENCE

Mr. Ruocco is an Environmental Department Manager with 13 years of professional experience; nine of which have been in Terracon's Charleston, South Carolina office. Project duties include National Environmental Policy Act (NEPA) Documentation, Environmental Site Assessments (ESA), Subsurface Site Investigations, Natural Resources Permitting, Environmental Permitting and Regulatory Compliance, Soil & Groundwater Remediation, Environmental Risk Assessments, Noise Surveys, Industrial Hygiene and Indoor Air Quality Assessments, client management, and technical report writing.

PROJECT EXPERIENCE

Site Assessment Experience

Project Manager for numerous Phase I and Phase II ESA projects for a varied client base including lending institutions, insurance companies, law firms, and private industrial entities using American Society for Testing and Materials (ASTM) and client-specific due diligence guidelines.

Example properties assessed include due diligence assessments at sites ranging from urban environments to rural areas on a wide variety of facilities including: former bulk petroleum storage and distribution facilities; turn-of-the century mills and factories; industrial steel production facilities; automotive dealerships with large-scale repair facilities, automotive and equipment service and fueling facilities; full-service dry cleaning facilities; electroplating facilities; textile manufacturing and painting facilities; large warehousing and distribution centers; hospitals; and large land parcels.

Remediation & Regulatory Reporting Experience

Remediation and regulatory compliance experience for multiple sites throughout South Carolina. Responsible for conducting soil and groundwater assessments, semi-annual groundwater assessment monitoring, determining risk-based remediation goals for soil and groundwater related to contamination required under South Carolina laws. Preparation Corrective Action Plans (CAPs) to include design and installation of soil and groundwater remediation systems.

Indoor Air Quality And Asbestos and Lead Based Paint Experience

Project Manager for numerous IAQ and asbestos/lead based paint projects for a varied client base including commercial and residential properties. Example properties assessed include due diligence assessments at sites ranging from urban environments to rural areas on a wide variety of facilities including: converted turn-of-the century mills and factory buildings; industrial facilities; hospitals; high-end multi-family residential developments, commercial office structures, office buildings.

Regulatory Compliance

Project Manager for numerous SWPPP (construction and industrial) and SPCC projects for a varied client base.

Contact

jaruocco@terracon.com
(P) 843/884-1234
(M) 843/200-8949

Education

Master of Science, Environmental Science, College of Charleston, 2007

Bachelor of Science, Biological Sciences, University of South Carolina, College of Science and Mathematics, 2000

Registrations

SC Licensed Well Driller

LEED Accredited Professional.

SC Licensed Asbestos Building Inspector

Certified Erosion Prevention Sediment Control Inspector

Certifications

40 Hour HAZWOPER

10 Hour OSHA Construction Certification

Affiliations

Indoor Air Quality Association

ACEC-SC

USGBC Member

Work History

*Terracon Consultants, Inc.,
N. Charleston, SC
Environmental Department
Manager,
2005-Present*

*South Carolina Department of
Health and Environmental Control
Columbia, SC
Environmental Manager I,
2001-2005*

WILLIAM (WILL) CAMP VESELY, M.S.

FIELD SCIENTIST - ENVIRONMENTAL

PROFESSIONAL EXPERIENCE

Mr. Vesely is a Field Scientist with limited professional experience. Project duties have included environmental site assessments (ESA), groundwater remediation, stream restoration, technical report writing, and water quality assessments. Mr. Vesely has an additional 4 years of experience in water quality research.

PROJECT EXPERIENCE

Site Assessment Experience

Worked on Phase I ESA projects for a limited number of clients and properties using American Society for Testing and Materials (ASTM) and client-specific due diligence guidelines.

Example properties assessed include due diligence assessments at sites ranging from urban to rural environments which include: former dairy operation, former gas station, shopping center, and undeveloped woodlands.

Remediation Experience

Remediation and regulatory compliance experience for multiple sites throughout North Georgia in a previous job. Performed maintenance on groundwater remediation equipment removing petroleum from groundwater in a previous job. Assisted with groundwater assessments for sites contaminated with petroleum products in a previous job.

Stream Restoration

Designed a plan to daylight Stroubles Creek on the Virginia Tech-Blacksburg campus as part of graduate school course. Utilized AutoCad, bank erosion principles, and Rosgen classifications to integrate the stream from a hydrological perspective and applied to campus needs to integrate the stream with the Virginia Tech community Master Plan.

RESEARCH EXPERIENCE

Virginia Tech

Analyzed for the occurrence of pharmaceuticals in various environmental matrices in Virginia. Tested emerging water treatment technologies to remove pharmaceuticals from wastewater. These projects were a combination of large-scale field studies involving soil and water sampling, and lab-based experiments primarily involving analytical chemistry. The research results were written as part of a Masters thesis.

College of Charleston

Contact

will.vesely@terracon.com
(P) 843/203-7299
(M) 404/862-5629

Education

Master of Science, Environmental Science, Virginia Tech, 2018

Bachelor of Science, Geology, College of Charleston, 2016

Registrations

Certified Erosion Prevention Sediment Control Inspector

Work History

*Terracon Consultants, Inc.
N. Charleston, SC
Intern, Field Scientist
2018-Present*

*Virginia Tech
Blacksburg, VA
Research Assistant
2016-2018*

*College of Charleston
Charleston, SC
Geochemistry Lab Manager
2014-2016*

*Maxis Engineering, LLC.
Woodstock, GA
Junior Technician
2012-2013*

Tested the transport and fate of pharmaceuticals in coastal South Carolina soils. Analyzed the effects of urbanization on water quality in coastal South Carolina watersheds. These projects were a combination of large-scale field studies involving soil and water sampling, and lab-based experiments primarily involving analytical chemistry. The research was presented at various regional and annual Geological Society of America meetings.

PATRICK HOMAN

FIELD PROFESSIONAL

PROFESSIONAL EXPERIENCE

Mr. Homan is an Environmental Field Professional with 1 year of professional experience. His areas of strengths include Wetland Mitigation, Soil Sampling, Groundwater sampling, Asbestos Surveys, Phase 1 Site Assessments, and writing various reports.

PROJECT EXPERIENCE

Industrial commerce park, Berkeley County, SC

Patrick Homan helped construct an adverse impacts report and a wetlands restoration report for this projects. He also helped identify various Pine tree habitats on the site. Future work for this project includes the installation of ground water monitors and recording data.

Professional Services Completed: Ongoing

Construction Cost: TBD

Jefferies Power Station, Moncks Corner, SC

Patrick Homan assisted with the asbestos survey conducted at the Jefferies Power station located in Moncks Corner, South Carolina. This project lasted several months and included sampling various pipelines located within the power station for asbestos. The project also included send asbestos samples to labs to determine the amount of asbestos present in materials.

Professional Services Completed: Completed

Bees Ferry Landfill, Charleston, SC

Patrick Homan helped with the groundwater sampling and methane sampling project located at Bees Ferry Landfill in Charleston, South Carolina. 16 Methane wells were sampled and 37 Groundwater monitoring wells were sampled.

Professional Services Completed: Completed

Bee's Ferry Landfill Groundwater Sampling Charleston, SC

Patrick Homan samples over 20 groundwater wells for Bee's Ferry Landfill and Charleston County records bi-annually. Multiple samples are taken and analyzed for possible groundwater contaminants resulting from landfill activities in the area.

Santee Cooper Jefferies Generating Power Plant Moncks Corner, South Carolina

Patrick Homan Assisted with the asbestos inspection performed at the Jefferson Coal power plant in Monks Corner SC. Approximately 2,800 bulk samples were collected from site structures and analyzed for asbestos

Contact

*Patrick.Homan@terracon.com
(D) 843/227-8448
(M) 717/368-6971*

Education

*Bachelors of Science,
Environmental Science, Mansfield
University, 2015*

Registrations

*SC Licensed Asbestos Building
Inspector*

Certifications

40 Hour HAZWOPER Certification

Work History

*Terracon Consultants, Inc.,
N. Charleston, SC
Field Professional
2015-Present*

APPENDIX F
DESCRIPTION OF TERMS AND ACRONYMS

Description of Selected General Terms and Acronyms

Term/Acronym	Description
ACM	<p>Asbestos Containing Material. Asbestos is a naturally occurring mineral, three varieties of which (chrysotile, amosite, crocidolite) have been commonly used as fireproofing or binding agents in construction materials. Exposure to asbestos, as well as ACM, has been documented to cause lung diseases including asbestosis (scarring of the lung), lung cancer and mesothelioma (a cancer of the lung lining).</p> <p>Regulatory agencies have generally defined ACM as a material containing greater than one (1) percent asbestos, however some states (e.g. California) define ACM as materials having 0.1% asbestos. In order to define a homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous materials defined as non-ACM must either have 1) no asbestos identified in all of its samples or 2) an identified asbestos concentration below the appropriate regulatory threshold. Asbestos concentrations are generally determined using polarized light microscopy or transmission electron microscopy. Point counting is an analytical method to statistically quantify the percentage of asbestos in a sample. The asbestos component of ACM may either be friable or non-friable. Friable materials, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure and have a higher potential for a fiber release than non-friable ACM. Non-friable ACM are materials that are firmly bound in a matrix by plastic, cement, etc. and, if handled carefully, will not become friable.</p> <p>Federal and state regulations require that either all suspect building materials be presumed ACM or that an asbestos survey be performed prior to renovation, dismantling, demolition, or other activities that may disturb potential ACM. Notifications are required prior to demolition and/or renovation activities that may impact the condition of ACM in a building. ACM removal may be required if the ACM is likely to be disturbed or damaged during the demolition or renovation. Abatement of friable or potentially friable ACM must be performed by a licensed abatement contractor in accordance with state rules and NESHAP. Additionally, OSHA regulations for work classification, worker training and worker protection will apply.</p>
AHERA	Asbestos Hazard Emergency Response Act
AST	Aboveground Storage Tanks. ASTs are generally described as storage tanks less than 10% of which are below ground (i.e., buried). Tanks located in a basement, but not buried, are also considered ASTs. Whether, and the extent to which, an AST is regulated, is determined on a case-by-case basis and depends upon tank size, its contents and the jurisdiction of its location.
BGS	Below Ground Surface
Brownfields	State and/or tribal listing of Brownfield properties addressed by Cooperative Agreement Recipients or Targeted Brownfields Assessments.
BTEX	Benzene, Toluene, Ethylbenzene, and Xylenes. BTEX are VOC components found in gasoline and commonly used as analytical indicators of a petroleum hydrocarbon release.
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act (a.k.a. Superfund). CERCLA is the federal act that regulates abandoned or uncontrolled hazardous waste sites. Under this Act, joint and several liability may be imposed on potentially responsible parties for cleanup-related costs.
CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System. An EPA compilation of sites having suspected or actual releases of hazardous substances to the environment. CERCLIS also contains information on site inspections, preliminary assessments and remediation of hazardous waste sites. These sites are typically reported to EPA by states and municipalities or by third parties pursuant to CERCLA Section 103.
CESQG	Conditionally Exempt Small Quantity Generators
CFR	Code of Federal Regulations

Description of Selected General Terms and Acronyms

Term/Acronym	Description
CREC	Controlled Recognized Environmental Condition is defined in ASTM E1527-13 as “a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority) , with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). A condition considered by the environmental professional to be a controlled recognized environmental condition shall be listed in the findings section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report.”
DOT	U.S. Department of Transportation
EPA	U.S. Environmental Protection Agency
ERNS	Emergency Response Notification System. An EPA-maintained federal database which stores information on notifications of oil discharges and hazardous substance releases in quantities greater than the applicable reportable quantity under CERCLA. ERNS is a cooperative data-sharing effort between EPA, DOT, and the National Response Center.
ESA	Environmental Site Assessment
FRP	Fiberglass Reinforced Plastic
Hazardous Substance	As defined under CERCLA, this is (A) any substance designated pursuant to section 1321(b)(2)(A) of Title 33, (B) any element, compound, mixture, solution, or substance designated pursuant to section 9602 of this title; (C) any hazardous waste having characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (with some exclusions); (D) any toxic pollutant listed under section 1317(a) of Title 33; (E) any hazardous air pollutant listed under section 112 of the Clean Air Act; and (F) any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action under section 2606 of Title 15. This term does not include petroleum, including crude oil or any fraction thereof which is not otherwise listed as a hazardous substance under subparagraphs (A) through (F) above, and the term include natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).
Hazardous Waste	This is defined as having characteristics identified or listed under section 3001 of the Solid Waste Disposal Act (with some exceptions). RCRA, as amended by the Solid Waste Disposal Act of 1980, defines this term as a “solid waste, or combination of solid wastes, which because of its quantity, concentration, or physical, chemical, or infectious characteristics may (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed.”
HREC	Historical Recognized Environmental Condition is defined in ASTM E1527-13 as “a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). Before calling the past release a historical recognized environmental condition, the environmental professional must determine whether the past release is a recognized environmental condition at the time of the Phase I Environmental Site Assessment is conducted (for example, if there has been a change in the regulatory criteria). If the EP considers the past release to be a recognized environmental condition at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a recognized environmental condition.”
IC/EC	A listing of sites with institutional and/or engineering controls in place. IC include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls. EC include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.
ILP	Innocent Landowner/Operator Program
LQG	Large Quantity Generators
LUST	Leaking Underground Storage Tank. This is a federal term set forth under RCRA for leaking USTs. Some states also utilize this term.

Description of Selected General Terms and Acronyms

Term/Acronym	Description
MCL	Maximum Contaminant Level. This Safe Drinking Water concept (and also used by many states as a ground water cleanup criteria) refers to the limit on drinking water contamination that determines whether a supplier can deliver water from a specific source without treatment.
MSDS	Material Safety Data Sheets. Written/printed forms prepared by chemical manufacturers, importers and employers which identify the physical and chemical traits of hazardous chemicals under OSHA's Hazard Communication Standard.
NESHAP	National Emissions Standard for Hazardous Air Pollutants (Federal Clean Air Act). This part of the Clean Air Act regulates emissions of hazardous air pollutants.
NFRAP	Facilities where there is "No Further Remedial Action Planned," as more particularly described under the Records Review section of this report.
NOV	Notice of Violation. A notice of violation or similar citation issued to an entity, company or individual by a state or federal regulatory body indicating a violation of applicable rule or regulations has been identified.
NPDES	National Pollutant Discharge Elimination System (Clean Water Act). The federal permit system for discharges of polluted water.
NPL	The NPL is the EPA's database of uncontrolled or abandoned hazardous waste facilities that have been listed for priority remedial actions under the Superfund Program.
OSHA	Occupational Safety and Health Administration or Occupational Safety and Health Act
PACM	Presumed Asbestos-Containing Material. A material that is suspected of containing or presumed to contain asbestos but which has not been analyzed to confirm the presence or absence of asbestos.
PCB	Polychlorinated Biphenyl. A halogenated organic compound commonly in the form of a viscous liquid or resin, a flowing yellow oil, or a waxy solid. This compound was historically used as dielectric fluid in electrical equipment (such as electrical transformers and capacitors, electrical ballasts, hydraulic and heat transfer fluids), and for numerous heat and fire sensitive applications. PCB was preferred due to its durability, stability (even at high temperatures), good chemical resistance, low volatility, flammability, and conductivity. PCBs, however, do not break down in the environment and are classified by the EPA as a suspected carcinogen. 1978 regulations, under the Toxic Substances Control Act, prohibit manufacturing of PCB-containing equipment; however, some of this equipment may still be in use today.
pCi/L	picoCuries per Liter of Air. Unit of measurement for Radon and similar radioactive materials.
PLM	Polarized Light Microscopy (see ACM section of the report, if included in the scope of services)
PST	Petroleum Storage Tank. An AST or UST that contains a petroleum product.
Radon	A radioactive gas resulting from radioactive decay of naturally-occurring radioactive materials in rocks and soils containing uranium, granite, shale, phosphate, and pitchblende. Radon concentrations are measured in picoCuries per Liter of Air. Exposure to elevated levels of radon creates a risk of lung cancer; this risk generally increases as the level of radon and the duration of exposure increases. Outdoors, radon is diluted to such low concentrations that it usually does not present a health concern. However, radon can accumulate in building basements or similar enclosed spaces to levels that can pose a risk to human health. Indoor radon concentrations depend primarily upon the building's construction, design and the concentration of radon in the underlying soil and ground water. The EPA recommended annual average indoor "action level" concentration for residential structures is 4.0 pCi/l.
RCRA	Resource Conservation and Recovery Act. Federal act regulating solid and hazardous wastes from point of generation to time of disposal ("cradle to grave"). 42 U.S.C. 6901 et seq.
RCRA Generators	The RCRA Generators database, maintained by the EPA, lists facilities that generate hazardous waste as part of their normal business practices. Generators are listed as either large (LQG), small (SQG), or conditionally exempt (CESQG). LQG produce at least 1000 kg/month of non-acutely hazardous waste or 1 kg/month of acutely hazardous waste. SQG produce 100-1000 kg/month of non-acutely hazardous waste. CESQG are those that generate less than 100 kg/month of non-acutely hazardous waste.
RCRA CORRACTS/TS Ds	The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials which are undergoing "corrective action". A "corrective action" order is issued when there is a release of hazardous waste or constituents into the environment from a RCRA facility.
RCRA Non-CORRACTS/TS Ds	The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.

Description of Selected General Terms and Acronyms

Term/Acronym	Description
RCRA Violators List	RAATS. RCRA Administrative Actions Taken. RAATS information is now contained in the RCRIS database and includes records of administrative enforcement actions against facilities for noncompliance.
RCRIS	Resource Conservation and Recovery Information System, as defined in the Records Review section of this report.
REC	Recognized Environmental Conditions are defined by ASTM E1527-13 as “the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: 1) due to any release to the environment; 2) under conditions indicative of a release to the environment. <i>De minimis</i> conditions are not recognized environmental conditions.”
SCL	State “CERCLIS” List (see SPL /State Priority List, below).
SPCC	Spill Prevention, Control and Countermeasures. SPCC plans are required under federal law (Clean Water Act and Oil Pollution Act) for any facility storing petroleum in tanks and/or containers of 55-gallons or more that when taken in aggregate exceed 1,320 gallons. SPCC plans are also required for facilities with underground petroleum storage tanks with capacities of over 42,000 gallons. Many states have similar spill prevention programs, which may have additional requirements.
SPL	State Priority List. State list of confirmed sites having contamination in which the state is actively involved in clean up activities or is actively pursuing potentially responsible parties for clean up. Sometimes referred to as a State “CERCLIS” List.
SQG	Small Quantity Generator
SWF/LF	State and/or Tribal database of Solid Waste/Landfill facilities. The database information may include the facility name, class, operation type, area, estimated operational life, and owner.
TPH	Total Petroleum Hydrocarbons
TRI	Toxic Release Inventory. Routine EPA report on releases of toxic chemicals to the environment based upon information submitted by entities subject to reporting under the Emergency Planning and Community Right to Know Act.
TSCA	Toxic Substances Control Act. A federal law regulating manufacture, import, processing and distribution of chemical substances not specifically regulated by other federal laws (such as asbestos, PCBs, lead-based paint and radon). 15 U.S.C 2601 et seq.
USACE	United States Army Corps of Engineers
USC	United States Code
USGS	United States Geological Survey
USNRCS	United States Department of Agriculture-Natural Resource Conservation Service
UST	Underground Storage Tank. Most federal and state regulations, as well as ASTM E1527-13, define this as any tank, incl., underground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or more beneath the surface of the ground (i.e., buried).
VCP	State and/or Tribal facilities included as Voluntary Cleanup Program sites.
VOC	Volatile Organic Compound

Description of Selected General Terms and Acronyms

<i>Term/Acronym</i>	<i>Description</i>
Wetlands	<p>Areas that are typically saturated with surface or ground water that creates an environment supportive of wetland vegetation (i.e., swamps, marshes, bogs). The <u>Corps of Engineers Wetlands Delineation Manual</u> (Technical Report Y-87-1) defines wetlands as areas inundated or saturated by surface or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. For an area to be considered a jurisdictional wetland, it must meet the following criteria: more than 50 percent of the dominant plant species must be categorized as Obligate, Facultative Wetland, or Facultative on lists of plant species that occur in wetlands; the soil must be hydric; and, wetland hydrology must be present.</p> <p>The federal Clean Water Act which regulates “waters of the US,” also regulates wetlands, a program jointly administered by the USACE and the EPA. Waters of the U.S. are defined as: (1) waters used in interstate or foreign commerce, including all waters subject to the ebb and flow of tides; (2) all interstate waters including interstate wetlands; (3) all other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, etc., which the use, degradation, or destruction could affect interstate/ foreign commerce; (4) all impoundments of waters otherwise defined as waters of the U. S., (5) tributaries of waters identified in 1 through 4 above; (6) the territorial seas; and (7) wetlands adjacent to waters identified in 1 through 6 above. Only the USACE has the authority to make a final wetlands jurisdictional determination.</p>

APPENDIX G
SOUTH CAROLINA FREEDOM OF INFORMATION RECORDS

Homan, Patrick J

From: Vesely, Will C
Sent: Friday, August 31, 2018 2:03 PM
To: Homan, Patrick J
Subject: FW: Freedom of Information (FOIA) Request :: W005149-072718

From: Berkeley County Government [mailto:berkeleycountysc@mycusthelp.net]
Sent: Friday, July 27, 2018 12:00 PM
To: Vesely, Will C <Will.Vesely@terracon.com>
Subject: Freedom of Information (FOIA) Request :: W005149-072718

Dear Will Vesely:

Thank you for your interest in public records of Berkeley County Government, South Carolina. Your request has been received and is being processed. Your request was received in this office on 7/27/2018 and given the reference number **W005149-072718** for tracking purposes.

Record Requested: fire department records for 5 addresses: 126 Mazzie Lane Ridgeville, SC 29472 1220 Old Gilliard Road Ridgeville, SC 29472 1250 Old Gilliard Road Ridgeville, SC 29472 1088 Old Gilliard Road Ridgeville, SC 29472 119 Yellowstone Lane Ridgeville, SC 29472

You can monitor the progress of your request at the link below and you will receive an email when your request has been completed. Again, thank you for using Berkeley County's Online Freedom of Information Act Records Center.

Berkeley County Government

To track your request and respond, visit the [Freedom of Information](#) Page, then click on "View My FOIA Requests."

Track the issue status and respond at: http://mygovhelp.info/BERKELEYCOUNTYSC/_cs/RequestEdit.aspx?rid=5149



August 20, 2018

Will Vesely
1450 Fifth Street W
North Charleston, SC 29405

Re: Freedom of Information Request 801718
I-26 Widening

Mr. Vesely,

Please find enclosed the information you requested pursuant to the above-referenced Freedom of Information request.

Certain information has been redacted pursuant to SC Code, 30-4-40 (a)(2), information of a personal nature where the public disclosure thereof would constitute unreasonable invasion of personal privacy.

An invoice to cover fees associated with this request will be mailed separately. Please remit payment by the due date on the invoice.

The above-referenced request is now closed.

If you have any questions, please feel free to contact the Freedom of Information Office at (803) 898-3882.

Kind Regards,

A handwritten signature in blue ink that reads 'Melanie L. Stutler'.

Melanie L. Stutler
Coordinator
Freedom of Information Office
Direct line: (803) 898-3698
Fax: (803) 898-3816
stutleml@dhec.sc.gov

Enclosure



March 12, 2018



JOHNNIE CAPERS
P.O. BOX 264
RIDGEVILLE SC 29472

RE: Underground Storage Tanks (UST's)
Compliance Inspection
Shell Food Mart, 1088 Old Gillard Rd, Ridgeville SC
Permit ID # 18369

Dear Tank Owner:

As the result of an inspection at the referenced facility on 01/25/2018 a Notice of Alleged Violation (NOAV) was issued. The NOAV outlined violation(s) and/or area(s) of concern noted during inspection, as well as the documentation necessary to resolve all of the items that required additional activities to be completed.

It has been determined that the division has received the appropriate documentation to resolve all actions required by the NOAV issued on the date of the inspection and no further compliance action is necessary at this time.

Sincerely,


Ti'Shawvay M. Johnson

Underground Storage Tank Division
Regulatory Compliance Section



Fw: 18369 docket #45 (email & photo)

Owens, Donna

Thu 2/8/2018 11:19 AM

To: Johnson, Valerie <johnsovg@dhec.sc.gov>;

 1 attachments (5 MB)

IMG_20180208_102023374.jpg;

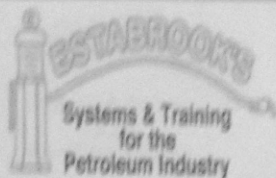
From: Charlie Moore [REDACTED]

Sent: Thursday, February 8, 2018 11:13 AM

To: Owens, Donna

Subject: 18369

I replaced the nut on the U-Boat on dispenser 1 and 2 also I have done the testing I will send it tomorrow



EZY CHEK SYSTEMS LEAK DETECTOR TESTER DATA SHEET

TEST DATE 2/8/2018

Test Location Information

Name	SHELL FOOD MART
Address	1088 OLD STATE RD
City	RIDGEVILLE S.C
Phone	N/A
Contact	N/A

Testing Company Information

Name	Charles Moore
Address	4854 Mt. Tabor Cem Rd
City	Effingham S.C. 29541
Phone	843-992-5465

Technician Information

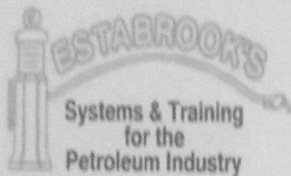
Name	Charles Moore
Cert #	89367

TYPE OF LEAK DETECTOR

PUMP #	MAKE	MODEL	
1	RED JACKET	FX1V	1877
2	RED JACKET	FX1V	8482
3			
4			
5			
6			
7			
8			

PUMP #	Product Type	Metering Pressure	Functional Element Holding PSI	Resiliency	Test Leak Rate ML/MIN	Opening Time	Pass/Fail
1	reg	29	29	40	189ml	5sec	pass
2	prem	26	27	40	189ml	5sec	pass
3					189ml		
4					189ml		
5					189ml		
6					189ml		
7					189ml		

Comments/Recommendations:



EZY CHEK SYSTEMS
PRODUCT LINE TESTER
DATA SHEET

TEST DATE 02/08/18

Testing Company Information

Name	CHARLES MOORE
Address	4854 MT. TABOR CEM. RD
City	EFFINGHAM S.C. 29541
Phone	843-992-5465

Test Location Information

Name	SHELL FOOD MART
Address	1088 OLD GILLIARD RD
City	RIDGEVILLE S.C.
Phone	N/A
Contact	N/A

Technician Information

Name	CHARLES MOORE
Cert #	89367

Applied Pressure 50

#1	Product Type:		REG		
TIME	DATA	-/+	GPL	RES	GPH
10:15	67	0	0.0037	0.0000	0.0000
10:30	67	0	0.0037	0.0000	0.0000
10:45	67	0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT: PASSED					

#2	Product Type:		PREM		
TIME	DATA	-/+	GPL	RES	GPH
10:15	76	0	0.0037	0.0000	0.0000
10:30	76	0	0.0037	0.0000	0.0000
10:45	76	0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT: PASSED					

#3	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT:					

#4	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT:					

#5	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT:					

#6	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT:					

Bharatbhai N. Patel
1088 old gilliard Rd.
Ridgerville, sc 29472
Permit NO: 18369

Bhavin Patel

Yes, I ^{have} seen everything
as a class C operator and know
everything.

©Bhavin



UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Tank Owner: JOHNNIE CAPERS
PO BOX 264
RIDGEVILLE, SC 29472

Date: 1/25/2018
Operator: SHIV OF RIDGEVILLE INC DBA
SHELL FOOD MART
1088 OLD GILLIARD RD
RIDGEVILLE, SC 29472

RE: NOTICE OF ALLEGED VIOLATION

Facility: Shell Food Mart

Permit ID#: 18369

”

Dear, JOHNNIE CAPERS:
On 1/25/2018, a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Failure to correct the deficiency(ies) identified with underlined tank system locations in this part within 30 days may lead to delivery prohibition.

Regulation: 280.20(e)

Failure to install tanks and piping in accordance with regulatory requirements.

Required Corrective Action:

Repair/install shear valves noted in accordance to a code of practice and manufacturer specifications ensuring height requirements and anchoring equipment components are properly installed and submit proof of work completed to the Department.

Follow corrective action instructions above for Dispenser#1(/2).

Regulation: 280.242(b)(3)

Failure to correctly complete the monthly operator log

Required Corrective Action:

Ensure the operator logs correctly reflect the state of each facility

Follow corrective action instructions above for Site#18369.

Regulation: 280.243(c)

Failure to train Class C operators before they assume responsibility for the UST facility.

Required Corrective Action:

Train all C operators and submit documentation to Department.

Follow corrective action instructions above for Site#18369.

Regulation: 280.245

Failure to designate in writing Class C operators and keep a copy at the facility.

Required Corrective Action:

Create list of all C operators after their training, maintain copy at facility.

Follow corrective action instructions above for Site#18369.

Regulation: 280.31(a)

Failure to maintain and operate corrosion protection system due to water and/or soil in contact with unprotected metal.

Required Corrective Action:

Isolate metal components from soil and water or install a corrosion protection method and provide proof of installation to the Department.

Follow corrective action instructions above for Dispenser#1(1/2), Dispenser#2(3/4).

Regulation: 280.31(b)(1)

Failure to have cathodic protection system tested at least every 3 years for metal piping.

Required Corrective Action:

Test piping Cathodic Protection system and submit all required testing information to Department.

Use approved form as guidance for information required.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.31(b)(1)

Failure to have tank cathodic protection system tested at least every 3 years

Required Corrective Action:

Test tank Cathodic Protection system and submit all required testing information to Department. Use approved form as guidance for information required.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000)Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.34(c)

Failure to provide proof of monthly operator log and/or quarterly operator log, and/or list of trained C operators during inspection.

Required Corrective Action:

Maintain Operator Training logs (monthly, quarterly, and trained C operators). Refer to 280.35(e,f,h) for required corrective action.

Follow corrective action instructions above for Site#18369.

Regulation: 280.34(c)

Failure to provide monthly release detection monitoring records to the Department upon request.

Required Corrective Action:

At every inspection, please make all requested leak detection documentation available to the Department. Refer to 280.43(d, e, f, g, h) for required corrective action.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.34(c)

Failure to provide proof 3 year Cathodic Protection testing was conducted during inspection.

Required Corrective Action:

Test on time. Cathodic testing is required every 3 years. Refer to 280.31(b)(1) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.40(a)

Failure to provide a line leak detector to detect a 3 GPH leak from pressurized piping. Failure to provide a release detection method that can detect a release from any portion of the underground piping that routinely contains product.

Required Corrective Action:

Refer to 280.44(a) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.40(a)

Failure to provide a piping release method that can detect a release .2 GPH monthly or perform an annual line tightness test.

Required Corrective Action:

Refer to 280.41(b)(1) or (b)(2) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.41(b)(1)(i)(B)

Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.

Required Corrective Action:

Conduct and submit 0.1 GPH equivalent testing or send in missing 0.2 GPH monthly line monitoring records on applicable lines (see Additional Inspector Notes for months needed).

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.43(d)

Failure to conduct proper release detection using an Automatic Tank Gauge (ATG)

Required Corrective Action:

Submit missing ATG records to equal 8 of 12 with most recent 2 months passing or conduct and submit tank tightness test and begin monthly tank release detection. If test fails, notify the Department within 24 hours for direction concerning tank status.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.44(a)

Failure to conduct annual test of automatic line leak detectors.

Required Corrective Action:

Conduct function test of leak detector for lines this applies to below, or submit passing results if already tested within the last 12 months.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.45(b)(1)

Failure to maintain line leak detector function test for at least one year.

Required Corrective Action:

Refer to 280.44(a) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.45(b)(1)

Failure to maintain sampling, testing, or monitoring records for at least one year.

Required Corrective Action:

Refer to 280.43(d, e, f, g, h) for required corrective action.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.50

Failure to report a suspected release due to a non-passing monthly release detection result.

Required Corrective Action:

Within 24 hours of discovery, all non-passing leak detection results must be reported to Department.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

PART THREE: Important Dates for your Site:

Responsibility

Cathodic Protection System Test (3 years)
Line Leak Detector Function Check (annual)
Line Tightness Test (annual pressurized)
Line Tightness Test (3 year suction)
Sump Sensor Function Check (annual)
Financial Responsibility Expiration

Due Date

5/15/2017(Past Due)
9/21/2017(Past Due)
9/21/2017(Past Due)
Not Required
Not Required
Expired

Sincerely,

Receipt acknowledged.



CARSTARPHEN MARY
UST Management Division Representative
1/25/2018

BHARATBHAI PATEL
Class B Operator
1/25/2018

This report was provided via email (bharatpatel_1973@yahoo.com).

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. By 2/24/2018 send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

Failure to correct the deficiency(ies) identified in PART 2 within 30 days may lead to delivery prohibition.

Break Fast	SHIV of Ridgeville Inc
	DBA Shell Food Mart
	1088 Old Gilliard Road
	Ridgeville, SC 29472
	State ID#: 18369



RR Quick Green Carolina, LLC
P. O. Box 1072
Little River, SC 29566

Field Sketch
3/9/2018

No Scale

By: Diane Spivey

Ron: 843-327-1750

Diane: 843-214-6245

North

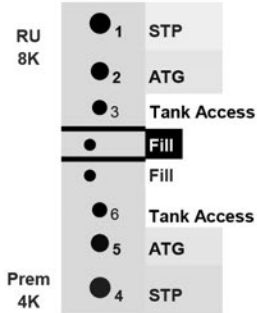
Exit

Old Gilliard Road

Entrance

Native Soil
▲ Ref. Cell

Vents



	Dispensors
●	STP
●	ATG
●	Tank Access
●	Overspill M/W
●	Vents
▲	ref. cell
1-6	soil readings



Underground Storage Tank Management Division Galvanic (Sacrificial Anode) Cathodic Protection System Evaluation

- This form must be utilized to evaluate underground storage tank (UST) cathodic protection systems in South Carolina.
- Access to the soil directly over the cathodically protected structure that is being evaluated must be provided.
- A site drawing depicting the UST cathodic protection system and all reference electrode placements must be completed.

I. UST OWNER		II. UST FACILITY	
Name: Johnnie Capers		Name: Shell Food Mart	ID#: 18369
Address: 103 Reenie Lane (Box 246)		Address: 10 88 Old Gilliard Road	
City: Ridgeville	State: SC, 29472	City: Ridgeville, SC 296472	County: Berkeley
III. CP TESTER		IV. CP TESTER'S QUALIFICATIONS	
Tester's Name: Ron Robinson		NACE International Certification#: SEE070830-165RC	
Company Name: Quick Green Carolina, LLC		Certification Date: 7/28/16	Type of Certification: CP Tester
Address: P. O. Box 1072		Source of Certification: S. E. E., Inc Training	
City: Little River	State: SC 29566	Other (Explain):	
V. REASON SURVEY WAS CONDUCTED (mark only one)			
<input checked="" type="checkbox"/> Routine-3 year <input type="checkbox"/> Routine-within 6 months of installation <input type="checkbox"/> 60-day re-survey after fail <input type="checkbox"/> Re-survey after repair/modification Date next cathodic protection survey must be conducted by 3/9/19 (required within 6 months of installation/repair & every 3 years thereafter)			
VI. CATHODIC PROTECTION TESTER'S EVALUATION (mark only one)			
<input checked="" type="checkbox"/> PASS All protected structures at this facility pass the cathodic protection survey and it is judged that adequate cathodic protection has been provided to the UST system (indicate all criteria applicable by completion of Section VIII).			
<input type="checkbox"/> FAIL One or more protected structures at this facility fail the cathodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system (complete Section IX).			
<input type="checkbox"/> INCONCLUSIVE If the remote and the local do not both indicate the same test result on all protected structures (both pass or both fail), inconclusive is indicated and the survey must be evaluated and/or conducted by a corrosion expert (complete Section VII).			
CP Tester's Signature: <i>Ron Robinson</i>		Date CP Survey Performed: 3/9/18	
VII. CORROSION EXPERT'S EVALUATION (mark only one)			
The survey must be conducted and/or evaluated by a corrosion expert when: a) an inconclusive is indicated for any protected structure since both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail); b) repairs to galvanized or uncoated steel piping are conducted or c) supplemental anodes are added to the tanks and/or piping without following an accepted industry code.			
<input type="checkbox"/> PASS All protected structures at this facility pass the cathodic protection survey and it is judged that adequate cathodic protection has been provided to the UST system (indicate all criteria applicable by completion of Section VIII).			
<input type="checkbox"/> FAIL One or more protected structures at this facility fail the cathodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system (indicate what action is necessary by completion of Section IX)..			
Corrosion Expert's Name: NA		Company Name: NA	
NACE International Certification: NA		NACE International Certification #: NA	
Corrosion Expert's Signature: NA		Date: NA	
VIII. CRITERIA APPLICABLE TO EVALUATION (mark all that apply)			
<input checked="" type="checkbox"/> 850 ON Structure-to-soil potential more negative than -850 mV with respect to a Cu/CuSO ₄ reference electrode with the protective current applied (This criterion is applicable to any galvanically protected structure).			
<input type="checkbox"/> 850 OFF Structure-to-soil potential more negative than -850 mV with respect to a Cu/CuSO ₄ reference electrode with protective current temporarily interrupted (This criterion is applicable only to those galvanic systems where the anodes can be disconnected).			
<input type="checkbox"/> 100 mV POLARIZATION Structure tested exhibits at least 100 mV of cathodic protection. (This criterion is applicable to galvanic systems where the anodes can be temporarily disconnected.)			
IX. ACTION REQUIRED AS A RESULT OF THIS EVALUATION (mark only one)			
<input checked="" type="checkbox"/> NONE Cathodic protection is adequate. No further action is necessary at this time. Test again by no later than (see Section V).			
<input type="checkbox"/> REPAIR Cathodic protection is not adequate. Repair/modification is necessary as soon as practical but within the next 30 days.			
<input type="checkbox"/> RETEST Cathodic protection may not be adequate. Retest within 30 days or 6 months following a repair to determine if passing results can be achieved.			

SCDHEC, UST MANAGEMENT DIVISION, 2600 BULL STREET, COLUMBIA, SC 29201, PHONE (803) 898-0589 FAX (803) 898-0673 www.scdhec.gov

X. DESCRIPTION OF UST SYSTEM

Tank #	PRODUCT	CAPACITY	TANK MATERIAL	PIPING MATERIAL	FLEX CONNECTORS
1	RU	4K	STI-P3	Non-Metallic	Yes in Containment
2	Premium	8K	STI-P3	Non-Metallic	Yes in Containment
3					
4					
5					
6					
7					
8					

XI. DESCRIPTION OF CATHODIC PROTECTION SYSTEM REPAIRS AND/OR MODIFICATION

Complete if any repairs or modifications to the cathodic protection system are made OR are necessary. Certain repairs/modifications as explained in the text of the SCDHEC cathodic protection guidance document are required to be designed and/or evaluated by a corrosion expert (completion of Section VII required).

- ☐ Supplemental anodes for a sti-P₃ tank (attach corrosion expert's design or documentation that industry standard was followed).
- ☐ Supplemental anodes for metallic pipe (attach corrosion expert's design or documentation that industry standard was followed).
- ☐ Galvanically protected tanks/piping not electrically isolated (explain in "Remarks/Other" below).

Remarks/Other: At the time of this test 3-9-18, potentials were passing as per
specifications and guidelines for passing numbers - both remote and local. Although passing -
the readings were considered "Low". Advised owner that he should consider
supplemental anodes during the next 12 months and that a recertification should be
performed before 3-9-19 - after anodes installed. Preventive Action Suggested.

XII. UST FACILITY SITE DRAWING

Attach detailed drawing or use the space provided to draw a sketch of the UST and cathodic protection systems. Sufficient detail must be given in order to clearly indicate where the reference electrode was placed for each structure-to-soil potential that is recorded on the survey forms. Any pertinent data must also be included. At a minimum you should indicate the following: All tanks, piping and dispensers; All buildings and streets; All anodes and wires; Location of CP test stations; Each reference electrode placement must be indicated by a code (1,2,3 R-1, R-2, R-3...etc.) corresponding with the appropriate line number in Section XVI of this form.

AN EVALUATION OF THE CATHODIC PROTECTION SYSTEM IS NOT COMPLETE WIHTOUT AN ACCEPTABLE SITE DRAWING.

See Attachment for Drawing

Compartment STI-P3 Tank

XIII. GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM CONTINUITY SURVEY

- This section may be utilized to conduct measurements of continuity on underground storage tank systems that are protected by cathodic protection systems.
- When conducting a fixed cell-moving ground survey, the reference electrode must be placed in the soil at a remote location and left undisturbed.
- Conduct point-to-point test between any two structures for which the fixed cell-moving ground survey is inconclusive or indicates possible continuity.
- For galvanic systems, the structure that is to be protected must be isolated from any other metallic structure in order to pass the continuity survey.

Facility Name:	Shell Food Mart	ID# 18369
----------------	-----------------	-----------

Facility Name:	Shell Food Mart	ID# 18369
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NOTE: The survey is not complete unless all applicable parts of Sections I-XIV are also completed.

Describe Location of "Fixed Remote" Reference Electrode Placement:	Native Soil 27'
--	-----------------

[illegible]

- 1 Describe the cathodically protected structure ("A") that you are attempting to demonstrate is isolated from unprotected structures (e.g. plus tank bottom).
- 2 Describe the unprotected structure ("B") that you are attempting to demonstrate is isolated from the protected structure (e.g. plus tank fill riser).
- 3 Record the measured structure-to-soil potential of the protected structure ("A") in millivolts (e.g. -921 mV).
- 4 Record the measured structure-to-soil potential of the unprotected structure ("B") in millivolts (e.g. -915 mV).
- 5 Record the voltage difference observed between the protected and the unprotected structures when conducting "point-to-point" testing (e.g. 17 mV).
- 6 Document whether the test (fixed cell and/or point-to-point) indicated the protected structure was isolated, continuous, or inconclusive.

XIV. GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM SURVEY

- This section may be utilized to conduct a survey of a galvanic cathodic protection system by obtaining structure-to-soil potential measurements.
- The reference electrode must be placed in the soil directly over the tested structure (local) and 25-100 feet away from the structure (remote).
- Both the local and the remote voltage must be -850 mV or more negative, in order for the structure to pass.
- Inconclusive is indicated when both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail).

Facility Name: Shell Food Mart ID# 18369

NOTE: The survey is not complete unless all applicable parts of Sections I-XIV are also completed.

[illegible]

Comments: All readings passing per -.850 criteria established by Steel Tank Institute
and NACE. Readings are considered "Low". Suggest supplemental anodes be installed
during next 12 months and a Recertification Test Performed after Install.

- 1 Designate numerically or by code on the site drawing each "local" reference electrode placement (e.g. 1,2,3... T-1, T-2, P-1, P-2, etc.).
- 2 Describe the structure that is being tested (e.g. plus tank; premium piping; diesel STP flex connector, etc.).
- 3 Describe where contact with the structure that is being tested is made (e.g. plus tank @ test lead; diesel piping @ dispenser 5/6; tank test lead; pp4, etc.)
- 4 Describe the exact location where reference electrode is placed for each "local" measurement (e.g. soil @ plus tank STP; soil @ dispenser 5/6, etc.)
- 5 Record the structure-to-soil potential measured with the reference electrode placed "local" in millivolts (e.g. -865 mV, -920 mV, etc.)
- 6 Record the structure-to-soil potential measured with the reference electrode placed "remote" (copy voltage that was obtained during continuity survey).
- 7 Indicate whether the tested structure passed or failed the -850 mV "on" criterion based on your interpretation of the test data.



1/25/2018 9:43:14 AM



1/25/2018 9:41:18 AM



1/25/2018 9:32:52 AM



February 26, 2018

CERTIFIED MAIL

9214 8969 0099 9790 1530 5808 30

**Johnnie Capers
PO Box 264
Ridgeville, SC 29472**

Re: Product Delivery Prohibition
Shell Food Mart, 1088 Old Gilliard Rd, Ridgeville, SC 29472
UST Permit # 18369

Dear Sir or Madam:

The South Carolina Underground Storage Tank Management Division is notifying you that on **January 25, 2018**, a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **March 13, 2018**, the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.22(i) and 280.26. Delivery prohibition will become effective on **March 14, 2018**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, it shall be illegal for any person to deliver, deposit, or accept product into a tank where the Department has imposed delivery prohibition and has notified the owner/operator and supplier of the delivery prohibition. In accordance with section 44-2-140 of the State Underground Petroleum Environmental Response Bank (SUPERB) Act, (B) Any person who violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is subject to a civil penalty not to exceed ten thousand dollars for each tank for each day of violation. (C) Any person who willfully violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is guilty of a misdemeanor and, upon conviction, must be fined not more than twenty-five thousand dollars per day of violation or imprisoned for not more than one year or both.

Pursuant to section 44-2-60 of the SUPERB Act, the Department may not disburse Superb Account or Superb Financial Fund monies to any person or persons for the rehabilitation of a petroleum or petroleum product release from any underground storage tank or underground storage tank system where all past and present fees and penalties owed on the applicable tank have not been paid.

You may send the necessary compliance documents to Donna Owens at owensdm@dhec.sc.gov or financial responsibility documents to John Mize at mizeje@dhec.sc.gov, or fax to (803) 898-0673. If you have questions about this letter or delivery prohibition actions, call (803) 898-0589.

Respectfully,

Eric Cathcart, Manager
Regulatory and Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management



Fw: 18369 docket #45 (email & photo)

Owens, Donna

Thu 2/8/2018 11:19 AM

To: Johnson, Valerie <johnsovg@dhec.sc.gov>;

 1 attachments (5 MB)

IMG_20180208_102023374.jpg;

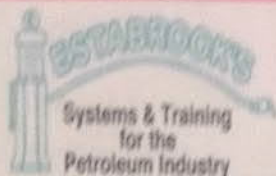
From: Charlie Moore [REDACTED]

Sent: Thursday, February 8, 2018 11:13 AM

To: Owens, Donna

Subject: 18369

I replaced the nut on the U-Boat on dispenser 1 and 2 also I have done the testing I will send it tomorrow



**EZY CHEK SYSTEMS
LEAK DETECTOR TESTER
DATA SHEET**

TEST DATE

2/8/2018

Test Location Information

Name	SHELL FOOD MART
Address	1088 OLD STATE RD
City	RIDGEVILLE S.C
Phone	N/A
Contact	N/A

Testing Company Information

Name	Charles Moore
Address	4854 Mt. Tabor Cem Rd
City	Effingham S.C. 29541
Phone	843-992-5465

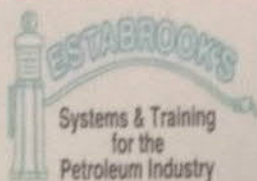
Technican Information

Name	Charles Moore
Cert #	89367

TYPE OF LEAK DETECTOR

PUMP #	MAKE	MODEL	
1	RED JACKET	FX1V	1877
2	RED JACKET	FX1V	8482
3			
4			
5			
6			
7			
8			

PUMP #	Product Type	Metering Pressure	Functional Element Holding PSI	Resiliency	Test Leak Rate ML/MIN	Opening Time	Pass/Fail
1	reg	29	29	40	189ml	5sec	pass
2	prem	26	27	40	189ml	5sec	pass
3					189ml		
4					189ml		
5					189ml		
6					189ml		
7					189ml		



EZY CHEK SYSTEMS
PRODUCT LINE TEST
FINAL REPORT

TEST DATE 02/08/18

Testing Company Information

Name	CHARLES MOORE
Address	4854 MT. TABOR CEM. RD
City	EFFINGHAM S.C. 29541
Phone	843-992-5485

Technician Information

Name	CHARLES MOORE
Cert #	89367
Applied Pressure	50

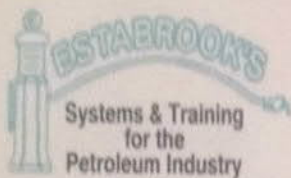
Test Location Information

Name	SHELL FOOD MART
Address	1088 OLD GILLIARD RD
City	RIDGEVILLE S.C.
Phone	N/A
Contact	N/A

PRODUCT LINE TEST
FINAL REPORT

	Product Type	Result
#1	REG	PASSED
#2	PREM	PASSED
#3	0	0
#4	0	0
#5	0	0
#6	0	0

Comments/Recommendations:



EZY CHEK SYSTEMS
PRODUCT LINE TESTER
DATA SHEET

TEST DATE 02/08/18

Testing Company Information

Name	CHARLES MOORE
Address	4854 MT. TABOR CEM. RD
City	EFFINGHAM S.C. 29541
Phone	843-992-5465

Test Location Information

Name	SHELL FOOD MART
Address	1088 OLD GILLIARD RD
City	RIDGEVILLE S.C.
Phone	N/A
Contact	N/A

Technician Information

Name	CHARLES MOORE
Cert #	89367

Applied Pressure 50

#1	Product Type:		REG		
TIME	DATA	-/+	GPL	RES	GPH
10:15	67	0	0.0037	0.0000	0.0000
10:30	67	0	0.0037	0.0000	0.0000
10:45	67	0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT: PASSED					

#2	Product Type:		PREM		
TIME	DATA	-/+	GPL	RES	GPH
10:15	76	0	0.0037	0.0000	0.0000
10:30	76	0	0.0037	0.0000	0.0000
10:45	76	0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT: PASSED					

#3	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT:					

#4	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT:					

#5	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT:					

#6	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
FINAL RESULT:					

Bharatbhai N. Patel
1088 old gilliard Rd.
Ridgerville, SC 29472
Permit NO: 18369

Bhavin Patel

Yes, I ^{have} seen everything
as a class C operator and know
everything.

© Bhavin



UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Tank Owner: JOHNNIE CAPERS
PO BOX 264
RIDGEVILLE, SC 29472

Date: 1/25/2018

Operator: SHIV OF RIDGEVILLE INC DBA
SHELL FOOD MART
1088 OLD GILLIARD RD
RIDGEVILLE, SC 29472

RE: NOTICE OF ALLEGED VIOLATION

Facility: Shell Food Mart

Permit ID#: 18369

”

Dear, JOHNNIE CAPERS:

On 1/25/2018, a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Failure to correct the deficiency(ies) identified with underlined tank system locations in this part within 30 days may lead to delivery prohibition.

Regulation: 280.20(e)

Failure to install tanks and piping in accordance with regulatory requirements.

Required Corrective Action:

Repair/install shear valves noted in accordance to a code of practice and manufacturer specifications ensuring height requirements and anchoring equipment components are properly installed and submit proof of work completed to the Department.

Follow corrective action instructions above for Dispenser#1(/2).

Regulation: 280.242(b)(3)

Failure to correctly complete the monthly operator log

Required Corrective Action:

Ensure the operator logs correctly reflect the state of each facility

Follow corrective action instructions above for Site#18369.

Regulation: 280.243(c)

Failure to train Class C operators before they assume responsibility for the UST facility.

Required Corrective Action:

Train all C operators and submit documentation to Department.

Follow corrective action instructions above for Site#18369.

Regulation: 280.245

Failure to designate in writing Class C operators and keep a copy at the facility.

Required Corrective Action:

Create list of all C operators after their training, maintain copy at facility.

Follow corrective action instructions above for Site#18369.

Regulation: 280.31(a)

Failure to maintain and operate corrosion protection system due to water and/or soil in contact with unprotected metal.

Required Corrective Action:

Isolate metal components from soil and water or install a corrosion protection method and provide proof of installation to the Department.

Follow corrective action instructions above for Dispenser#1(1/2), Dispenser#2(3/4).

Regulation: 280.31(b)(1)

Failure to have cathodic protection system tested at least every 3 years for metal piping.

Required Corrective Action:

Test piping Cathodic Protection system and submit all required testing information to Department.

Use approved form as guidance for information required.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.31(b)(1)

Failure to have tank cathodic protection system tested at least every 3 years

Required Corrective Action:

Test tank Cathodic Protection system and submit all required testing information to Department. Use approved form as guidance for information required.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000)Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.34(c)

Failure to provide proof of monthly operator log and/or quarterly operator log, and/or list of trained C operators during inspection.

Required Corrective Action:

Maintain Operator Training logs (monthly, quarterly, and trained C operators). Refer to 280.35(e,f,h) for required corrective action.

Follow corrective action instructions above for Site#18369.

Regulation: 280.34(c)

Failure to provide monthly release detection monitoring records to the Department upon request.

Required Corrective Action:

At every inspection, please make all requested leak detection documentation available to the Department. Refer to 280.43(d, e, f, g, h) for required corrective action.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.34(c)

Failure to provide proof 3 year Cathodic Protection testing was conducted during inspection.

Required Corrective Action:

Test on time. Cathodic testing is required every 3 years. Refer to 280.31(b)(1) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.40(a)

Failure to provide a line leak detector to detect a 3 GPH leak from pressurized piping. Failure to provide a release detection method that can detect a release from any portion of the underground piping that routinely contains product.

Required Corrective Action:

Refer to 280.44(a) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.40(a)

Failure to provide a piping release method that can detect a release .2 GPH monthly or perform an annual line tightness test.

Required Corrective Action:

Refer to 280.41(b)(1) or (b)(2) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.41(b)(1)(i)(B)

Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.

Required Corrective Action:

Conduct and submit 0.1 GPH equivalent testing or send in missing 0.2 GPH monthly line monitoring records on applicable lines (see Additional Inspector Notes for months needed).

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.43(d)

Failure to conduct proper release detection using an Automatic Tank Gauge (ATG)

Required Corrective Action:

Submit missing ATG records to equal 8 of 12 with most recent 2 months passing or conduct and submit tank tightness test and begin monthly tank release detection. If test fails, notify the Department within 24 hours for direction concerning tank status.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.44(a)

Failure to conduct annual test of automatic line leak detectors.

Required Corrective Action:

Conduct function test of leak detector for lines this applies to below, or submit passing results if already tested within the last 12 months.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.45(b)(1)

Failure to maintain line leak detector function test for at least one year.

Required Corrective Action:

Refer to 280.44(a) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.45(b)(1)

Failure to maintain sampling, testing, or monitoring records for at least one year.

Required Corrective Action:

Refer to 280.43(d, e, f, g, h) for required corrective action.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.50

Failure to report a suspected release due to a non-passing monthly release detection result.

Required Corrective Action:

Within 24 hours of discovery, all non-passing leak detection results must be reported to Department.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

PART THREE: Important Dates for your Site:

Responsibility

Cathodic Protection System Test (3 years)
Line Leak Detector Function Check (annual)
Line Tightness Test (annual pressurized)
Line Tightness Test (3 year suction)
Sump Sensor Function Check (annual)
Financial Responsibility Expiration

Due Date

5/15/2017(Past Due)
9/21/2017(Past Due)
9/21/2017(Past Due)
Not Required
Not Required
Expired

Sincerely,

Receipt acknowledged.



CARSTARPHEN MARY
UST Management Division Representative
1/25/2018

BHARATBHAI PATEL
Class B Operator
1/25/2018

This report was provided via email (bharatpatel_1973@yahoo.com).

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. By 2/24/2018 send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

Failure to correct the deficiency(ies) identified in PART 2 within 30 days may lead to delivery prohibition.



November 17, 2017

JOHNNIE CAPERS
PO BOX 264
RIDGEVILLE SC 29472

RE: Reminder of Financial Responsibility (FR) Expiration January 14, 2018
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. **Please provide updated FR information, including a completed Certificate of Financial Responsibility (CFR) for each facility,** before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. A blank CFR, information detailing acceptable FR mechanisms and a list of pollution liability providers are available at our website: <http://www.dhec.sc.gov/Environment/LW/UST/FinancialResponsibility/>. We will mail these forms if requested. When submitting your updated Certificate(s) of Financial Responsibility, please be sure to also note the UST Permit ID number for each facility covered on the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Management Division, SCDHEC, 2600 Bull Street, Columbia, SC 29201, faxed to 803-898-0559, or emailed (preferred) to mizeje@dhec.sc.gov.

In addition please note: If a company other than the UST owner or operator is provides self-insurance, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and financial statement prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. To verify the license status of an accounting professional, go to: <https://www.cpaverify.org/>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-898-0609 or mizeje@dhec.sc.gov.

Sincerely,

John E. Mize
Regulatory and Compliance Section
UST Management Division
Bureau of Land and Waste Management

"Effective May 26, 2017, there were changes to the SC UST Regulations, which may affect you.
Please go to <http://www.dhec.sc.gov/environment/LW/UST/Regulation/> for more information.

UST Docket 42R
18369



UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Tank Owner: JOHNNIE CAPERS
PO BOX 264
RIDGEVILLE, SC 29472

Date: 1/25/2018
Operator: SHIV OF RIDGEVILLE INC DBA
SHELL FOOD MART
1088 OLD GILLIARD RD
RIDGEVILLE, SC 29472

RE: NOTICE OF ALLEGED VIOLATION

Facility: Shell Food Mart

Permit ID#: 18369

”

Dear, JOHNNIE CAPERS:
On 1/25/2018, a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Failure to correct the deficiency(ies) identified with underlined tank system locations in this part within 30 days may lead to delivery prohibition.

Regulation: 280.20(e)

Failure to install tanks and piping in accordance with regulatory requirements.

Required Corrective Action:

Repair/install shear valves noted in accordance to a code of practice and manufacturer specifications ensuring height requirements and anchoring equipment components are properly installed and submit proof of work completed to the Department.

Follow corrective action instructions above for Dispenser#1(/2).

Regulation: 280.242(b)(3)

Failure to correctly complete the monthly operator log

Required Corrective Action:

Ensure the operator logs correctly reflect the state of each facility

Follow corrective action instructions above for Site#18369.

Regulation: 280.243(c)

Failure to train Class C operators before they assume responsibility for the UST facility.

Required Corrective Action:

Train all C operators and submit documentation to Department.

Follow corrective action instructions above for Site#18369.

Regulation: 280.245

Failure to designate in writing Class C operators and keep a copy at the facility.

Required Corrective Action:

Create list of all C operators after their training, maintain copy at facility.

Follow corrective action instructions above for Site#18369.

Regulation: 280.31(b)(1)

Failure to have cathodic protection system tested at least every 3 years for metal piping.

Required Corrective Action:

Test piping Cathodic Protection system and submit all required testing information to Department.

Use approved form as guidance for information required.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.31(b)(1)

Failure to have tank cathodic protection system tested at least every 3 years

Required Corrective Action:

Test tank Cathodic Protection system and submit all required testing information to Department. Use approved form as guidance for information required.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000)Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.34(c)

Failure to provide proof of monthly operator log and/or quarterly operator log, and/or list of trained C operators during inspection.

Required Corrective Action:

Maintain Operator Training logs (monthly, quarterly, and trained C operators). Refer to 280.35(e,f,h) for required corrective action.

Follow corrective action instructions above for Site#18369.

Regulation: 280.34(c)

Failure to provide monthly release detection monitoring records to the Department upon request.

Required Corrective Action:

At every inspection, please make all requested leak detection documentation available to the Department. Refer to 280.43(d, e, f, g, h) for required corrective action.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.34(c)

Failure to provide proof 3 year Cathodic Protection testing was conducted during inspection.

Required Corrective Action:

Test on time. Cathodic testing is required every 3 years. Refer to 280.31(b)(1) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.40(a)

Failure to provide a line leak detector to detect a 3 GPH leak from pressurized piping. Failure to provide a release detection method that can detect a release from any portion of the underground piping that routinely contains product.

Required Corrective Action:

Refer to 280.44(a) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.40(a)

Failure to provide a piping release method that can detect a release .2 GPH monthly or perform an annual line tightness test.

Required Corrective Action:

Refer to 280.41(b)(1) or (b)(2) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.41(b)(1)(i)(B)

Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.

Required Corrective Action:

Conduct and submit 0.1 GPH equivalent testing or send in missing 0.2 GPH monthly line monitoring records on applicable lines (see Additional Inspector Notes for months needed).

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.43(d)

Failure to conduct proper release detection using an Automatic Tank Gauge (ATG)

Required Corrective Action:

Submit missing ATG records to equal 8 of 12 with most recent 2 months passing or conduct and submit tank tightness test and begin monthly tank release detection. If test fails, notify the Department within 24 hours for direction concerning tank status.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.44(a)

Failure to conduct annual test of automatic line leak detectors.

Required Corrective Action:

Conduct function test of leak detector for lines this applies to below, or submit passing results if already tested within the last 12 months.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.45(b)(1)

Failure to maintain line leak detector function test for at least one year.

Required Corrective Action:

Refer to 280.44(a) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.45(b)(1)

Failure to maintain sampling, testing, or monitoring records for at least one year.

Required Corrective Action:

Refer to 280.43(d, e, f, g, h) for required corrective action.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Regulation: 280.50

Failure to report a suspected release due to a non-passing monthly release detection result.

Required Corrective Action:

Within 24 hours of discovery, all non-passing leak detection results must be reported to Department.

Since the violation was closed on-site(For Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006)), no action or response is required.

Additional Inspector Notes: Please replace missing nut on ubolt under disp 1/2--please submit cp test less than 3 years old, along with an annual line tightness and leak detector test-begin c operator training and list

PART THREE: Important Dates for your Site:

Responsibility

Cathodic Protection System Test (3 years)
Line Leak Detector Function Check (annual)
Line Tightness Test (annual pressurized)
Line Tightness Test (3 year suction)
Sump Sensor Function Check (annual)
Financial Responsibility Expiration

Due Date

5/15/2017(Past Due)
9/21/2017(Past Due)
9/21/2017(Past Due)
Not Required
Not Required
Expired

Sincerely,



CARSTARPHEN MARY
UST Management Division Representative
1/25/2018

Receipt acknowledged.



BHARATBHAI PATEL
Class B Operator
1/25/2018

This report was provided via email (bharatpatel_1973@yahoo.com).

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. By 2/24/2018 send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

Failure to correct the deficiency(ies) identified in PART 2 within 30 days may lead to delivery prohibition.



UST Compliance Inspection Checklist UST Management Division

Printed: 1/25/2018 3:52 PM

Inspection Result: Failed

Partial Inspection: No

Registration Certificate Posted: Yes

Inspection Date: 1/25/2018

Arrive and Depart Times: 9:58 AM-

Facility ID:	18369	Inspector	CARSTARPHEN MARY	
Facility Name	Shell Food Mart	Insp. Type	Compliance	
Facility Address	,	Location	33.14206000, - 80.30633000	

CONTACTS

Contact Type	Contact Information
Land Owner	JOHNNIE CAPERS, Phone: 843-291-0882
Tank Owner	JOHNNIE CAPERS, PO BOX 264 RIDGEVILLE, SC 29472, Phone: 843-291-0882
Operator	SHIV OF RIDGEVILLE INC DBA SHELL FOOD MART, 1088 OLD GILLIARD RD RIDGEVILLE, SC 29472, Phone: 856-426-9674
Class B Operator	BHARATBHAI PATEL, 2700 WILLIAMSBURG CO HWY S GREELEYVILLE, SC 29506, Phone: 856-426-9674, Email: bharatpatel_1973@yahoo.com (Was present at inspection) Trained: 1/21/2011(DHEC) Assigned: 3/31/2015

SURVEYS

Survey Type	Result	Notes	Survey Type	Result	Notes
AST	No		STP Sumps	Yes	
Wells	Yes	well is 40 ft from dsprs	Spill Bkt OK	Yes	
Vapor	No		LLDs Vented	Yes	
Dispenser Sumps	Yes		Vents	Yes	
Drop Tube	Yes				

OPERATOR TRAINING

Are all Class C Operators trained?	No	Monthly operator training log complete?	Yes
Is a list of all active Class C Operators at the facility?	No	Quarterly operator training log complete?	Yes

FINANCIAL RESPONSIBILITY

Is financial responsibility required?	Yes	Financial responsibility certificate at facility?	

Type	Effective Date	Expiration Date	Amount
Environmental Insurance	1/14/2017	1/14/2018	25000

INSPECTOR COMMENTS

Please replace missing nut on ubolt under disp 1/2--please submit cp test less than 3 years old, along with an annual line tightness and leak detector test-begin c operator training and list

TANK INFORMATION

Tanks	Tank 1(RUL,PREM)
Capacity	48006

Tanks	Tank 1(RUL,PREM)
Tank Status	Currently in Use
Notification Date	2/18/1999
Tank Age (in years) at Notification	0
Construction Date	3/17/1999
Operation Date	7/16/1999
Tank Class	Permitted
Tank Construction Material	STi-P3
Tank Containment	Single wall
Under Dispenser Containment	Yes
Tank Comment	8000 GN/4000 GN
Number of feet from Well	101
Distance from Well Comment	
Variance Granted Date	
Variance Comment	

COMPARTMENT/PIPING INFORMATION

Compartments	Tank 1(RUL)	Tank 1(PREM)
Capacity	8000	40006
Compartment status	Currently in Use	Currently in Use
Comments		
Pipe type	Pressure	Pressure
Pipe construction material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Pipe containment method	Single wall	Single wall
Piping installed after 5/23/2008?		
Piping Comments		
Product	Gasoline RUL	Gasoline Super/Prem
CAS #		
Chemical Description		

DISPENSER INFORMATION

Dispensers	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Dispenser ID	/2	3/4	5/6
Compartments	1(PREM), 1(RUL)	1(RUL), 1(PREM)	1(RUL), 1(PREM)
Was the dispenser installed or replaced after 5/23/2008?	No	No	No
Were any components below the union replaced after 5/23/2008?			
Is a dispenser containment sump present?	Yes	Yes	Yes
Shear valves installed at the correct height?	Yes	Yes	Yes
Shear valves securely anchored?	No	Yes	Yes

CORROSION PROTECTION

Tank Corrosion Protection	Tank 1(RUL,PREM)
Tank construction material	STi-P3
Corrosion protection method	Sacrificial Anode
if other, description	
CP requirement	CP Testing
Previous passing CP test date	5/15/2014
Current passing CP test date	Click To Enter Date

Pipe Corrosion Protection	Tank 1(RUL)	Tank 1(PREM)
Pipe construction material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
CP method	Fiberglass	Fiberglass
if other, description		
CP requirement	CP Testing of Metal Fittings	CP Testing of Metal Fittings
Previous passing CP test date	5/15/2014	5/15/2014

Pipe Corrosion Protection	Tank 1(RUL)	Tank 1(PREM)
Current passing CP test date	Click To Enter Date	Click To Enter Date

STP Corrosion Protection	Tank 1(RUL)	Tank 1(PREM)
Pipe construction material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Piping sump present?	Yes	Yes
Flex connector, piping extensions, and/or other metal fittings present?	Unknown, Other Metal	Unknown, Other Metal
Is soil or water currently or periodically in contact with metal components?	Yes	Yes
Are metal components protected from corrosion?	Yes	Yes
Metal components corrosion protection method	Sacrificial Anodes	Sacrificial Anodes

Dispenser Corrosion Protection	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Flex connector, piping extensions, and/or other metal fittings present?	Flex Connector	Flex Connector	Flex Connector
Is soil or water currently or periodically in contact with metal components?	No	No	No
Are flex connectors, piping extensions and/or other metal fittings protected from corrosion?			
Corrosion protection method			

Spill/Overfill Details	Tank 1(RUL)	Tank 1(PREM)
Does the compartment have Stage I vapor recovery?	No	No
Do the piping/dispensers have Stage II vapor recovery?	No	No

Local Fill	Tank 1(RUL)	Tank 1(PREM)
Are all deliveries less than 25 gallons?	No	No
Does tank compartment have a remote fill?	No	No
Is spill prevention equipment provided?	Yes	Yes
Spill prevention verified date	2/18/1999	2/18/1999
Spill bucket test date		
Spill bucket test comment		
Spill bucket interstitial test date		
Spill bucket interstitial test comment		
Is the spill bucket operating properly?	Yes	Yes
Is a site check required?		
Is a hydrostatic test required?		

Overfill Control	Tank 1(RUL)	Tank 1(PREM)
Is a drop tube present?	Yes	Yes
Is an overfill device present?	Yes	Yes
Overfill type	Ball Float Vent Valve	Ball Float Vent Valve
Pressurized(short truck) deliveries only?		
Overfill prevention plan?		
Overfill verified date	2/18/1999	2/18/1999
Overfill test date		
Overfill test comment		
Is the overfill device operating properly?	Yes	Yes
Overfill bypassed?		

LEAK DETECTION

Tanks	Tank 1(RUL)	Tank 1(PREM)
Primary leak detection method	Automatic tank gauge	Automatic tank gauge

Tanks	Tank 1(RUL)	Tank 1(PREM)
Requirement	Monthly Monitoring	Monthly Monitoring
Equipment operating properly	Yes	Yes
Previous Tank Tightness Test		
Current Tank Tightness Test		
Comments	Gilbarco EMC	Gilbarco EMC
Secondary leak detection method		
Previous Tank Tightness Test		
Current Tank Tightness Test		
Comments		

Big Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Piping type	Pressure	Pressure
Big leak detection method	Mechanical Line Leak Detector	Mechanical Line Leak Detector
Requirement	Annual Function Check	Annual Function Check
Equipment operating properly		
Compatible with substance		
Previous LLD function check	9/21/2016	9/21/2016
Current LLD function check		
Comments	TESTED REGULAR AND PREM UM	

Little Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Little leak detection method	Line Tightness Test	Line Tightness Test
Requirement	Annual Line Tightness Test	Annual Line Tightness Test
Equipment operating properly		
Previous LTT test	9/21/2016	9/21/2016
Current LTT test		
Comments	TESTED REGULAR AND PREMIUM	
Secondary little leak method		
Requirement		
Equipment operating properly		
Previous test		
Current test		
Comments		

Piping Sumps	Tank 1(RUL)	Tank 1(PREM)
Sump requirements	None	None
Tank top containment sump present?	Yes	Yes
Sensor positioned at the bottom of the sump?		
Piping interstice open?		
Piping sump appears intact/liquid-tight?	Yes	Yes
Product visibly leaked/leaking into sump or soil?	No	No
Is a site check required?		
Is a hydrostatic test required?		

Dispensers	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Sump requirements	None	None	None
Is a dispenser containment sump present?	Yes	Yes	Yes
Sump construction material	Fiberglass Reinforced Plastic	Fiberglass Reinforced Plastic	Fiberglass Reinforced Plastic
Is the containment sump monitored?	No	No	No
Monitoring Type			
Monthly Monitoring			
Sump sensor function check date			

Dispensers	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Sensor positioned at the bottom of the sump?			
Dispenser sump appears intact/liquid-tight?	Yes	Yes	Yes
Product visibly leaked/leaking into sump or soil?	No	No	No
Is a site check required?			
Is a hydrostatic test required?			

Automatic Tank Gauge	Tank 1(RUL)	Tank 1(PREM)
2018 Jan	Pass	Pass
2017 Dec	Pass	Pass
2017 Nov	Pass	Pass
2017 Oct	Pass	Pass
2017 Sep	Pass	Pass
2017 Aug	Pass	Pass
2017 Jul	Pass	Pass
2017 Jun	Pass	Pass
2017 May	Pass	Pass
2017 Apr	None	None
2017 Mar	Pass	Pass
2017 Feb	Pass	Pass

Automatic Tank Gauge	Tank 1(RUL)	Tank 1(PREM)
Non-passing results reported	No	No

TRANSPORTER/FUEL DELIVERY INFORMATION

Delivery Information	Tank 1(RUL)	Tank 1(PREM)
Any deliveries with expired/no registration certificate?	No	No
Any deliveries made to tanks under delivery prohibition?		

Name	Supplier/Transporter	Address	Phone
sommers	Supplier		

SITE DIAGRAM

No Site Diagram Created



January 17, 2018

JOHNNIE CAPERS
PO BOX 264
RIDGEVILLE SC 29472

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration January 14, 2018
Permit # 18369

Dear Tank Owner:

Our records indicate the UST Management Division has not received FR information for the UST system at the referenced facility. This is a violation of sections 280.93 (a) and/or 280.111(b)(11) of the South Carolina Underground Storage Tank Control Regulations. Failure to provide the required information may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

A valid FR mechanism and a completed Certificate of financial responsibility must be submitted. Options available to demonstrate financial responsibility may include; but are not limited to, a letter of credit, surety bonds, environmental insurance, and self-insurance. If you intend to use self-insurance by demonstrating a tangible net worth of \$50,000, you must provide, a compilation statement and financial statement prepared and signed by a Certified Public Accountant (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer of a business.

Within (30) thirty calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR mechanism to: Financial Responsibility Liaison, UST Management Division, 2600 Bull Street, Columbia, SC, 29201. On all submissions, please include the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism.

To obtain a copy of the Certificate of Financial Responsibility, visit the UST website at <http://www.scdhec.gov/library/d-3472.pdf>. If you have any questions, please contact me at (803) 898-0609.

Sincerely,

A handwritten signature in black ink that reads "John E. Mize". The signature is written in a cursive, flowing style.

John Mize
Regulatory and Compliance Section/ UST Management Division/Bureau of Land and Waste Management
Mizeje@dhec.sc.gov FAX: 803-898-0559

UST DOCKET # 44R
18369



December 27, 2017

Johnnie Capers
PO Box 264
Ridgeville, SC 29472

Re: **Cathodic Protection System Testing**
Shell Food Mart, 1088 Old Gilliard Rd Ridgeville, SC
Site ID # 18369

Dear Tank Owner:

The Underground Storage Tanks (USTs) listed at the above-mentioned facility are registered as being protected from corrosion by a Sacrificial Anode cathodic protection (CP) system. In accordance with the South Carolina Underground Storage Tank Control Regulations, R.61-92, Part 280: Section 31, all cathodic protection systems must be tested at least every 3 years to remain in compliance. The UST(s) at this facility were last tested on May 15, 2014.

If the required cathodic protection system testing is not conducted, then the UST System will be in violation of South Carolina Underground Storage Tank Control Regulations, R.61-92, Part 280 and may be subject to additional testing or permanent closure. This letter serves as a testing reminder in order to help ensure that your facility remains in compliance with the cathodic protection testing requirements.

If you have any questions, please contact me directly at (803) 898-0587.

Respectfully,

Alison M. Post
Permitting/Operator Training Coordinator
Division of Underground Storage Tank Management
Bureau of Land and Waste Management

UST Docket 18369
43R



1/5/2017 10:10:13 AM



1/5/2017 9:51:39 AM



October 16, 2017

**JOHNNIE CAPERS
PO BOX 264
RIDGEVILLE, SC 29472**



Pringletown Quick Stop Inc, Permit ID #18369, 1088 Old Gilliard Rd, Ridgeville, SC

Dear Tank Owner:

My name is Donna Owens and my job is to help you be in compliance during the next UST compliance inspection at this facility. This inspection should occur within the next 45-90 days and the inspector in your area will notify you 7-10 days prior to the inspection. According to our records, you have a STIP-3 tank with associated fiberglass piping at this location. You are using an automatic tank gauge for your tank leak detection method and mechanical line leak detectors for your piping. Listed below are some important dates and information to help you be in compliance when our inspector comes to this site. Please have the following available:

- 12 months of automatic tank gauge records
- Most recent line tightness & line leak detector function check (last due: 09/21/17)
- Most recent cathodic protection systems test (last due: 05/15/17)
- Completed A/B Operator log & documentation of C operators
- Current Financial Responsibility Certificate
- Current Registration Certificate posted on site

If I can help you in your preparations for this inspection or if you If I can help you in your preparations for this inspection or if you have questions about compliance, please call me at 803-898-0589 or email at owensdm@dhec.sc.gov. **Please do not send any records directly to me.**

Sincerely,

Donna M. Owens

Donna M. Owens
Underground Storage Tank Management Division
Bureau of Land & Waste Management



February 2, 2017

Johnnie Capers
PO BOX 763
Ridgeville SC 29472

RE: Underground Storage Tanks (UST's)
 Compliance Inspection
 Shell Food Mart, 1088 Old Gilliard Rd, Ridgeville SC
 Permit ID # 18369

Dear Tank Owner:

As the result of an inspection at the referenced facility on 1/5/17, a Notice of Alleged Violation (NOAV) was issued. The NOAV outlined violation(s) and/or area(s) of concern noted during inspection, as well as the documentation necessary to resolve all of the items that required additional activities to be completed.

It has been determined that the Division has received the appropriate documentation to resolve all actions required by the NOAV issued on 1/5/17, and no further compliance action is necessary at this time. Please note, failing equipment test results or sampling results that indicate a release may have or has occurred, may require additional activities and will be addressed in separate correspondence from the Department.

Please feel free to contact us for further information at 803-898-0589.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Guba', is written over a light blue horizontal line.

Robin Guba
Regulatory & Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management





Acurite
Line/LD Test Data Sheet

Frnk 843-426-4123

COMPANY	SHELL FOOD MART	TEST NUMBER	160921C-34
LOCATION	SHELL FOOD MART	TEST DATE	9/21/2016
ADDRESS	1088 Old Gilliard Rd.	TECHNICIAN	Gregg Bedford
CITY / STATE	Ridgeville, SC	CERTIFICATION	3262.LTN

LINE TEST					
Product	Regular	Premium			
STP Pressure	28	29			
Isolation	B-Valve	B-Valve			
Test Pressure	50	50			
Initial Level	.0825	.0825			
Final Level	.0830	.0830			
Leak Rate	+.0005	+.0005			
Start Time	2:40	2:40			
End Time	3:10	3:10			
Test Time	30	30			
Result	Pass	Pass			
LD TEST					
LD Model	FX1V	FX1V			
Serial #	1877	8482			
Check Valve PSI	15	19			
Resiliency	90 mil	100 mil			
Test Leak Rate	3 gph	3 gph			
Opening Time	3 sec	4 sec			
Result	Pass	Pass			

comments

"Experience...Reliability...and Service"



Carolina Registers

110 Swampfox Run
Sumter, SC 29153
Phone number 866-259-6837
Fax number 803-934-8544

Send to: DHEC	From: Ricky Bratton
Attention: Donna Owens, Ollie Smith	Permit #: 18369
Fax Number: 803-898-0673	Date: 1/25/2017

Total pages, including cover: 1

Shell Food Mart
1088 Old Gilliard Rd.
Ridgeville, SC 29472

Removed liquid from sumps 1 / 2 and 3 / 4.

Thank You,

Ricky Bratton



Class A/B Operator Log (As required by UST Control Regulations R.61-92, Part 280.35)

Permit # 18369 Facility Name Shell Food mart

Operator Name Shir of Ridgeville

Once a month, Class A/B Operators shall validate that:

- 1) Required monthly release detection monitoring has occurred with a valid passing result;
- 2) Required release and equipment monitoring records are kept, such as ATG slips, SIR results from a vendor, or the impressed current 60-day rectifier log, etc;
- 3) Required equipment and system testing has been accomplished, such as annual line, leak detector, sump sensor testing, the 3-year cathodic protection system testing, etc;
- 4) Unusual operating conditions, such as slow flow or release detection system indications, including but not limited to: fail, high level, overfill alarm, inconclusive, low level, probe out, or increase, have been reported to the Department and investigated;
- 5) Routine operations and maintenance activities have been accomplished, such as monthly walk through, including but not limited to: opening all man ways and dispensers to verify no leaks, no broken equipment, proper shear valve installation/anchoring, and dry sumps (see training for further details);
- 6) Spill, overfill, and corrosion protection systems are in place and operational, including but not limited to: no cracks in spill buckets, no gauging sticks in drop tube shut-off valves, rectifier box has power and gauges show proper operation;
- 7) Class C operators have been designated and trained with a list at the facility.

Please verify that each item above has been accomplished monthly by initialing in the monthly blank for the item number.

	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
1)	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL
2)	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL
3)	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL
4)	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL
5)	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL
6)	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL
7)	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL	BL

Class A/B Operators must physically visit each assigned facility quarterly.

Year <u>2016</u>	First Quarter (Jan-Mar)	Second Quarter (Apr-June)	Third Quarter (July-Sept)	Fourth Quarter (Oct-Dec)
Initial as proof of quarterly site visit to facility	BL	BL	BL	BL

By initialing the required boxes on this form, the A/B operator is hereby certifying that the required compliance activities have been performed in accordance with the requirements of Section 280.35(e-f). Failure to complete this form and keep it on file for at least one year will also result in a violation of UST Regulation R.61-92, Section 280.34, and may subject the owner/operator to further penalty and enforcement action under the State Underground Petroleum Environmental Response Bank ("SUPERB") Act.







PRINGLETOWN QST
1088 OLD GILLARD RD
RIDGEVILLE SC 29472

JAN 28, 2017 8:00 AM

CSLD TEST RESULTS

JAN 28, 2017 8:00 AM

T 1:PREMIUM
PROBE SERIAL NUM 618060

0.2 GAL/HR TEST
PER: JAN 28, 2017 PASS

T 2:REGULAR
PROBE SERIAL NUM 413913

0.2 GAL/HR TEST
PER: JAN 28, 2017 PASS

TANK LEAK TEST HISTORY

T 1:PREMIUM

LAST GROSS TEST PASSED:
JUN 15, 2014 12:00 AM
STARTING VOLUME= 1852
PERCENT VOLUME = 45.6
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:
JUN 15, 2014 12:00 AM
TEST LENGTH 4 HOURS
STARTING VOLUME= 1852
PERCENT VOLUME = 45.6
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASS
APR 23, 2014 12:00 AM
TEST LENGTH 4 HOURS
STARTING VOLUME= 3704
PERCENT VOLUME = 91.1
TEST TYPE = STANDARD

LAST PERIODIC TEST PASS:
JAN 28, 2017 10:40 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 3138
PERCENT VOLUME = 77.2
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 26, 2017 11:09 PM
TEST LENGTH 28 HOURS
STARTING VOLUME= 3165
PERCENT VOLUME = 77.8
TEST TYPE = CSLD

FEB 15, 2016 1:15 PM
TEST LENGTH 32 HOURS
STARTING VOLUME= 3005
PERCENT VOLUME = 73.9
TEST TYPE = CSLD

MAR 28, 2016 4:37 AM
TEST LENGTH 31 HOURS
STARTING VOLUME= 2406
PERCENT VOLUME = 59.2
TEST TYPE = CSLD

APR 26, 2016 9:49 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 2392
PERCENT VOLUME = 58.8
TEST TYPE = CSLD

MAY 22, 2016 1:18 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 2489
PERCENT VOLUME = 61.2
TEST TYPE = CSLD

JUN 29, 2016 2:27 AM
TEST LENGTH 31 HOURS
STARTING VOLUME= 3186
PERCENT VOLUME = 78.4
TEST TYPE = CSLD

JUL 1, 2016 7:37 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 3056
PERCENT VOLUME = 75.1
TEST TYPE = CSLD

AUG 30, 2016 6:00 AM
TEST LENGTH 31 HOURS
STARTING VOLUME= 2653
PERCENT VOLUME = 65.2
TEST TYPE = CSLD

SEP 30, 2016 9:39 AM
TEST LENGTH 34 HOURS
STARTING VOLUME= 2985
PERCENT VOLUME = 73.4
TEST TYPE = CSLD

OCT 1, 2016 9:49 AM
TEST LENGTH 33 HOURS
STARTING VOLUME= 3063
PERCENT VOLUME = 75.3
TEST TYPE = CSLD

NOV 30, 2016 4:30 PM
TEST LENGTH 35 HOURS
STARTING VOLUME= 3099
PERCENT VOLUME = 76.2
TEST TYPE = CSLD

DEC 1, 2016 7:17 AM
TEST LENGTH 33 HOURS
STARTING VOLUME= 3149
PERCENT VOLUME = 77.4
TEST TYPE = CSLD

***** END *****

TANK LEAK TEST HISTORY

T 2:REGULAR

LAST GROSS TEST PASSED:
JUN 26, 2014 12:00 AM
STARTING VOLUME= 1284
PERCENT VOLUME = 15.9
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:
MAR 14, 2014 12:00 AM
TEST LENGTH 4 HOURS
STARTING VOLUME= 2566
PERCENT VOLUME = 31.8
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASS
JAN 29, 2014 12:00 AM
TEST LENGTH 4 HOURS
STARTING VOLUME= 6164
PERCENT VOLUME = 76.5
TEST TYPE = STANDARD

LAST PERIODIC TEST PASS:
JAN 28, 2017 9:26 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 6510
PERCENT VOLUME = 80.8
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 22, 2017 8:58 AM
TEST LENGTH 28 HOURS
STARTING VOLUME= 6885
PERCENT VOLUME = 85.4
TEST TYPE = CSLD

FEB 26, 2016 5:00 AM
TEST LENGTH 24 HOURS
STARTING VOLUME= 6761
PERCENT VOLUME = 83.9
TEST TYPE = CSLD

MAR 24, 2016 2:48 AM
TEST LENGTH 28 HOURS
STARTING VOLUME= 6978
PERCENT VOLUME = 86.6
TEST TYPE = CSLD

APR 7, 2016 6:47 AM
TEST LENGTH 25 HOURS
STARTING VOLUME= 6665
PERCENT VOLUME = 82.7
TEST TYPE = CSLD

MAY 19, 2016 3:14 AM
TEST LENGTH 28 HOURS
STARTING VOLUME= 6627
PERCENT VOLUME = 82.2
TEST TYPE = CSLD

JUN 1, 2016 12:46 AM
TEST LENGTH 25 HOURS
STARTING VOLUME= 5288
PERCENT VOLUME = 65.6
TEST TYPE = CSLD

JUL 30, 2016 5:33 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 6297
PERCENT VOLUME = 78.1
TEST TYPE = CSLD

AUG 6, 2016 8:24 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 6382
PERCENT VOLUME = 79.2
TEST TYPE = CSLD

SEP 9, 2016 6:27 AM
TEST LENGTH 31 HOURS
STARTING VOLUME= 6211
PERCENT VOLUME = 77.1
TEST TYPE = CSLD

OCT 20, 2016 6:49 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 5895
PERCENT VOLUME = 73.2
TEST TYPE = CSLD

NOV 25, 2016 3:08 AM
TEST LENGTH 28 HOURS
STARTING VOLUME= 6390
PERCENT VOLUME = 79.3
TEST TYPE = CSLD

DEC 7, 2016 7:16 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 6535
PERCENT VOLUME = 81.1
TEST TYPE = CSLD

***** END *****



January 17, 2017

JOHNNIE CAPERS
PO BOX 236
RIDGEVILLE SC 29472

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration January 14, 2017
Permit # 18369

Dear Tank Owner:

Our records indicate the UST Management Division has not received FR information for the UST system at the referenced facility. This is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations. Failure to provide the required information may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

A valid FR mechanism and a completed Certificate of financial responsibility must be submitted. Options available to demonstrate financial responsibility may include; but are not limited to, a letter of credit, surety bonds, environmental insurance, and self-insurance. If you intend to use self-insurance by demonstrating a tangible net worth of \$50,000, you must provide, a compilation statement and financial statement prepared and signed by a Certified Public Accountant (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer of a business.

Within (30) thirty calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR mechanism to: Financial Responsibility Liaison, UST Management Division, 2600 Bull Street, Columbia, SC, 29201. On all submissions, please include the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism.

To obtain a copy of the Certificate of Financial Responsibility, visit the UST website at <http://www.scdhec.gov/library/d-3472.pdf>. If you have any questions, please contact me at (803) 898-0609.

Sincerely,

John Mize
Regulatory and Compliance Section/ UST Management Division/Bureau of Land and Waste Management
Mizeje@dhec.sc.gov FAX: 803-898-0559

UST DOCKET # 38 R
18369





Catherine E. Heigel, Director

Promoting and protecting the health of the public and the environment

Dec 22, 2015

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE, SC 294725-0763



RE: Underground Storage Tanks (UST's)
Compliance Inspection
Shell Food Mart, 1088 Old Gilliard Road, Ridgeville, SC 29472
Permit ID # 18369

Dear Tank Owner:

The Underground Storage Tank Management Division received your response to the routine compliance inspection conducted at the referenced facility on 12/11/2015. Your response is adequate, and the inspection is now closed.

Thank you for complying with the South Carolina UST Control Regulations.

Sincerely,

Belinda M. Barron
Compliance Section-Administration
Regulatory Compliance Division
Underground Storage Tank Management
Bureau of Land and Waste Management



**UST Compliance Inspection Notice of Alleged Violation
UST Management Division**

Tank Owner: JOHNNIE CAPERS
PO BOX 236
RIDGEVILLE, SC 29472

Date: 1/5/2017
Operator: SHIV OF RIDGEVILLE INC DBA SHELL
FOOD MART
1088 OLD GILLIARD RD
RIDGEVILLE, SC 29472

RE: NOTICE OF ALLEGED VIOLATION

Facility: Shell Food Mart
1088 OLD GILLIARD RD
RIDGEVILLE, SC, 29472

Permit ID#: 18369

Dear, JOHNNIE CAPERS:

On 1/5/2017, a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Failure to correct the deficiency(ies) identified with underlined tank system locations in this part within 30 days may lead to delivery prohibition.

Regulation: 280.31(a)

Failure to maintain and operate corrosion protection system due to water and/or soil in contact with unprotected metal.

Required Corrective Action:

Isolate metal components from soil and water or install a corrosion protection method and provide proof of installation to the Department.

Follow corrective action instructions above for Dispenser#1(1/2), Dispenser#2(3/4).

Regulation: 280.34(c)

Failure to provide proof of monthly operator log and/or quarterly operator log, and/or list of trained C operators during inspection.

Required Corrective Action:

Maintain Operator Training logs (monthly, quarterly, and trained C operators). Refer to 280.35(e,f,h) for required corrective action.

Follow corrective action instructions above for Site#18369.

Regulation: 280.34(c)

Failure to provide monthly release detection monitoring records to the Department upon request.

Required Corrective Action:

At every inspection, please make all requested leak detection documentation available to the Department. Refer to 280.43(d, e, f, g, h) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.35(e)

Failure to validate that monthly requirements have been performed.

Required Corrective Action:

If already completed, submit monthly A/B Operator log to Department, otherwise begin filling out properly.

Follow corrective action instructions above for Site#18369.

Regulation: 280.35(f)

Failure to physically visit each assigned facility once a quarter.

Required Corrective Action:

If already completed, submit A/B Operator Log to Department, otherwise begin filling out properly and send proof of current quarterly recording.

Follow corrective action instructions above for Site#18369.

Regulation: 280.35(g)

Failure to train Class C operators before they assume responsibility for the UST facility.

Required Corrective Action:

Train all C operators and submit documentation to Department.

Follow corrective action instructions above for Site#18369.

Regulation: 280.35(h)(2)

Failure to designate in writing Class C operators and keep a copy at the facility.

Required Corrective Action:

Create list of all C operators after their training, maintain copy at facility.

Follow corrective action instructions above for Site#18369.

Regulation: 280.40(a)

Failure to provide an adequate tank release detection method for most recent 12 months.

Required Corrective Action:

Refer to 280.43(d, e, f, g, h) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.43(d)

Failure to conduct proper release detection using an ATG

Required Corrective Action:

Submit missing months of Automatic Tank Gauge records to equal 8 of 12 passing with most recent 2 months passing or conduct tank tightness test with passing result for tank(s) this applies to below (see Additional Inspector Notes for months needed).

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.45(b)(1)

Failure to maintain sampling, testing, or monitoring records for at least one year.

Required Corrective Action:

Refer to 280.43(d, e, f, g, h) for required corrective action.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

Regulation: 280.50

Failure to report a suspected release due to a non-passing monthly release detection result.

Required Corrective Action:

Within 72 hours of discovery, all non-passing leak detection results must be reported to Department.

Follow corrective action instructions above for Tank #1(Gasoline RUL)(8000), Tank #1(Gasoline Super/Prem)(40006).

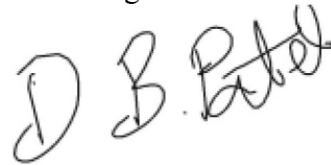
Additional Inspector Notes: liquid in contact with unprotected metal under disp 1/2, 3/4-please remove liquid from sump, dispose of properly and maintain metal components dry-please submit missing months of in tank leak detection results or conduct tank tightness testing-complete a/b operator logs monthly and quarterly and begin c operator program

PART THREE: Important Dates for your Site:

Responsibility	Due Date
Cathodic Protection System Test (3 years)	5/15/2017
Line Leak Detector Function Check (annual)	9/21/2017
Line Tightness Test (annual pressurized)	9/21/2017
Line Tightness Test (3 year suction)	Not Required
Sump Sensor Function Check (annual)	Not Required
Financial Responsibility Expiration	1/14/2017

Sincerely,

Receipt acknowledged.

CARSTARPHEN MARY
UST Management Division Representative
1/5/2017

SHIV OF RIDGEVILLE INC DBA SHELL
FOOD MART
Operator
1/5/2017

This report was provided via email (bharatpatel_1973@yahoo.com).

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. By 2/4/2017 send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

Failure to correct the deficiency(ies) identified in PART 2 within 30 days may lead to delivery prohibition.



UST Compliance Inspection Checklist UST Management Division

Printed: 1/5/2017 4:01 PM

Inspection Result: Failed

Partial Inspection: No

Inspection Date: 1/5/2017

Arrive and Depart Times: 9:30 AM-

Facility ID:	18369	Inspector	CARSTARPHEN MARY
Facility Name	Shell Food Mart	Insp. Type	Compliance
Facility Address	1088 OLD GILLIARD RD RIDGEVILLE, SC 29472 BERKELEY County	Location	33.14206000, -80.30633000

CONTACTS

Contact Type	Contact Information
Land Owner	JOHNNIE CAPERS, PO BOX 763 RIDGEVILLE, SC 29472, Phone: 843-291-0882, Email: omarsfloor@aol.com
Tank Owner	JOHNNIE CAPERS, PO BOX 236 RIDGEVILLE, SC 29472, Phone: 843-291-0882, Email: omarsfloor@aol.com
Operator	SHIV OF RIDGEVILLE INC DBA SHELL FOOD MART, 1088 OLD GILLIARD RD RIDGEVILLE, SC 29472, Phone: 856-426-9674
Class B Operator	BHARATBHAI PATEL, 2700 WILLIAMSBURG CO HWY S GREELEYVILLE, SC 29506, Phone: 856-426-9674 Trained: 1/21/2011(DHEC) Assigned: 3/31/2015

SURVEYS

Survey Type	Result	Notes	Survey Type	Result	Notes
AST	No		STP Sumps	Yes	
Wells	Yes	well is 40 ft from dsprs	Spill Bkt OK	Yes	
Vapor	No		LLDs Vented	Yes	
Dispenser Sumps	Yes		Vents	Yes	
Drop Tube	Yes				

OPERATOR TRAINING

Are all Class C Operators trained?	No	Monthly operator training log complete?	No
Is a list of all active Class C Operators at the facility?	No	Quarterly operator training log complete?	No

FINANCIAL RESPONSIBILITY

Is financial responsibility required?	Yes	Financial responsibility certificate at facility?	

Type	Effective Date	Expiration Date	Amount
Environmental Insurance	1/14/2016	1/14/2017	25000

INSPECTOR COMMENTS

liquid in contact with unprotected metal under disp 1/2, 3/4-please remove liquid from sump, dispose of properly and maintain metal components dry-please submit missing months of in tank leak detection results or conduct tank tightness testing-complete a/b operator logs monthly and quarterly and begin c operator program

TANK INFORMATION

Tanks	Tank 1
Capacity	48006
Tank Status	Currently in Use

Tanks	Tank 1
Notification Date	2/18/1999
Tank Age (in years) at Notification	0
Construction Date	3/17/1999
Operation Date	7/16/1999
Tank Class	Permitted
Tank Construction Material	STi-P3
Tank Containment	Single wall
Under Dispenser Containment	Yes
Tank Comment	8000 GN/4000 GN
Number of feet from Well	101
Distance from Well Comment	
Variance Granted Date	
Variance Comment	

COMPARTMENT/PIPING INFORMATION

Compartments	Tank 1(RUL)	Tank 1(PREM)
Capacity	8000	40006
Compartment status	Currently in Use	Currently in Use
Comments		
Pipe construction material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Pipe containment method	Single wall	Single wall
Pipe type	Pressure	Pressure
Piping installed after 5/23/2008?		
Piping Comments		
Product	Gasoline RUL	Gasoline Super/Prem
CAS #		
Chemical Description		

DISPENSER INFORMATION

Dispensers	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Dispenser ID	/2	3/4	5/6
Compartments	1(RUL), 1(PREM)	1(RUL), 1(PREM)	1(RUL), 1(PREM)
Was the dispenser or attached piping installed after 5/23/2008?	No	No	No
Any pressured piping?	Yes	Yes	Yes
All European suction piping?			
Shear valves installed at the correct height?	Yes	Yes	Yes
Shear valves securely anchored?	Yes	Yes	Yes
Is under dispenser containment/monitoring required?	No	No	No
Are containment sumps present?	Yes	Yes	Yes
Sump construction material	Fiberglass Reinforced Plastic	Fiberglass Reinforced Plastic	Fiberglass Reinforced Plastic
Is the containment sump monitored?	No	No	No
Is the sump used for piping leak detection?			
Monitoring Type			
Sump sensor function			
check date			

CORROSION PROTECTION

Tank Corrosion Protection	Tank 1
Tank Construction Material	STi-P3
Corrosion Protection Method	Sacrificial Anode
if other, description	
Previous passing CP test date	5/15/2014
Current passing CP test date	

Pipe Corrosion Protection	Tank 1(RUL)	Tank 1(PREM)
Pipe Construction Material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
CP method	Fiberglass	Fiberglass
if other, description		
Previous passing CP test date	5/15/2014	5/15/2014
Current passing CP test date		

STP Corrosion Protection	Tank 1(RUL)	Tank 1(PREM)
Pipe Construction Material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Flex connector, piping extensions, and/or other metal fittings present?	Unknown, Other Metal	Unknown, Other Metal
Is soil or water currently in contact with metal components?	Yes	Yes
Are metal components protected from corrosion?	Yes	Yes
Metal components corrosion protection method	Sacrificial Anodes	Sacrificial Anodes

Dispenser Corrosion Protection	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Flex connector, piping extensions, and/or other metal fittings present?	Flex Connector	Flex Connector	Flex Connector
Is soil or water currently in contact with metal components?	Yes	Yes	No
Are flex connectors, piping extensions and/or other metal fittings protected from corrosion?	No	No	
Corrosion protection method			

Spill/Overfill Details	Tank 1(RUL)	Tank 1(PREM)
Does the compartment have Stage I vapor recovery?	No	No
Do the piping/dispensers have Stage II vapor recovery?	No	No

Local Fill	Tank 1(RUL)	Tank 1(PREM)
Are all deliveries less than 25 gallons?	No	No
Does tank compartment have a remote fill?	No	No
Is spill prevention equipment provided?	Yes	Yes
Spill prevention verified date	2/18/1999	2/18/1999
Is the spill bucket operating properly?	Yes	Yes
Is a site check required?		
Is a hydrostatic test required?		

Overfill Control	Tank 1(RUL)	Tank 1(PREM)
Is a drop tube present?	Yes	Yes
Is an overfill device present?	Yes	Yes
Overfill type	Ball Float Vent Valve	Ball Float Vent Valve
Pressurized(short truck) deliveries only?		
Overfill prevention plan?		
Overfill verified date	2/18/1999	2/18/1999
Is the overfill device operating properly?	Yes	Yes

Overfill Control	Tank 1(RUL)	Tank 1(PREM)
Overfill bypassed?		

LEAK DETECTION

Tanks	Tank 1(RUL)	Tank 1(PREM)
Primary leak detection method	Automatic tank gauge	Automatic tank gauge
Requirement	Monthly Monitoring	Monthly Monitoring
Equipment operating properly	Yes	Yes
Previous Tank Tightness Test		
Current Tank Tightness Test		
Comments	Gilbarco EMC	Gilbarco EMC
Secondary leak detection method		
Previous Tank Tightness Test		
Current Tank Tightness Test		
Comments		

Big Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Piping type	Pressure	Pressure
Big leak detection method	Mechanical Line Leak Detector	Mechanical Line Leak Detector
Requirement	Annual Function Check	Annual Function Check
Equipment operating properly	Yes	Yes
Compatible with substance	Yes	Yes
Previous LLD function check	9/23/2015	9/23/2015
Current LLD function check	9/21/2016	9/21/2016
Comments	TESTED REGULAR AND PREM UM	

Little Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Little leak detection method	Line Tightness Test	Line Tightness Test
Requirement	Annual Line Tightness Test	Annual Line Tightness Test
Equipment operating properly	Yes	Yes
Previous LTT test	9/23/2015	9/23/2015
Current LTT test	9/21/2016	9/21/2016
Comments	TESTED REGULAR AND PREMIUM	
Secondary little leak method		
Requirement		
Equipment operating properly		
Previous test		
Current test		
Comments		

Automatic Tank Gauge	Tank 1(RUL)	Tank 1(PREM)
2017 Jan	None	None
2016 Dec	None	None
2016 Nov	Pass	Pass
2016 Oct	None	None
2016 Sep	Pass	Pass
2016 Aug	None	None
2016 Jul	None	None
2016 Jun	None	None
2016 May	None	None
2016 Apr	None	None
2016 Mar	None	None
2016 Feb	None	None

Automatic Tank Gauge	Tank 1(RUL)	Tank 1(PREM)
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Automatic Tank Gauge	Tank 1(RUL)	Tank 1(PREM)
Non-passing results reported	No	No

TRANSPORTER/FUEL DELIVERY INFORMATION

Delivery Information	Tank 1(RUL)	Tank 1(PREM)
Any deliveries with expired/no registration certificate?	No	No
Any deliveries made to tanks under delivery prohibition?		

Name	Supplier/Transporter	Address	Phone
summer oil	Supplier		

SITE DIAGRAM

No Site Diagram Created



JOHNNIE CAPERS
PO BOX 236
RIDGEVILLE SC 29472

November 16, 2016

RE: Reminder of Financial Responsibility (FR) Expiration January 14, 2017
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (CFR) for each facility, before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. A blank CFR, information detailing acceptable FR mechanisms and a list of pollution liability providers are available at our website: <http://www.dhec.sc.gov/Environment/LW/UST/FinancialResponsibility/>. We will mail these forms if requested. When submitting your updated Certificate(s) of Financial Responsibility, please be sure to also note the UST Permit ID number for each facility covered on the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Management Division, SCDHEC, 2600 Bull Street, Columbia, SC 29201, faxed to 803-898-0559, or emailed (preferred) to mizeje@dhec.sc.gov.

In addition please note: If a company other than the UST owner or operator is provides self-insurance, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and financial statement prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. To verify the license status of an accounting professional, go to: <https://www.cpaverify.org/>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-898-0609 or mizeje@dhec.sc.gov.

Sincerely,

A handwritten signature in black ink that reads 'John E. Mize'.

John E. Mize
Regulatory and Compliance Section
UST Management Division
Bureau of Land and Waste Management

UST Docket

37R
18369



Catherine E. Heigel, Director

Promoting and protecting the health of the public and the environment

February 18, 2016

CERTIFIED MAIL

9214 8969 0099 9790 1518 4931 38

**JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE, SC 29472-0763**

**UST
DOCKET**

34

Re: Product Delivery Prohibition
Financial Responsibility (FR) Expiration January 14, 2016
UST Permit: 18369

Dear Sir or Madam:

The South Carolina Division of Underground Storage Tank Management is notifying you that on **January 19, 2016** a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **March 4, 2016**, the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.22(i) and 280.23(d-1). Delivery prohibition will become effective on **March 7, 2016**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, it shall be illegal for any person to deliver, deposit, or accept product into a tank where the Department has imposed delivery prohibition and has notified the owner/operator and supplier of the delivery prohibition. In accordance with section 44-2-140 of the State Underground Petroleum Environmental Response Bank (SUPERB) Act, (B) Any person who violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is subject to a civil penalty not to exceed ten thousand dollars for each tank for each day of violation. (C) Any person who willfully violates any provision of this chapter, any regulation promulgated hereunder, or any order of the department issued under subsection (A) is guilty of a misdemeanor and, upon conviction, must be fined not more than twenty-five thousand dollars per day of violation or imprisoned for not more than one year or both.

Pursuant to section 44-2-60 of the SUPERB Act, the Department may not disburse Superb Account or Superb Financial Fund monies to any person or persons for the rehabilitation of a petroleum or petroleum product release from any underground storage tank or underground storage tank system where all past and present fees and penalties owed on the applicable tank have not been paid.

You may send the necessary compliance documents to Donna Owens at owensdm@dhec.sc.gov or financial responsibility documents to John Mize at mizeje@dhec.sc.gov, or fax to (803) 898-0673. If you have questions about this letter or delivery prohibition actions, call (803) 898-0589.

Respectfully,

Eric Cathcart, Manager
Regulatory and Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management



Catherine E. Heigel, Director

Promoting and protecting the health of the public and the environment

January 19, 2016

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472-0763

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration January 14, 2016
Permit # 18369

Dear Tank Owner:

Our records indicate the UST Management Division has not received FR information for the UST system at the referenced facility. This is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations. Failure to provide the required information may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

A valid FR mechanism and a completed Certificate of financial responsibility must be submitted. Options available to demonstrate financial responsibility may include; but are not limited to, a letter of credit, surety bonds, environmental insurance, and self-insurance. If you intend to use self-insurance by demonstrating a tangible net worth of \$50,000, you must provide, a compilation statement and financial statement prepared and signed by a Certified Public Accountant (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer of a business.

Within (30) thirty calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR mechanism to: Financial Responsibility Liaison, UST Management Division, 2600 Bull Street, Columbia, SC, 29201. On all submissions, please include the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism.

To obtain a copy of the Certificate of Financial Responsibility, visit the UST website at <http://www.scdhec.gov/environment/lwm/forms/d-3472.pdf>. If you have any questions, please contact me at (803) 898-0609.

Sincerely,

John Mize
Regulatory and Compliance Section/ UST Management Division/Bureau of Land and Waste Management
Mizeje@dhec.sc.gov FAX: 803-898-0559

UST Docket 35 Reg

LOW COUNTRY SERVICES

P.O. Box 2454
Summerville, SC 29484
(843) 821-3050

Work Order

18369
Reorder
12-11-15

TO:

WORK ORDER NUMBER	DATE OF ORDER
CUSTOMER ORDER NO.	12/17/15
<input checked="" type="checkbox"/> DAY WORK	<input type="checkbox"/> CONTRACT
<input type="checkbox"/> EXTRA	
JOB LOCATION	Prince Louis Shell
JOB PHONE	STARTING DATE
	12/17/15

DESCRIPTION OF WORK

Check show Valve Bracket #1 1/2" Dip Heep
Drop Tube For Reg u/c Park

Tighten main Bolts on #1 1/2" Dip Show
Valve Bracket
Sustainer 4" Drop Tube in Reg u/c Park

QTY.	MATERIAL	PRICE	AMOUNT	OTHER CHARGES	
1	4" Dip Tube (used)		45.00	mileage	
				30 interced gas	19.50
TOTAL OTHER					19.50
LABOR					
				Mech	
				1 1/2 hrs @ 50.00	75.00
TOTAL LABOR					75.00
TOTAL MATERIALS					45.00
TOTAL OTHER					19.50
TAX					3.60
TOTAL					143.10

DATE COMPLETED

12/17/15

TOTAL MATERIALS

Work ordered by

Signature

I hereby acknowledge the satisfactory completion of the above described work

Thank You!

UST Docket

34



Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

NOV 18 2014

RE: Reminder of Financial Responsibility (FR) Expiration January 14, 2015
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. Information detailing acceptable FR mechanisms and a list of pollution liability providers are enclosed. When submitting your updated Certificate of Financial Responsibility, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Management Division, SCDHEC, 2600 Bull Street, Columbia, SC 29201.

In addition please note if a company other than the UST owner or operator is providing the FR mechanism, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and financial statement prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-898-0609 or Hathcoam@dhec.sc.gov.

Sincerely,

Alison Hathcock
Regulatory and Compliance Section
UST Management Division
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Information Packet

18369
UST Docket 30R



12/11/2015 10:12:20 AM



12/11/2015 10:01:20 AM





12/11/2015 9:51:58 AM



12/17/2015 9:50:20 AM

UST Compliance Inspection Notice of Alleged Violation
UST Management Division

Tank Owner: JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE, SC 29472-0763

Date: 12/11/2015
Operator: SHIV OF RIDGEVILLE INC DBA SHELL
FOOD MART
1088 OLD GILLIARD RD
RIDGEVILLE, SC 29472

RE: NOTICE OF ALLEGED VIOLATION

Facility: Shell Food Mart
1088 OLD GILLIARD RD
RIDGEVILLE, SC, 29472

Permit ID#: 18369

Dear, JOHNNIE CAPERS:

On 12/11/2015, a routine UST compliance inspection was conducted at this facility.

PART ONE: Items identified in this part require immediate attention.

No violations found in this category.

PART TWO: Further violations noted by the inspector were:

Failure to correct the deficiency(ies) identified with underlined tank system locations in this part within 30 days may lead to delivery prohibition.

Regulation: 280.20(d)(1)

Failure to equip tank system installed after 12/22/96 with drop tube

Required Corrective Action:

Install a drop tube that extends to within 6 inches or less from the bottom of the tank and submit proof of work completed to the Department.

Applies to Site#18369

Regulation: 280.20(e)

Failure to install tanks and piping in accordance with manufacturer's instructions.

Required Corrective Action:

Repair/install shear valves noted in accordance to industry standards and manufacturer specifications ensuring height requirements and anchoring equipment components are properly installed and submit proof of work completed to the Department.

Applies to Site#18369

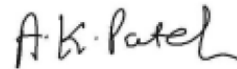
Additional Inspector Notes: no drop tube was located in the fuel fill into tank. A loose nut was located on u-bolt under disp 1/2

PART THREE: Important Dates for your Site:

Responsibility	Due Date
Cathodic Protection System Test (3 years)	5/14/2017
Line Leak Detector Function Check (annual)	9/23/2016
Line Tightness Test (annual pressurized)	9/23/2016
Line Tightness Test (3 year suction)	Not Required
Sump Sensor Function Check (annual)	Not Required
Financial Responsibility Expiration	1/14/2016

Sincerely,

Receipt acknowledged.



CARSTARPHEN MARY
UST Management Division Representative
12/11/2015

BHARATBHAI PATEL
Class B Operator
12/11/2015

This report was provided via email (bharatpatel_1973@yahoo.com).

Please use the Permit ID # on correspondence.

PART 2 identifies the actions needed to bring the facility into compliance. By 1/10/2016 send proof of the corrective actions you have taken to:

Regulatory Compliance Section
UST Management Division
2600 Bull Street
Columbia, South Carolina, 29201

(803) 898-0589
Fax (803) 898-0673
Website www.scdhec.gov/ust

Failure to correct the deficiency(ies) identified in PART 2 within 30 days may lead to delivery prohibition.

UST Compliance Inspection Checklist
UST Management Division

Printed: 12/11/2015 3:55 PM

Inspection Result: Failed

Partial Inspection: No

Inspection Date: 12/11/2015

Arrive and Depart Times: 9:45 AM-

Facility ID:	18369	Inspector	CARSTARPHEN MARY
Facility Name	Shell Food Mart	Insp. Type	Compliance
Facility Address	1088 OLD GILLIARD RD RIDGEVILLE, SC 29472 BERKELEY County	Location	33.14206000, -80.30633000

CONTACTS

Contact Type	Contact Information
Land Owner	JOHNNIE CAPERS, PO BOX 763 RIDGEVILLE, SC 29472, Phone: 843-291-0882
Tank Owner	JOHNNIE CAPERS, PO BOX 763 RIDGEVILLE, SC 29472-0763, Phone: 843-291-0882
Operator	SHIV OF RIDGEVILLE INC DBA SHELL FOOD MART, 1088 OLD GILLIARD RD RIDGEVILLE, SC 29472, Phone: 856-426-9674
Class B Operator	BHARATBHAI PATEL, 2700 WILLIAMSBURG CO HWY S GREELEYVILLE, SC 29506, Phone: 856-426-9674 Trained: 1/21/2011(DHEC) Assigned: 3/31/2015

SURVEYS

Survey Type	Result	Notes	Survey Type	Result	Notes
AST	No		STP Sumps	Yes	
Wells	Yes	well is 40 ft from dsprs	Spill Bkt OK	Yes	
Vapor	No		LLDs Vented	Yes	
Dispenser Sumps	Yes		Vents	Yes	
Drop Tube	No	not in rul fill			

OPERATOR TRAINING

Are all Class C Operators trained?	Yes	Monthly operator training log complete?	Yes
Is a list of all active Class C Operators at the facility?	Yes	Quarterly operator training log complete?	Yes

FINANCIAL RESPONSIBILITY

Is financial responsibility required?	Yes	Financial responsibility certificate at facility?	

Type	Effective Date	Expiration Date	Amount
Environmental Insurance	1/14/2015	1/14/2016	25000

INSPECTOR COMMENTS

loose nut on ubolt under disp 1/2 no drop tube in rul

TANK INFORMATION

Tanks	Tank 1
Capacity	48006
Tank Status	Currently in Use
Notification Date	2/18/1999
Tank Age (in years) at Notification	0
Construction Date	3/17/1999
Operation Date	7/16/1999

Tanks	Tank 1
Tank Class	Permitted
Tank Construction Material	STi-P3
Tank Containment	Single wall
Under Dispenser Containment	Yes
Tank Comment	8000 GN/4000 GN
Number of feet from Well	101
Distance from Well Comment	
Variance Granted Date	
Variance Comment	

COMPARTMENT/PIPING INFORMATION

Compartments	Tank 1(RUL)	Tank 1(PREM)
Capacity	8000	40006
Compartment status	Currently in Use	Currently in Use
Comments		
Pipe construction material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Pipe containment method	Single wall	Single wall
Pipe type	Pressure	Pressure
Piping installed after 5/23/2008?		
Piping Comments		
Product	Gasoline RUL	Gasoline Super/Prem
CAS #		
Chemical Description		

DISPENSER INFORMATION

Dispensers	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Dispenser ID	/2	3/4	5/6
Compartments	1(PREM), 1(RUL)	1(PREM), 1(RUL)	1(PREM), 1(RUL)
Was the dispenser or attached piping installed after 5/23/2008?	No	No	No
Any pressured piping?	Yes	Yes	Yes
All European suction piping?			
Shear valves installed at the correct height?	Yes	Yes	Yes
Shear valves securely anchored?	No	Yes	No
Is under dispenser containment/monitoring required?	No	No	No
Are containment sumps present?	Yes	Yes	Yes
Sump construction material	Fiberglass Reinforced Plastic	Fiberglass Reinforced Plastic	Fiberglass Reinforced Plastic
Is the containment sump monitored?	No	No	No
Is the sump used for piping leak detection?			
Monitoring Type			
Sump sensor function			
check date			

CORROSION PROTECTION

Tank Corrosion Protection	Tank 1
Tank Construction Material	STi-P3
Corrosion Protection Method	Sacrificial Anode

Tank Corrosion Protection	Tank 1
if other, description	
Previous passing CP test date	5/15/2014
Current passing CP test date	

Pipe Corrosion Protection	Tank 1(RUL)	Tank 1(PREM)
Pipe Construction Material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
CP method	Fiberglass	Fiberglass
if other, description		
Previous passing CP test date	5/14/2014	5/14/2014
Current passing CP test date		

STP Corrosion Protection	Tank 1(RUL)	Tank 1(PREM)
Pipe Construction Material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Flex connector, piping extensions, and/or other metal fittings present?	Unknown, Elbow, Ball Valve	Unknown
Is soil or water currently in contact with metal components?	Yes	Yes
Are metal components protected from corrosion?	Yes	Yes
Metal components corrosion protection method	Sacrificial Anodes	Sacrificial Anodes

Dispenser Corrosion Protection	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Flex connector, piping extensions, and/or other metal fittings present?	Flex Connector	Flex Connector	Flex Connector
Is soil or water currently in contact with metal components?	Yes	Yes	Yes
Are flex connectors, piping extensions and/or other metal fittings protected from corrosion?	Yes	Yes	Yes
Corrosion protection method	Sacrificial Anodes	Sacrificial Anodes	Sacrificial Anodes

Spill/Overfill Details	Tank 1(RUL)	Tank 1(PREM)
Does the compartment have Stage I vapor recovery?	No	No
Do the piping/dispensers have Stage II vapor recovery?	No	No

Local Fill	Tank 1(RUL)	Tank 1(PREM)
Are all deliveries less than 25 gallons?	No	No
Does tank compartment have a remote fill?	No	No
Is spill prevention equipment provided?	Yes	Yes
Spill prevention verified date	2/18/1999	2/18/1999
Is the spill bucket operating properly?	Yes	Yes
Is a site check required?		
Is a hydrostatic test required?		

Overfill Control	Tank 1(RUL)	Tank 1(PREM)
Is a drop tube present?	Yes	Yes
Is an overfill device present?	Yes	Yes
Overfill type	Ball Float Vent Valve	Ball Float Vent Valve
Pressurized(short truck) deliveries only?		
Overfill prevention plan?		
Overfill verified date	2/18/1999	2/18/1999
Is the overfill device operating properly?	Yes	Yes
Overfill bypassed?		

LEAK DETECTION

Tanks	Tank 1(RUL)	Tank 1(PREM)
-------	-------------	--------------

Tanks	Tank 1(RUL)	Tank 1(PREM)
Primary leak detection method	Automatic tank gauge	Automatic tank gauge
Requirement	Monthly Monitoring	Monthly Monitoring
Equipment operating properly	Yes	Yes
Previous Tank Tightness Test		
Current Tank Tightness Test		
Comments	Gilbarco EMC	Gilbarco EMC
Secondary leak detection method		
Previous Tank Tightness Test		
Current Tank Tightness Test		
Comments		

Big Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Piping type	Pressure	Pressure
Big leak detection method	Mechanical Line Leak Detector	Mechanical Line Leak Detector
Requirement	Annual Function Check	Annual Function Check
Equipment operating properly	Yes	Yes
Compatible with substance	Yes	Yes
Previous LLD function check	9/23/2015	9/23/2015
Current LLD function check	9/23/2015	9/23/2015
Comments	TESTED REGULAR AND PREM UM	

Little Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Little leak detection method	Line Tightness Test	Line Tightness Test
Requirement	Annual Line Tightness Test	Annual Line Tightness Test
Equipment operating properly	Yes	Yes
Previous LTT test	9/23/2015	9/23/2015
Current LTT test	9/23/2015	9/23/2015
Comments	TESTED REGULAR AND PREMIUM	
Secondary little leak method		
Requirement		
Equipment operating properly		
Previous test		
Current test		
Comments		

Automatic Tank Gauge	Tank 1(RUL)	Tank 1(PREM)
2015 Dec	Pass	Pass
2015 Nov	Pass	Pass
2015 Oct	Pass	Pass
2015 Sep	Pass	Pass
2015 Aug	Pass	Pass
2015 Jul	Pass	Pass
2015 Jun	Pass	Pass
2015 May	Pass	Pass
2015 Apr	Pass	Pass
2015 Mar	Pass	Pass
2015 Feb	Pass	Pass
2015 Jan	Pass	Pass

TRANSPORTER/FUEL DELIVERY INFORMATION

Delivery Information	Tank 1(RUL)	Tank 1(PREM)
Any unauthorized deliveries?	No	No
Any deliveries made to tanks under delivery prohibition?		

SITE DIAGRAM

No Site Diagram Created



W. Marshall Taylor Jr., Acting Director

Promoting and protecting the health of the public and the environment

November 16, 2015

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472-0763

RE: Reminder of Financial Responsibility (FR) Expiration January 14, 2016
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. Information detailing acceptable FR mechanisms and a list of pollution liability providers are enclosed. When submitting your updated Certificate of Financial Responsibility, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Management Division, SCDHEC, 2600 Bull Street, Columbia, SC 29201, or faxed to 803-898-0559.

In addition please note if a company other than the UST owner or operator is providing the FR mechanism, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and financial statement prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-898-0609 or mizeje@dhec.sc.gov.

Sincerely,

John E. Mize
Regulatory and Compliance Section
UST Management Division
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Information Packet



W. Marshall Taylor Jr., Acting Director

Promoting and protecting the health of the public and the environment

March 4, 2015

CERTIFIED MAIL

91 7199 9991 7035 0535 8958

Johnnie Capers
PO Box 763
Ridgeville, SC 29472

RE: Notice of Alleged Violation (Class A/B Operator Training)

Shell Food Mart

Permit ID # 18369

Dear Tank Owner:

As of today, we have not received notification of a trained Class A/B Operator for the above-mentioned facility. This results in the following violation:

- *Regulation, R.61-92, Part 280.35 (c) Failure to have a Class A/B operator trained in facility specific operation and maintenance and/or emergency response actions.*

You must take the online operator training course which can be found at the following link:

<http://www.scdhec.gov/environment/LW/UST/PC/RequiredOperatorTraining>. If you cannot take the online training please contact the Operator Training Coordinator for further guidance.

You must complete the training course or provide proof of other training prior to April 3, 2015. If the training is not completed by the deadline, you may be referred to our enforcement section for further action.

Please contact me at (803)898-0587 or hathcoam@dhec.sc.gov if you have any further questions or require additional assistance with this matter.

Sincerely,

Alison M Hathcock, M.S.

Permitting/Operator Training Coordinator
UST Management Division
Bureau of Land & Waste Management

18369
UST Docket 31R



Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

NOV 15 2013

RE: Reminder of Financial Responsibility (FR) Expiration January 14, 2014
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. Information detailing acceptable FR mechanisms and a list of pollution liability providers are enclosed. When submitting your updated Certificate of Financial Responsibility, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Management Division, SCDHEC, 2600 Bull Street, Columbia, SC 29201.

In addition please note if a company other than the UST owner or operator is providing the FR mechanism, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and financial statement prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-898-0609 or Bakerwb@dhec.sc.gov.

Sincerely,

W. Bruce Baker Jr. Financial Responsibility Liaison
Regulatory and Compliance Section
UST Management Division
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Information Packet

18369
UST PROGRAM
DOCKETING # 26R



Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

August 11, 2014

Johnnie Capers
PO Box 763
Ridgeville, SC 29472

Re: Operator Training
Shell Food Mart, Old Gilliard Rd, Ridgeville, SC
UST Permit # 18369

Dear Tank Owner:

The Underground Storage Tank (UST) Management Division has been notified that your Class A/B Operator (Lorna Spruill) is no longer with the facility. In accordance with Subpart C - Section 280.35 in the Underground Storage Tank Control Regulations, each facility must have at least one individual trained as an A/B operator. Please contact our office no later than 9/7/14 to schedule onsite training or to receive a training packet until such time that our online training program becomes available. Once the online training becomes available, you can find it at www.scdhec.gov/ust (click on Operator Training).

Failure to do this by the due date, will result in the following violation and the start of the delivery prohibition process:

- *Regulation, R.61-92, Part 280.35 (c) Failure to have a Class A/B operator trained in facility specific operation and maintenance and/or emergency response actions.*

If you should have any questions concerning this matter, please contact me at (803) 898-0587 or hathcoam@dhec.sc.gov.

Sincerely,

Alison M Hathcock, M.S.
Permitting/Operator Training Coordinator
UST Management Division
Bureau of Land & Waste Management

UST Docket 18369
29R



4/24/2014 3:43:33 PM



4/24/2014 3:43:14 PM



4/24/2014 3:41:08 PM



4/24/2014 3:20:11 PM

UST Inspection In Compliance Letter UST Management Division

Date: 4/24/2014

Tank Owner: JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE, SC 29472

RE: Underground Storage Tank (UST) Compliance Inspection

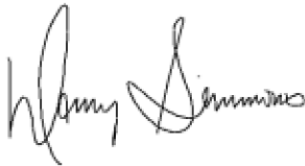
Facility: Shell Food Mart
1088 OLD GILLIARD RD
RIDGEVILLE, SC, 29472

Permit ID#: 18369

Dear, JOHNNIE CAPERS:

On 4/3/2014, a routine UST compliance inspection was conducted at this facility. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,



SIMMONS DANNY
UST Field Staff
4/24/2014

cc: UST Management Division, Regulatory File
2600 Bull Street
Columbia, SC 29201
(803) 898-0589
Fax: (803) 898-0673

Important Dates for your Site:

Responsibility	Due Date
Cathodic Protection System Test (3 years)	5/12/2014
Line Leak Detector Function Check (annual)	10/2/2014
Line Tightness Test (annual/3 years)	10/2/2014
Sump Sensor Function Check (annual)	Not Required
Financial Responsibility Expiration	1/14/2015



UST Compliance Inspection Checklist UST Management Division

Printed: 4/24/2014 4:15 PM

Inspection Result: Passed

Partial Inspection: No

Inspection Date: 4/3/2014

Arrive and Depart Times:

Facility ID:	18369	Inspector	SIMMONS DANNY
Facility Name	Shell Food Mart	Insp. Type	Compliance
Facility Address	1088 OLD GILLIARD RD RIDGEVILLE, SC 29472 BERKELEY County	Location	33.14206000, -80.30633000

CONTACTS

Contact Type	Contact Information
Land Owner	JOHNNIE CAPERS, PO BOX 763 RIDGEVILLE, SC 29472, Phone: 843-688-6017
Tank Owner	JOHNNIE CAPERS, PO BOX 763 RIDGEVILLE, SC 29472, Phone: 843-688-6017
Operator	SHIV OF RIDGEVILLE INC DBA SHELL FOOD MART, 1088 OLD GILLIARD RD RIDGEVILLE, SC 29472, Phone: 856-426-9674
Class B Operator	ED SWAID, P.O. BOX 763 RIDGEVILLE, SC 29472, Phone: 843-688-5951 Trained: 5/21/2011(DHEC) Assigned: 5/21/2011
Class B Operator	BOB PATEL, 5995 RIVERS AVE NORTH CHARLESTON, SC 29406, Phone: 803-463-5434 Trained: 7/20/2011(DHEC) Assigned: 4/24/2014

SURVEYS

Survey Type	Result	Notes	Survey Type	Result	Notes
AST	No		STP Sumps	Yes	
Wells	Yes		Spill Bkt OK	Yes	
Vapor	No		LLDs Vented	Yes	
Dispenser Sumps	Yes	new	Vents	Yes	
Drop Tube	Yes				

OPERATOR TRAINING

Are all Class C Operators trained?	Yes	Monthly operator training log complete?	Yes
Is a list of all active Class C Operators at the facility?	Yes	Quarterly operator training log complete?	Yes

FINANCIAL RESPONSIBILITY

Is financial responsibility required?	Yes	Financial responsibility certificate at facility?	Yes

Type	Effective Date	Expiration Date	Amount
Environmental Insurance	1/14/2014	1/14/2015	25000

INSPECTOR COMMENTS

Bharatpatel_1973@yahoo.com

TANK INFORMATION

Tanks	Tank 1
Capacity	48006
Tank Status	Currently in Use
Notification Date	2/18/1999
Tank Age (in years) at Notification	0
Construction Date	3/17/1999

Tanks	Tank 1
Operation Date	7/16/1999
Tank Class	Permitted
Tank Construction Material	STi-P3
Tank Containment	Single wall
Under Dispenser Containment	Yes
Number of feet from Well	101
Distance from Well Comment	
Variance Granted Date	
Variance Comment	

COMPARTMENT/PIPING INFORMATION

Compartments	Tank 1(RUL)	Tank 1(PREM)
Capacity	8000	40006
Compartment Status	Currently in Use	Currently in Use
Comments		
Pipe Construction Material	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Pipe Containment Method	Single wall	Single wall
Pipe Type	Pressure	Pressure
Installed after 5/23/2008?		
Piping Comments		
Product	Gasoline RUL	Gasoline Super/Prem
CAS #		
Chemical Description		

DISPENSER INFORMATION

Dispensers	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Dispenser ID	/2	3/4	5/6
Compartments			
Was the dispenser or attached piping installed after 5/23/2008?	No	No	No
Any pressured piping?	Yes	Yes	Yes
All European suction piping?			
Shear valves installed at the correct height?	Yes	Yes	Yes
Shear valves securely anchored?	Yes	Yes	Yes
Is under dispenser containment/monitoring required?	No	No	No
Are containment sumps present?	Yes	Yes	Yes
Sump construction material	Fiberglass Reinforced Plastic	Fiberglass Reinforced Plastic	Fiberglass Reinforced Plastic
Is the containment sump monitored?	No	No	No
Is the sump used for piping leak detection?			
Monitoring Type			
Sump sensor function			
check date			

CORROSION PROTECTION

Tank Corrosion Protection	Tank 1
Corrosion Protection Method	Sacrificial Anode
if other, description	

Tank Corrosion Protection	Tank 1
Previous passing CP test date	5/12/2011
Current passing CP test date	

Pipe Corrosion Protection	Tank 1(RUL)	Tank 1(PREM)
CP method	Fiberglass	Fiberglass
if other, description		
Previous passing CP test date		
Current passing CP test date		

Dispenser Corrosion Protection	Dispenser #1(/2)	Dispenser #2(3/4)	Dispenser #3(5/6)
Flex connector, piping extensions, and/or other metal fittings present?	Flex Connector	Flex Connector	Flex Connector
Is soil or water currently in contact with metal components?	Yes	Yes	Yes
Are flex connectors, piping extensions and/or other metal fittings protected from corrosion?	Yes	Yes	Yes
Corrosion protection method	Sacrificial Anodes	Sacrificial Anodes	Sacrificial Anodes

Spill/Overfill Details	Tank 1(RUL)	Tank 1(PREM)
Does the compartment have Stage I vapor recovery?	No	No
Do the piping/dispensers have Stage II vapor recovery?	No	No

Local Fill	Tank 1(RUL)	Tank 1(PREM)
Does tank compartment have a remote fill?	No	No
Is spill prevention equipment provided?	Yes	Yes
Spill prevention verified date	2/18/1999	2/18/1999
Is the spill bucket operating properly?	Yes	Yes
Is a site check required?		
Is a hydrostatic test required?		

Overfill Control	Tank 1(RUL)	Tank 1(PREM)
Is a drop tube present?	Yes	Yes
Is an overfill device present?	Yes	Yes
Overfill type	Ball Float Vent Valve	Ball Float Vent Valve
Overfill prevention plan?		
Overfill verified date	2/18/1999	2/18/1999
Is the overfill device operating properly?	Yes	Yes

LEAK DETECTION

Tanks	Tank 1(RUL)	Tank 1(PREM)
Primary leak detection method	Automatic tank gauge	Automatic tank gauge
Requirement	Monthly Monitoring	Monthly Monitoring
Equipment operating properly	Yes	Yes
Previous Tank Tightness Test		
Current Tank Tightness Test		
Comments	Gilbarco EMC	Gilbarco EMC
Secondary leak detection method		
Previous Tank Tightness Test		
Current Tank Tightness Test		
Comments		

Big Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Piping type	Pressure	Pressure
Big leak detection method	Mechanical Line Leak Detector	Mechanical Line Leak Detector

Big Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Requirement	Annual Function Check	Annual Function Check
Equipment operating properly	Yes	Yes
Compatible with substance	Yes	Yes
Previous LLD function check	10/18/2012	10/18/2012
Current LLD function check	10/2/2013	10/2/2013
Comments	TESTED REGULAR AND PREM UM	

Little Leak Piping	Tank 1(RUL)	Tank 1(PREM)
Little leak detection method	Line Tightness Test	Line Tightness Test
Requirement	Annual Line Tightness Test	Annual Line Tightness Test
Equipment operating properly	Yes	Yes
Previous LTT test	10/18/2012	10/18/2012
Current LTT test	10/2/2013	10/2/2013
Comments	TESTED REGULAR AND PREMIUM	
Secondary little leak method		
Requirement		
Equipment operating properly		
Previous test		
Current test		
Comments		

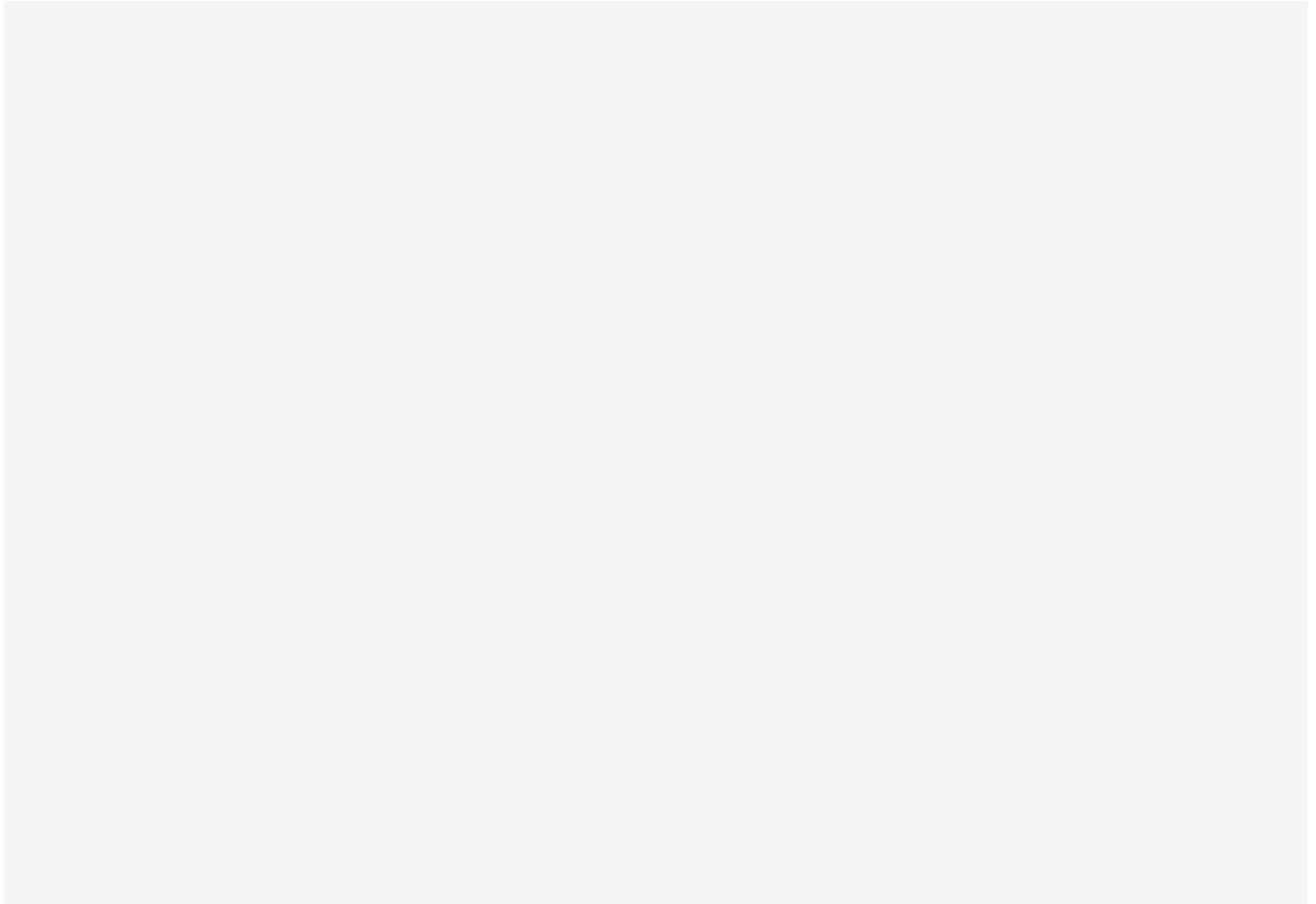
Automatic Tank Gauge	Tank 1(RUL)	Tank 1(PREM)
2014 Apr	Pass	Pass
2014 Mar	Pass	Pass
2014 Feb	Pass	Pass
2014 Jan	Pass	Pass
2013 Dec	Pass	Pass
2013 Nov	Pass	Pass
2013 Oct	Pass	Pass
2013 Sep	Pass	Pass
2013 Aug	Pass	Pass
2013 Jul	Pass	Pass
2013 Jun	Pass	Pass
2013 May	Pass	Pass

TRANSPORTER/FUEL DELIVERY INFORMATION

Delivery Information	Tank 1(RUL)	Tank 1(PREM)
Any unauthorized deliveries?	No	No
Any deliveries made to tanks under delivery prohibition?		

Name	Supplier/Transporter	Address	Phone
southern gas	Supplier		

SITE DIAGRAM





Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

March 3, 2014

CERTIFIED MAIL

Johnnie Capers
PO Box 763
Ridgeville, SC 29472

Re: Product Delivery Prohibition
Shell Food Mart
UST Permit ID #18369

Dear Sir or Madam:

The South Carolina Division of Underground Storage Tank Management is notifying you that on **January 16, 2014**, a notice of alleged violation was issued that affected **all tanks** at this facility. If the out of compliance condition is not corrected by **March 18, 2014**, the Department will implement delivery prohibition against **all tanks** at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulations, R.61-92, Section 280.22(i) and 280.23(e-1). Delivery prohibition will become effective on **March 19, 2014**, at which time the delivery prohibition notice will be affixed to the fill port of the affected tank(s) (i.e., red tags placed on fill ports of affected tank(s)). Product in the tanks where delivery is prohibited may be dispensed; however, new product cannot be delivered into the tank(s)

You may send the necessary documents to satisfy the compliance issues to Donna Owens at owensdm@dhec.sc.gov or fax to (803) 898-0673.

If you have questions about this letter or delivery prohibition actions, call (803) 898-0589.

Respectfully,

Eric Cathcart, Manager
Regulatory and Compliance Section
Underground Storage Tank Management Division
Bureau of Land and Waste Management

UST PROGRAM 18369
DOCKETING # 2812



Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

January 16, 2014

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration January 14, 2014
Permit # 18369

Dear Tank Owner:

Our records indicate the UST Management Division has not received FR information for the UST system at the referenced facility. This is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations. Failure to provide the required information may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

A valid FR mechanism and a completed Certificate of financial responsibility must be submitted. Options available to demonstrate financial responsibility may include; but are not limited to, a letter of credit, surety bonds, environmental insurance, and self-insurance. If you intend to use self-insurance by demonstrating a tangible net worth of \$50,000, you must provide, a compilation statement and financial statement prepared and signed by a Certified Public Account (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer of a business.

Within (30) thirty calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR mechanism to: Financial Responsibility Liaison, UST Management Division, 2600 Bull Street, Columbia, SC, 29201. On all submissions, please include the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism.

To obtain a copy of the Certificate of Financial Responsibility, visit the UST website at <http://www.scdhec.gov/environment/lwm/forms/d-3472.pdf>. If you have any questions, please contact me at (803) 898-0609.

Sincerely,

W. Bruce Baker Jr. Financial Responsibility Liaison
Regulatory and Compliance Section
UST Management Division
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING #

27

SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL

2600 Bull Street • Columbia, SC 29201 • Phone: (803) 898-3432 • www.scdhec.gov



UST Compliance Inspection Notice of Violation
Underground Storage Tank Program

Johnnie Capers Owner
PO Box 763 Address
Ridgeville, SC 29472

12.13.06 Date
S.E. Investments Inc Operator
PO Box 763 Address
Ridgeville, SC 29472

RE: NOTICE OF VIOLATION

Pringletown Quick Stop #18369 Facility name, Permit ID#
1088 Old Gaillard Rd Address
Ridgeville SC 29472

RECEIVED

DEC 15 2006

UNDERGROUND STORAGE
TANK PROGRAM

Dear Owner/Operator:

On 12.13.06 a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.
(Date)

PART ONE: Items identified in this part require immediate attention.

Section 280

- ☐ .10(e) Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
- ☐ .20/.21 Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
- ☐ .41 Failure to equip pressurized line with an automatic line leak detector.
- ☐ .61 Failure to report a release.
- ☐ .62 Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

UST PROGRAM
DOCKETING # 12

PART TWO: Further violations noted , the inspector were:

Section 280.

- ___ . 34(a) Failure to provide records to the Department upon request.
- ___ . 41(b)(i)(ii) Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
- ___ . 41(b)(2) Failure to conduct a line tightness test every 3 years on "American" suction piping.
- ___ . 50 Failure to report a suspected release.
- ___ . 111 Failure to maintain Certificate of Financial Responsibility on site.
- ___ . 40(a) Failure to provide an adequate release detection method.
- ___ . 30(a) Failure to ensure that releases due to spilling or overfilling do not occur.
- ✓ . 31(a) Failure to maintain and operate cathodic protection system.
- ✓ . 31(b1) Failure to conduct 3-year cathodic protection system test.
- ___ . 31(c) Failure to conduct 60-day inspection of impressed current system.
- ___ . 44(a) Failure to conduct annual test of automatic line leak detectors.

Other

___ . ___
___ . ___

Part Three: Comments:

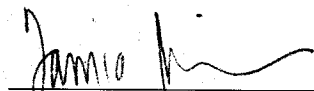
Cathodic Protection system test was conducted late

The attached list identifies the actions needed to bring the facility into compliance. By N/A send proof of the
Date

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-7957, Fax (803) 896-6245. Website www.scdhec.gov/ust.

Sincerely,




UST Program

Tammie Simmons

Permit ID # 18269

Receipt
acknowledged.



Owner/Operator Representative



Print Name

12.13.06

Date

How To Get In Compliance

FACILITY: Pringletown Quick Stop PERMIT ID#: 19369 DATE: 12.13.06

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ☐ Completed and signed notification form
- ☐ Completed and signed Application for Permit to Install
- ☐ Completed and signed Application for Permit to Operate
- ☐ Completed and signed Release Report
- ☐ Repair and testing records for _____
- ☐ Results of:
 - ☐ Tank tightness test
 - ☐ Piping tightness test
 - ☐ Corrosion protection system test
 - ☐ Line leak detector function check
 - ☐ Annual function check for _____
- ☐ Monthly inventory control logs for _____
- ☐ SIR records for _____
- ☐ Third party certification for _____
- ☐ Proof of suction system check valve location
- ☐ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
- ☐ Rectifier log for _____
- ☐ Financial responsibility information

Run the following tests and send a copy of the results:

- ☐ Line leak detector function check
- ☐ Piping tightness test
- ☐ Tank tightness test
- ☐ Corrosion protection system test
- ☐ Site check (use the Assessment Guidelines)
- ☐ Other _____

Install the following and send a copy of the invoice:

- ☐ Line leak detector on each pressurized line
- ☐ Spill prevention equipment
- ☐ Overfill prevention equipment
- ☐ Corrosion protection on _____
- ☐ Drop tubes in fill pipe
- ☐ New gauging stick
- ☐ Other _____

Start doing the following:

- ☐ Daily inventory measurements
- ☐ Measurements to 1/8"
- ☐ Leak check at end of month
- ☐ Water measurement
- ☐ Monthly test using ATG
- ☐ Monthly piping test (eld)
- ☐ Manual tank gauging
- ☐ Maintain rectifier log

Other:

If you have questions about any of these items, call the UST compliance staff at [REDACTED] or 1-803-896-8240. 7957

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date 10/3/2008

Line Leak Detector Function Check (annual) Due Date 10/3/2007

Sump Sensor Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date 10/3/2007

Tank Tightness Test annual/5 years) Due Date _____



UST Compliance Inspection Checklist Underground Storage Tank Program

LEAK DETECTION

PERMIT ID #: 18409

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☐ 1/8th stick ☐ Water check
☐ Stick daily ☒ Reconcile monthly
☒ ATG: Records Available 12 mths
☐ MTG: Records Available _____

- ☐ MTG & TTT: Records Available _____
Test Date: _____
☐ SIR: Records Available _____ : Vendor _____
☐ Vapor Monitor: Records Available _____
☐ Ground Water Monitor: Records Available _____
☐ Interstitial Monitor: Records/Sensor Check Record _____

PRESSURE PIPING

SUCTION PIPING

- ☒ Annual Line Test 10/3/04
Test Date: _____
☒ Mechanical LLD
Function Check Date: 10/3/04
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

- ☐ Vertical Check Valve
☐ 3 Year Test
Test Date: _____

- ☐ SIR
☐ Interstitial
Sensor check/visual check records _____
☐ Other: _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems
☒ Impressed Current - 60-day log maintained. 6/23
☒ Sacrificial Anode
Dates of last two system tests : _____
☒ Interior lining: Internal Inspect Date: 10/3/2000
☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Name: Summers

Contact Name: Ed

Address: Savannah, GA

Time/Date: _____

Phone: _____

Date of Insp.: 12.13.04

Comments: AST - N
Wells - N
Drugs - U
Vapor - N

CD test last time 8/06/2003
this test 10/06/2006 / late

Inspector Signature: [Signature]

Date: 12.13.04

Financial Responsibility Cert. ☒

Registration Certificate ☒

**DIVISION OF
UNDERGROUND STORAGE TANK
MANAGEMENT
PRE-INSPECTION CHECKLIST**

PERMIT ID: 18369 FACILITY: Princeton Qui de Sop
CONTACTED: Ed Swaid (own/op) 843 688 6017 (phone #)
on 12/6 at 3:46 am/pm.

Agreed that inspection would be conducted on 12/13 at 11:30 (am/pm).

The following was verified:

- ☐ correct facility address
- ☐ owner / operator status
- ☐ number of tanks

Asked to make the following available during inspection:

- ☒ Tank registration and FR certificates
- ☒ Most recent 12 months: IC / ATG / SIR / IM / MW / VS records
- ☐ Most recent: tank / line tightness test results
- ☐ Most recent ELD test results: Precision / Standard
- ☒ Most recent: LLD / ELD / Sump Sensor function check
- ☒ Most recent system test on Cathodic Protection: tanks / lines
- ☐ Impressed Current rectifier log book
- ☐ Most recent interior lining inspection
- ☐ Recent repair records associated with USTs

Facility uses _____ FR mechanism which expires ____/____/____.

I informed the above representative that any violations noted during the inspection would require corrective action within specified timeframe noted on NOV.

Questions/Comments/Directions to facility:

Inspector James



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

August 2, 2006

**JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE, SC 29472**

Pringletown Quick Stop, Permit ID #18369, 1088 Old Gilliard Rd, Ridgeville, SC

Dear Tank Owner:

My name is Donna Owens and my job is to help you be in compliance during the next UST compliance inspection at this facility. This inspection should occur within the next 45-90 days and the inspector in your area will notify you 7-10 days prior to the inspection. According to our records, you have STIP-3 tanks with associated fiberglass piping at this location. You are using an automatic tank gauge for your tank leak detection method and mechanical line leak detectors for your piping. Listed below are some important dates and information to help you be in compliance when our inspector comes to this site. Please have the following available:

- 12 months of automatic tank gauge records
- Current cathodic protection systems test (due: 08/06/06)
- Most recent line & leak detector function check
- Current Financial Responsibility Certificate on site
- Current Registration Certificate posted on site

If I can help you in your preparations for this inspection or if you have questions about compliance, please call me at 803-896-6651 or email at owensdm@dhec.sc.gov. ***Please do not send any records directly to me.***

Sincerely,

Donna M. Owens
Regulatory Compliance Division
Underground Storage Tank Program
Bureau of Land and Waste Management



UST Compliance Inspection Notice of Violation
Underground Storage Tank Program

29 Nov 05 Date
Johnnie Capers Owner
PO Box 261 Address
Ridgeville SC 29472 Address

RE: NOTICE OF VIOLATION

Pringletown Quick Stop Facility name, Permit ID# 18369
1088 Old Gilliard Rd Address
Ridgeville SC 29472

Dear Tank Owner:

On 29 Nov 05 a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.
(Date)

PART ONE: Items identified in this part require immediate attention.

Section 280

- ☐ .10(e) Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
- ☐ .20/.21 Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
- ☐ .41 Failure to equip pressurized line with an automatic line leak detector.
- ☐ .61 Failure to report a release.
- ☐ .62 Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

- ☒ 34(a) Failure to provide records to the Department upon request.
- ☒ 41(b)(i)(ii) Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
- ☐ 41(b)(i)(iii) Failure to conduct a line tightness test every 3 years on "American" suction piping.
- ☐ 50 Failure to report a suspected release.
- ☐ 111 Failure to maintain Certificate of Financial Responsibility on site.
- ☐ 40(a) Failure to provide an adequate release detection method.
- ☐ 31(b1) Failure to conduct 3-year cathodic protection system test.
- ☐ 31(c) Failure to conduct 60-day inspection of impressed current system.
- ☒ 44(a) Failure to conduct annual test of automatic line leak detectors.

Section 280

- ☒ 31(a) Failure to provide corrosion protection.
- ☐ _____
- ☐ _____

Part Three: Comments:

- Send leak detector and line tightness test results to address below. (copy)
- Provide corrosion protection to flex connectors located at pump.

The attached list identifies the actions needed to bring the facility into compliance. By 29 Dec 05 send proof of the corrective actions you have taken to: Date

→ Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-6240 ~~(803) 896-6245~~ (in SC), Fax (803) 896-6245.

Sincerely,

Susan Avery
UST Program Susan Avery

Permit ID # 18369

Receipt
acknowledged.

[Signature]
Owner/Operator Representative

Ed Swaid
Print Name

11-29-05
Date

How To Get In Compliance

FACILITY: Pringletown Quick Stop PERMIT ID#: 18369 DATE: 29 Nov 05

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ☐ Completed and signed notification form
- ☐ Completed and signed Application for Permit to Install
- ☐ Completed and signed Application for Permit to Operate
- ☐ Completed and signed Release Report
- ☐ Repair and testing records for _____
- ☐ Results of:
 - ☐ Tank tightness test
 - ☒ Piping tightness test
 - ☐ Corrosion protection system test
 - ☒ Line leak detector function check
 - ☐ Annual function check for _____
- ☐ Monthly inventory control logs for _____
- ☐ SIR records for _____
- ☐ Third party certification for _____
- ☐ Proof of suction system check valve location
- ☐ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
- ☐ Rectifier log for _____
- ☐ Financial responsibility information

Run the following tests and send a copy of the results:

- ☐ Line leak detector function check
- ☐ Piping tightness test
- ☐ Tank tightness test
- ☐ Corrosion protection system test
- ☐ Site check (use the Assessment Guidelines)
- ☐ Other _____

Install the following and send a copy of the invoice:

- ☐ Line leak detector on each pressurized line
- ☐ Spill prevention equipment
- ☒ Overfill prevention equipment
- ☒ Corrosion protection on flex connectors
- ☐ Drop tubes in fill pipe
- ☐ New gauging stick
- ☐ Other _____

Start doing the following:

- ☐ Daily inventory measurements
- ☐ Measurements to 1/8"
- ☐ Leak check at end of month
- ☐ Water measurement
- ☐ Monthly test using ATG
- ☐ Monthly piping test (eld)
- ☐ Manual tank gauging
- ☐ Maintain rectifier log

Other:

If you have questions about any of these items, call the UST compliance staff at ~~(803) 251-1654~~, or 1-803-896-6240.

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date _____

Line Leak Detector Function Check (annual) Due Date 365 days from next test date

Sump Sensor Function Check (annual) Due Date _____

Line Tightness Test (annual/3 years) Due Date 365 days from next test date

Tank Tightness Test annual/5 years) Due Date _____



UST Compliance Inspection Checklist Underground Storage Tank Program

LEAK DETECTION

PERMIT ID #: 18369

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☐ 1/8th stick ☐ Water check
☐ Stick daily ☐ Reconcile monthly
☒ ATG: Records Available last 12 months
☐ MTG: Records Available _____

- ☐ MTG & TTT: Records Available _____
Test Date: _____
☐ SIR: Records Available _____: Vendor _____
☐ Vapor Monitor: Records Available _____
☐ Ground Water Monitor: Records Available _____
☐ Interstitial Monitor: Records/Sensor Check Record _____

PRESSURE PIPING

SUCTION PIPING

- ☒ Annual Line Test
Test Date: 9-15-04
☒ Mechanical LLD
Function Check Date: 9-15-04
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

- ☒ Vertical Check Valve
☐ 3 Year Test
Test Date: _____

- ☐ SIR
☐ Interstitial
Sensor check/visual check records _____
☐ Other: _____

AST - no
well - no
Vapor - no

CORROSION PROTECTION

- ☐ Cathodic protection on metal systems
☐ Impressed Current - 60-day log maintained
☐ Sacrificial Anode
Dates of last two system tests: _____
☐ Interior lining: Internal Inspect Date: _____
☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Name: Sommers Oil Co

Contact Name: _____

Address: Savannah GA

Time/Date: _____

Phone: _____

Date of Insp.: _____

Comments: Premium tank OK but reg sump has water covering flex connector.

Inspector Signature: Susan Avery

Date: 29 Nov 05

Financial Responsibility Cert. ☒

Registration Certificate ☒



UST Inspection In Compliance Letter
UST Program

JOHNIE CAPERS Owner 2-25-05 Date
PO Box 621 Address
RIDGEVILLE, SC 29472

RE: Underground Storage Tank (UST) Compliance Inspection

PRINLETTOWN QUICK STOP #18369 Site name, site ID#
1088 OLD GILLIAM RD. Address
RIDGEVILLE, SC 29472

Dear SAM:

On 2-25-05, I conducted a routine UST compliance inspection at this site. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,

UST Field Staff

cc: UST Program, Regulatory File
2600 Bull Street
Columbia, SC 29201
1-800-826-5435 or 803-896-6240
Fax: 803-896-6245

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date 8-6-06
Line Leak Detector Function Test (annual) Due Date B7 - 9-15-05
Sump Sensor Function Test (annual) Due Date _____
Line Tightness Test (annual/3 years) Due Date B7 9-15-05
Tank Tightness Test (annual/5 years) Due Date _____



UST Compliance Inspection Checklist Underground Storage Tank Program

LEAK DETECTION

PERMIT ID #: _____

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☐ 1/8th stick ☐ Water check
☐ Stick daily ☐ Reconcile monthly
☒ ATG: Records Available 12
☐ MTG: Records Available _____

- ☐ MTG & TTT: Records Available _____
Test Date: _____
☐ SIR: Records Available _____ : Vendor _____
☐ Vapor Monitor: Records Available _____
☐ Ground Water Monitor: Records Available _____
☐ Interstitial Monitor: Records/Sensor Check Record _____

PRESSURE PIPING

SUCTION PIPING

- ☒ Annual Line Test 9-15-04
Test Date: _____
☒ Mechanical LLD
Function Check Date: 9-15-04
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

- ☐ Vertical Check Valve
☐ 3 Year Test
Test Date: _____

- ☐ SIR
☐ Interstitial
Sensor check/visual check records _____
☐ Other: _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems
☐ Impressed Current - 60-day log maintained _____
☒ Sacrificial Anode
Dates of last two system tests : 8-6-03
☐ Interior lining: Internal Inspect Date: _____
☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Name: _____

Contact Name: Sam

Address: _____

Time/Date: 1:15 on 2-18

Phone: _____

Date of Insp.: 2-25

Comments: - PU mp 5 umpts

- NO DISB 5 umpts

- VAPOR-N

- NO WELL

- AST - IN

Inspector Signature: _____

Date: 2-25-05

Financial Responsibility Cert. ☒

Registration Certificate ☒

18369



South Carolina Department of Health
and Environmental Control

**BUREAU OF LAND AND WASTE MANAGEMENT
UNDERGROUND STORAGE TANK PROGRAM**

2600 Bull Street
Columbia, SC 29201
Telephone (803) 896-6240

MEMORANDUM

DATE: January 26, 2005

TO: FILE
UST Permit #: 18369
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, Berkeley County

FROM: Joe W. Gladney *JWG*
UST Enforcement Section

SUBJECT: **Resolution of enforcement action**

The Program received a balance sheet and compilation statement as proof of financial responsibility mechanism for tanks at the referenced facility. This documentation was received before a proposed consent order was drafted, and the enforcement action case is being resolved without a civil penalty or a letter to the tank owner.

18369rod6



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

December 31, 2004

JOHNNIE CAPERS
PO BOX 621
RIDGEVILLE SC 29472

RE: Notice of Violation FR Expiration December 30, 2004
Permit # 18369

Dear Sir or Madam:

Our Records indicate the Underground Storage Tank (UST) Program has not received financial responsibility information for the UST system at the referenced facility. This leaves you in violation of the following provisions of the South Carolina Underground Storage Tank Control Regulations and subject to civil penalties:

- **Section 280.93 (a):** Failure to provide financial responsibility.

If you intend to use self-insurance (in conjunction with the State Fund) by demonstrating a tangible net worth of \$50,000, you must provide, at a minimum, a compilation statement prepared and signed by a Certified Public Accountant. The compilation statement must include a balance sheet. You may wish to consider other methods to meet financial responsibility, such as environmental insurance or an irrevocable standby letter of credit.

Within 10 days, please send the requested information to: Financial Responsibility, Underground Storage Tank Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201. Please note this information must be updated annually. Financial responsibility must be maintained until all tanks at the facility have been permanently closed and any required corrective action has been completed.

If you have any questions, you may contact me at 1-800-826-5435 (in South Carolina) or 803-896-6240.

Sincerely,

Michelle Dennison
Regulatory Assistance Section
Underground Storage Tank Program
Bureau of Land and Waste Management

Enc: Certificate of Financial Responsibility



UST Compliance Inspection Notice of Violation Underground Storage Tank Program

8-5-04 Date
TONNIE CAPERS Owner
PO BOX 621 Address
RIDGEBVILLE, SC 29472 Address

RE: NOTICE OF VIOLATION

PRINGLETOWN QUICK STOP #10769 Facility name, Permit ID#
1098 OLD GILLIARD RD. Address
RIDGEBVILLE, SC 29472

Dear _____:

On 8-5-04 (Date) a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.

PART ONE: Items identified in this part require immediate attention.

Section 280

- ☐ .10(e) Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
- ☐ .20/.21 Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
- ☐ .41 Failure to equip pressurized line with an automatic line leak detector.
- ☐ .61 Failure to report a release.
- ☐ .62 Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

- ☒ 34(a) Failure to provide records to the Department upon request.
☒ 41(b)(i)(ii) Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
____ 41(b)(i)(iii) Failure to conduct a line tightness test every 3 years on "American" suction piping.
____ 50 Failure to report a suspected release.
____ 111 Failure to maintain Certificate of Financial Responsibility on site.
____ 40(a) Failure to provide an adequate release detection method.
____ 31(b1) Failure to conduct 3-year cathodic protection system test.
____ 31(c) Failure to conduct 60-day inspection of impressed current system.
☒ 44(a) Failure to conduct annual test of automatic line leak detectors.

Section 280

Part Three: Comments:

SEND 12 MONTHS TANK LEAK DETECTION OR TANK
TIGHTNESS TEST RESULTS ALONG WITH RESULTS OF
LAST LINE TIGHTNESS & LINE LEAK DETECTOR TEST

The attached list identifies the actions needed to bring the facility into compliance. By 9-5-04 send proof of the corrective actions you have taken to: Date

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-6240 or at 1-800-826-5435 (in SC), Fax (803) 896-6245.

Sincerely,

UST Program

Permit ID #

18369

Receipt
acknowledged.

Owner/Operator Representative

Print Name

Date

Jackie Finley
JACKIE FINLEY
8-5-04

How To Get In Compliance

FACILITY: PRINGLETOWN PERMIT ID#: 18269 DATE: 8-5-04

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ☐ Completed and signed notification form
- ☐ Completed and signed Application for Permit to Install
- ☐ Completed and signed Application for Permit to Operate
- ☐ Completed and signed Release Report
- ☐ Repair and testing records for _____
- ☐ Results of:
 - ☐ Tank tightness test
 - ☐ Piping tightness test
 - ☐ Corrosion protection system test
 - ☐ Line leak detector function check
 - ☐ Annual function check for _____
- ☐ Monthly inventory control logs for _____
- ☐ SIR records for _____
- ☐ Third party certification for _____
- ☐ Proof of suction system check valve location
- ☐ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
- ☐ Rectifier log for _____
- ☐ Financial responsibility information

Run the following tests and send a copy of the results:

- ☒ Line leak detector function check
- ☒ Piping tightness test
- ☒ Tank tightness test
- ☐ Corrosion protection system test
- ☐ Site check (use the Assessment Guidelines)
- ☐ Other _____

Install the following and send a copy of the invoice:

- ☐ Line leak detector on each pressurized line
- ☐ Spill prevention equipment
- ☐ Overfill prevention equipment
- ☐ Corrosion protection on _____
- ☐ Drop tubes in fill pipe
- ☐ New gauging stick
- ☐ Other _____

Start doing the following:

- | | |
|---|--|
| <input type="checkbox"/> Daily inventory measurements | <input type="checkbox"/> Measurements to 1/8" |
| <input type="checkbox"/> Leak check at end of month | <input type="checkbox"/> Water measurement |
| <input type="checkbox"/> Monthly test using ATG | <input type="checkbox"/> Monthly piping test (eld) |
| <input type="checkbox"/> Manual tank gauging | <input type="checkbox"/> Maintain rectifier log |

Other:

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 (in SC), or 1-803-896-6240.



UST Compliance Inspection Notice of Violation
Underground Storage Tank Program

8-5-04 Date
S&E INVESTMENTS Owner
PO Box 763 Address
RIDGEVILLE, SC 29472 Address

RE: NOTICE OF VIOLATION

PRINCETOWN MILK STOP #18369 Facility name, Permit ID#
1098 OLD WILLIARD RD Address
RIDGEVILLE, SC 29472

Dear _____:

On 8-5-04 a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.
(Date)

PART ONE: Items identified in this part require immediate attention.

Section 280

- ___ .10(e) Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
- ___ .20/.21 Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
- ___ .41 Failure to equip pressurized line with an automatic line leak detector.
- ___ .61 Failure to report a release.
- ___ .62 Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

- ☒ 34(a) Failure to provide records to the Department upon request.
- ☒ 41(b)(i)(ii) Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
- ☐ 41(b)(i)(iii) Failure to conduct a line tightness test every 3 years on "American" suction piping.
- ☐ 50 Failure to report a suspected release.
- ☐ 111 Failure to maintain Certificate of Financial Responsibility on site.
- ☐ 40(a) Failure to provide an adequate release detection method.
- ☐ 31(b1) Failure to conduct 3-year cathodic protection system test.
- ☐ 31(c) Failure to conduct 60-day inspection of impressed current system.
- ☒ 44(a) Failure to conduct annual test of automatic line leak detectors.

Section 280

Part Three: Comments:

SEND 12 MONTHS OF LEAK DETECTION FOR THE TANK
OR TANK TIGHTNESS TEST RESULTS. ALSO SEND LAST
RESULTS OF LINE LEAK DETECTOR AND LINE TIGHTNESS TESTS
TO ADDRESS/FAX BELOW

The attached list identifies the actions needed to bring the facility into compliance. By 9-5-04 send proof of the corrective actions you have taken to: Date

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-6240 or at 1-800-826-5435 (in SC), Fax (803) 896-6245.

Sincerely,

UST Program

Permit ID #

18369

Receipt
acknowledged.

Owner/Operator Representative

Print Name

Date

Jackie Finley
JACKIE FINLEY
8-5-04

How To Get In Compliance

FACILITY: PRINCELETON QUICK PERMIT ID#: 18319 DATE: 8-5-04

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ☐ Completed and signed notification form
- ☐ Completed and signed Application for Permit to Install
- ☐ Completed and signed Application for Permit to Operate
- ☐ Completed and signed Release Report
- ☐ Repair and testing records for _____
- ☐ Results of:
 - ☐ Tank tightness test
 - ☐ Piping tightness test
 - ☐ Corrosion protection system test
 - ☐ Line leak detector function check
 - ☐ Annual function check for _____
- ☐ Monthly inventory control logs for _____
- ☐ SIR records for _____
- ☐ Third party certification for _____
- ☐ Proof of suction system check valve location
- ☐ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
- ☐ Rectifier log for _____
- ☐ Financial responsibility information

Run the following tests and send a copy of the results:

- ☒ Line leak detector function check
- ☒ Piping tightness test
- ☒ Tank tightness test
- ☐ Corrosion protection system test
- ☐ Site check (use the Assessment Guidelines)
- ☐ Other _____

Install the following and send a copy of the invoice:

- ☐ Line leak detector on each pressurized line
- ☐ Spill prevention equipment
- ☐ Overfill prevention equipment
- ☐ Corrosion protection on _____
- ☐ Drop tubes in fill pipe
- ☐ New gauging stick
- ☐ Other _____

Start doing the following:

- | | |
|---|--|
| <input type="checkbox"/> Daily inventory measurements | <input type="checkbox"/> Measurements to 1/8" |
| <input type="checkbox"/> Leak check at end of month | <input type="checkbox"/> Water measurement |
| <input type="checkbox"/> Monthly test using ATG | <input type="checkbox"/> Monthly piping test (eld) |
| <input type="checkbox"/> Manual tank gauging | <input type="checkbox"/> Maintain rectifier log |

Other:

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 (in SC), or 1-803-896-6240.



UST Compliance Inspection Checklist Underground Storage Tank Program

LEAK DETECTION

PERMIT ID #: _____

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☐ 1/8th stick ☐ Water check
☐ Stick daily ☐ Reconcile monthly
☒ ATG: Records Available NINE
☐ MTG: Records Available _____

- ☐ MTG & TTT: Records Available _____
Test Date: _____
☐ SIR: Records Available _____ : Vendor _____
☐ Vapor Monitor: Records Available _____
☐ Ground Water Monitor: Records Available _____
☐ Interstitial Monitor: Records/Sensor Check Record _____

PRESSURE PIPING

SUCTION PIPING

- ☒ Annual Line Test
Test Date: 8-4-03
☒ Mechanical LLD
Function Check Date: 8-4-03
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

- ☐ Vertical Check Valve
☐ 3 Year Test
Test Date: _____

- ☐ SIR
☐ Interstitial
Sensor check/visual check records _____
☐ Other: _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems
☐ Impressed Current - 60-day log maintained 8
☒ Sacrificial Anode
Dates of last two system tests: 8-6-03
☐ Interior lining: Internal Inspect Date: _____
☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Name:	Contact Name: <u>MESSAKE @ 5489</u>
Address:	Time/Date: <u>7:36 AM</u>
Phone:	Date of Insp.: <u>8-5</u>

Comments: Pump sump
- DISP sump
- VAPOR-N
- NO WELLS
- AST-N

Inspector Signature: _____

Date: 8-5-04

Financial Responsibility Cert. ☒

Registration Certificate ☒



18369

C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

February 23, 2004

Johnnie Capers
Post Office Box 621
Ridgeville, South Carolina 29472

Re: **Enforcement Actions Resolved**
Proposed Consent Order Number 03-0203-UST
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC
UST Permit #18369

Dear Sir:

The Department received the financial responsibility documentation requested for the referenced facility. The information, along with a credit card payment for \$500.00 as payment of the civil penalty for violation of the South Carolina Underground Storage Tank Control Regulations, R.61-92, resolves enforcement actions for the facility at this time. Thank you for your response.

As you are aware, the Department maintains a compliance history for UST owners/operators. The UST Program informed all owners/operators in December 2001 via the quarterly newsletter that, effective January 1, 2002, both compliance and civil penalty collection will be pursued through the entire administrative process, if necessary, for orders issued to owners and operators where frequency of violation is a factor. You are now aware of the deficiencies listed in the Notice of Violation for the referenced facility and how to correct them. **You will be subject to higher civil penalties if similar violations are found within three (3) years after the date of this letter at this or other UST facilities that you own or operate.**

If you have any questions, please call Joe W. Gladney (800)826-5435 or (803)896-6240.

Sincerely,

Joe W. Gladney
Enforcement Project Manager
Enforcement Section
Bureau of Land and Waste Management

JWG/jwg
18369fin5

DHEC/UST/022304

BOARD:
Elizabeth M. Hagood
Chairman
Mark B. Kent
Vice Chairman
Howard L. Brilliant, MD
Secretary



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

BOARD:
Carl L. Brazell
Louisiana W. Wright
L. Michael Blackmon
Coleman F. Buckhouse, MD

Johnnie Capers
Post Office Box 621
Ridgeville, South Carolina 29472

CERTIFIED MAIL
7001 2150 0008 8165 1968
JAN 14 2004

Re: Proposed Consent Order Number 03-0203-UST
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC
UST Permit #18369

Dear Mr. Capers:

Enclosed is the Proposed Consent Order referenced above which this Agency is issuing as a result of noncompliance with South Carolina underground storage tank (UST) laws and/or regulations. A Notice of Violation for the above referenced UST facility was issued on November 17, 2003. A copy of the Notice of Violation is enclosed for reference.

Within **fifteen (15) days** of receipt of this letter, submit either information that shows the USTs are now in compliance and the civil penalty payment of two thousand dollars (**\$2,000.00**) or the signed Consent Order. If the Order is submitted, compliance data showing that the violation has been corrected and the \$2,000.00 civil penalty are due to the Department within **thirty (30) days** of receipt of this letter.

If you do not submit documentation demonstrating compliance or return the signed Consent Order within the stipulated time frame, the Department will initiate additional enforcement proceedings. Additionally, failure to respond to the Consent Order does not relieve you of the responsibility to comply fully with the regulations, including correcting the violations that have been specifically identified.

The Department maintains a compliance history for UST owners/operators. You are now aware of the deficiencies listed in the Notice of Violation for the referenced facility and how to correct them. You will be subject to higher penalties if any similar violations are found sixty (60) days after the date of this letter at this or other UST facilities that you own or operate.

If you have any questions please call Joe W. Gladney at (800)826-5435 or (803) 896-6240. Please include the facility identification number (ID#) on any correspondence.

Sincerely,

Joe W. Gladney
Joe W. Gladney

Enforcement Project Manager
Enforcement Section
Underground Storage Tank Program

Enclosures: Proposed Consent Order # 03-0203-UST
Notice of Violation

cc: Joe W. Gladney with enclosures

jwg/18369cl/DHEC/UST/122903



South Carolina Department of Health
and Environmental Control

Underground Storage Tank Program
Bureau of Land & Waste Management
2600 Bull Street
Columbia, SC 29201

November 17, 2003

JOHNNIE CAPERS
PO BOX 621
RIDGEVILLE SC 29472

RE: Notice of Violation FR Expiration November 05, 2003
Permit # *18369*

Dear Sir or Madam:

Our Records indicate the Underground Storage Tank (UST) Program has not received financial responsibility information for the UST system at the referenced facility. This leaves you in violation of the following provisions of the South Carolina Underground Storage Tank Control Regulations and subject to civil penalties:

- **Section 280.93 (a):** Failure to provide financial responsibility.

If you intend to use self-insurance (in conjunction with the State Fund) by demonstrating a tangible net worth of \$50,000, you must provide, at a minimum, a compilation statement prepared and signed by a Certified Public Accountant. The compilation statement must include a balance sheet. You may wish to consider other methods to meet financial responsibility, such as environmental insurance or an irrevocable standby letter of credit.

Within 10 days, please send the requested information to: Financial Responsibility, Underground Storage Tank Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201. Please note this information must be updated annually. Financial responsibility must be maintained until all tanks at the facility have been permanently closed and any required corrective action has been completed.

If you have any questions, you may contact me at 1-800-826-5435 (in South Carolina) or 803-896-6240.

Sincerely,

Michelle Dennison
Regulatory Assistance Section
Underground Storage Tank Program
Bureau of Land and Waste Management

Enc: Certificate of Financial Responsibility



UST Inspection In Compliance Letter
UST Program

JONNIE CAPERS Owner

1-23-04

Date

PO BOX 621 Address

RIDGEVILLE, SC 29472

RE: Underground Storage Tank (UST) Compliance Inspection

PRINGLETOWN QUICK STOP #18639 Site name, site ID#

1088 OLD GILLIARD RD. Address

RIDGEVILLE, SC 29472

Dear TANK OWNER:

On 1-23-04, I conducted a routine UST compliance inspection at this site. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,

UST Field Staff

cc: UST Program, Regulatory File
2600 Bull Street
Columbia, SC 29201
1-800-826-5435 or 803-896-6240
Fax: 803-896-6245

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date 8-06

Line Leak Detector Function Test (annual) Due Date 8-04

Sump Sensor Function Test (annual) Due Date

Line Tightness Test (annual/3 years) Due Date 8-04

Tank Tightness Test (annual/5 years) Due Date



UST Compliance Inspection Checklist Underground Storage Tank Program

LEAK DETECTION

PERMIT ID #: _____

☐ IC & TTT ☐ Annual ☐ Every 5 yrs.

Test Date: _____

☐ 1/8th stick

☐ Water check

☐ Stick daily

☐ Reconcile monthly

☒ ATG: Records Available 1-2

☐ MTG: Records Available _____

☐ MTG & TTT: Records Available _____

Test Date: _____

☐ SIR: Records Available _____ : Vendor _____

☐ Vapor Monitor: Records Available _____

☐ Ground Water Monitor: Records Available _____

☐ Interstitial Monitor: Records/Sensor Check Record _____

PRESSURE PIPING

SUCTION PIPING

☒ Annual Line Test 8-03

Test Date: _____

☒ Mechanical LLD 8-03

Function Check Date: _____

☐ Electronic LLD / ATG: Records Available _____

Function Check Date: _____

☐ Vertical Check Valve

☐ 3 Year Test

Test Date: _____

☐ SIR

☐ Interstitial

Sensor check/visual check records _____

☐ Other: _____

CORROSION PROTECTION

☒ Cathodic protection on metal systems

☐ Impressed Current - 60-day log maintained _____

☒ Sacrificial Anode

Dates of last two system tests: 8-03

☐ Interior lining: Internal Inspect Date: _____

☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Name: _____

Contact Name: MESSAGE

Address: _____

Time/Date: _____

Phone: _____

Date of Insp.: _____

Comments: - Pump sumps

- Disp sumps

- VAPOR - N

- IN WELLS

- AST - N

Inspector Signature: _____

Date: 1-23-04

Financial Responsibility Cert. ☒

Registration Certificate ☒



2600 Bull Street
Columbia, SC 29201-1708

August 26, 2003

18369

Johnnie Capers
Post Office Box 621
Ridgeville, South Carolina 29472

Re: **Enforcement Actions Resolved**
Administrative Order Number 02-2886-UST
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC
UST Permit #18369

Dear Sir:

The Department received financial responsibility documentation for the referenced facility. The information, along with check number 2771 for \$2,000.00 as payment of the civil penalty for violation of the South Carolina Underground Storage Tank Control Regulations, R.61-92. resolves enforcement actions for the facility at this time. Thank you for your response.

As you are aware, the Department maintains a compliance history for UST owners/operators. The UST Program informed all owners/operators in December 2001 via the quarterly newsletter that, effective January 1, 2002, both compliance and civil penalty collection will be pursued through the entire administrative process, if necessary, for orders issued to owners and operators where frequency of violation is a factor. You are now aware of the deficiencies listed in the Notice of Violation for the referenced facility and how to correct them. **You will be subject to higher civil penalties if similar violations are found within three (3) years after the date of this letter at this or other UST facilities that you own or operate.**

If you have any questions, please call Joe W. Gladney (800)826-5435 or (803)896-6240.

Sincerely,

Joe W. Gladney
Enforcement Project Manager
Enforcement Section
Bureau of Land and Waste Management

JWG/jwg
18369fin4

DHEC/UST/082603



**BUREAU OF LAND AND WASTE MANAGEMENT
UNDERGROUND STORAGE TANK PROGRAM**



2600 Bull Street
Columbia, SC 29201
Telephone (803) 734-5331

MEMORANDUM

DATE: July 24, 2003
TO: Hope Ramsey, Finance
FROM: Joe W. Gladney, UST Program *JWG*
SUBJECT: Payment of civil penalties
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, SC
UST Permit #: 18369

Attached is check number 2771 for \$2,000.00 that was received from Omar Floor Covering, Inc. in payment of civil penalties for violations of the SUPERB Act or regulations promulgated to it. Please apply this money to the SUPERB RO40 fund, class code 40500.

18369pay2

OMAR FLOOR COVERING INC 1116 OLD GAILLARD RD RIDGEVILLE, SC 29472 843-688-5380		2771 67-7840/2532
<i>7-23-03</i> DATE		
PAY TO THE ORDER OF <i>SCDHEC</i>	\$ <i>2000.00</i>	
<i>Two thousand 00/100</i>	DOLLARS	 Security Features. Details on Back.
 SOUTH CAROLINA Federal Credit Union	<i>#18369</i>	
FOR <i>Storage Tank Penalties</i>	<i>[Signature]</i>	MP
	2771	

STATE OF SOUTH CAROLINA)

AFFIDAVIT OF SERVICE

COUNTY OF BERKELEY)

D H E C)

Plaintiff(s))

vs.)

Hearing Date: 00/00/0000

CAPERS, JOHNNIE PERSONAL PLEASE)

PRINGLETOWN QUICK STOP)

Defendant(s)

The undersigned DEPUTY A S JAMISON , being duly sworn, says
on oath that he/she served the ADMINISTRATIVE ORDER

in this action on the

Defendant CAPERS, JOHNNIE PERSONAL PLEASE by delivering same to

(X) The Defendant JOHNNY CAPERS personally

() a person of discretion residing at
(relation) the defendants residence

() the
(person served if corporate defendant) (title)
at its place of business

and leaving with him/her one copy of same at 1088 OLD GILLIARD RD

RIDGEVILLE SC 29472 on the 19 day of DECEMBER , 2002 at 15:00PM

and that the Deponent knows the person so served to be the Defendant
mentioned and described in the pleadings served, and that the Deponent
is not a party to, nor interested in the action.

Signed

Det. A. S. Jamison
Deputy Sheriff
BERKELEY County, S.C.

Sworn to me this

19 day of DECEMBER , 2002

Senita W. Shoemaker
Notary Public For South Carolina

Entered _____

Book _____ Page _____ Number _____

My Commission expires: 2/24/03



Sheriff Wayne DeWitt

RECEIVED

DEC 27 2002

Underground Storage
Tank Program

D H E C
OFFICE OF GENERAL COUNSEL
2600 BULL STREET
COLUMBIA SC 29201-1708

Client: 147
Date: 12/20/2002

Statement

D H E C

-VS-

CAPERS, JOHNNIE PERSONAL PLEASE
PRINGLETOWN QUICK STOP

Amount Due.....	\$0.00	
Amount Paid.....	0.00	Paid by:
Balance.....	0.00	

Case #:

File #: 75051

Document Received 11/21/2002 Completed 12/19/2002 SERVED

South Carolina Department of Health and Environmental Control

Bureau of Land and Waste Management

Underground Storage Tank Program

2600 Bull Street, Columbia, S.C. 29201

ADMINISTRATIVE ORDER

NUMBER 02-2886-UST

EFFECTIVE DATE: **NOV 13 2002**

Facility Name: Pringletown Quick Stop

UST Permit #: 18369

Facility Address: 1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC

To: Johnnie Capers, and Johnnie Capers d/b/a Pringletown Quick Stop

Findings of Fact

1. Johnnie Capers, and Johnnie Capers d/b/a Pringletown Quick Stop (Respondents) own and operate underground storage tanks as defined in the State Underground Petroleum Environmental Response Bank (SUPERB) Act, Title 44, Chapter 2 of the South Carolina Code of Laws as amended. The tanks are located at 1088 Old Gilliard Road, Ridgeville, Berkeley County.
2. A Departmental file review revealed that the Respondents failed to demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of his underground storage tanks.
3. The Respondents failed to provide records to the Department upon request.
4. The Respondents failed to pay the civil penalty for repeated violation of financial responsibility requirements.

Conclusions of Law

1. The Department has authority under Section 140, Title 44, Chapter 2 of the South Carolina Code of Laws to issue Orders requiring compliance and to assess civil penalties for violations of the SUPERB Act and regulations promulgated thereunder.
2. Based on the foregoing Findings of Fact, the Department has determined that Respondent violated the following regulations.

25A S.C. Code Ann.Reg. 61-92.280.93(a), in that it failed to demonstrate financial responsibility;

25A S.C. Code Ann.Reg. 61-92.280.110(c), in that it failed to provide financial responsibility records to the Department upon request.

SUPERB Act 4 4-2-140(A), in that it failed to pay civil penalties.

NOW, THEREFORE, IT IS HEREBY ORDERED that Respondent must correct the deficiencies identified above and perform the following activities within thirty (30) days of the date of this order:

1. comply with all provisions of the SUPERB Act and the Underground Storage Tank Control Regulations;
2. submit a completed Certificate of Financial Responsibility and proof of mechanism; and
3. Pay a civil penalty of \$4,050.00.

IT IS FURTHER ORDERED that the failure to comply with any provision of this Administrative Order shall be grounds for sanctions under the SUPERB Act, Section 44-2-140, to include additional civil penalties and enforcement of the Administrative Order in the appropriate court.

The payment of the penalty amount must be in the form of a certified check payable to the "Department of Health and Environmental Control" with the number of the Administrative Order written on the check. Send the check to:

Joe W. Gladney
Enforcement Section
Underground Storage Tank Program
Bureau of Land and Waste Management
South Carolina Department of Health and Environmental Control
2600 Bull Street, Columbia, SC 29201

Pursuant to the Administrative Procedures Act and R.61-72, this Administrative Order may be contested by serving a request for a contested case hearing upon the Clerk of the Board of the Department of Health and Environmental Control within 15 calendar days of receipt of this letter. The request must be sent to the following address:

Clerk of the Board
South Carolina Department of Health and Environmental Control
2600 Bull Street, Columbia, SC 29201.

The request must contain the following:

- A. The name of the party requesting the hearing and the issue(s) for which the hearing is requested;
- B. The caption or other information sufficient to identify the decision, Order, action, or inaction which is the subject of the hearings; and
- C. The relief requested.

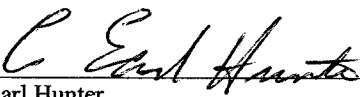
In addition, the Administrative Law Judge Division requires that a person requesting a contested case hearing must file a copy of the request and a filing fee in the amount of \$100.00 with the Administrative Law Judge Division at the following address:

Clerk, Administrative Law Judge Division
1205 Pendleton Street, Suite 224
P. O. Box 11667
Columbia, SC 29211

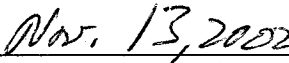
This Order becomes final as written fifteen (15) days after receipt unless a contested case hearing is requested.

The South Carolina Department of
Health and Environmental Control

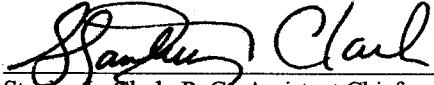
By:


C. Earl Hunter
Commissioner

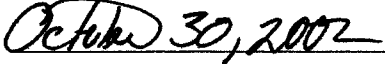
Date:


November 13, 2002
Columbia, South Carolina

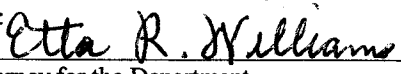
By:


Stanley L. Clark, P. G., Assistant Chief
Bureau of Land and Waste Management


Date:


October 30, 2002

Reviewed by:


Etta R. Williams
Attorney for the Department

Date:


November 7, 2002

CEH/SLC/jwg
18369ao3

DHEC/UST/102202



South Carolina Department of Health
and Environmental Control

Underground Storage Tank Program
Bureau of Land & Waste Management
2600 Bull Street
Columbia, SC 29201

Date: August 12, 2002

JOHNNIE CAPERS
PO BOX 621
RIDGEVILLE SC 29472

RE: Notice of Violation Financial Responsibility Expiration July 27, 2002 **18369**

Dear Sir:

Our Records indicate the Underground Storage Tank (UST) Program has not received financial responsibility information for your regulated underground storage tanks. This leaves you in violation of the following provisions of the South Carolina Underground Storage Tank Control Regulations and subject to civil penalties:

- **Section 280.93 (a):** Failure to provide financial responsibility.

If you intend to use self-insurance (in conjunction with the State Fund) by demonstrating a tangible net worth of \$50,000, you must provide, at a minimum, a compilation statement prepared and signed by a Certified Public Accountant. The compilation statement must include a balance sheet. Also, you must include the ending date of your fiscal year. You may wish to consider other methods to meet financial responsibility, such as environmental insurance or an irrevocable standby letter of credit.

Within 10 days, please send the requested information to: Financial Responsibility, Underground Storage Tank Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201. Please note this information must be updated annually. Financial responsibility must be maintained until all tanks at the facility have been permanently closed and any required corrective action has been completed.

If you have any questions, you may contact me at 1-800-826-5435 (in South Carolina) or 803-896-6240.

Sincerely,

Michelle Dennison
Regulatory Assistance Section
Underground Storage Tank Program
Bureau of Land and Waste Management

Enc: Certificate of Financial Responsibility



UST Compliance Inspection Notice of Violation Underground Storage Tank Program

6-23-03 Date
JOHNNIE CAPERS Owner
PO BOX 621 Address
RIDGEVILLE, SC 29472 Address

RE: NOTICE OF VIOLATION

PRINGLETOWN QUICK STOP #18369 Facility name, Permit ID#
1088 OLD GILLIARD RD Address
RIDGEVILLE, SC 29472

Dear MR. CAPERS:

On 6-23-03 a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.
(Date)

PART ONE: Items identified in this part require immediate attention.

Section 280

- ☐ .10(e) Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
- ☐ .20/.21 Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
- ☐ .41 Failure to equip pressurized line with an automatic line leak detector.
- ☐ .61 Failure to report a release.
- ☐ .62 Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

- ☒ .34(a) Failure to provide records to the Department upon request.
- ☒ .41(b)(i)(ii) Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
- ☐ .41(b)(i)(iii) Failure to conduct a line tightness test every 3 years on "American" suction piping.
- ☐ .50 Failure to report a suspected release.
- ☐ .111 Failure to maintain Certificate of Financial Responsibility on site.
- ☐ .40(a) Failure to provide an adequate release detection method.
- ☒ .31(b1) Failure to conduct 3-year cathodic protection system test.
- ☐ .31(c) Failure to conduct 60-day inspection of impressed current system.
- ☒ .44(a) Failure to conduct annual test of automatic line leak detectors.

Section 280

- 42 . d FAILURE TO CONDUCT ATG PROPERLY
- 30 . g FAILURE TO PROVIDE CORROSION PROTECTION TO UST SYSTEM
- .

Part Three: Comments:


SEND 12 MONTHS LEAK DETECTION OR TANK TIGHTNESS TEST RESULTS, CONDUCT ANNUAL LINE LEAK & LINE TIGHTNESS TESTS, CONDUCT 3 YR. CATHODIC PROTECTION TEST, REMOVE ALL WATER FROM SUMPT. SEND COPIES OF ALL DOCUMENTATION TO ADDRESS/FAX BELOW

The attached list identifies the actions needed to bring the facility into compliance. By 7-23-03 send proof of the corrective actions you have taken to: Date

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-6240 or at 1-800-826-5435 (in SC), Fax (803) 896-6245.

Sincerely,


UST Program

Permit ID # 18369

Receipt
acknowledged.


Owner/Operator Representative

Thomas Coburn
Print Name

6-23-03
Date

How To Get In Compliance

FACILITY: PRINGLETON QUICK STOP PERMIT ID#: 18369 DATE: 6-23-03

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ☐ Completed and signed notification form
- ☐ Completed and signed Application for Permit to Install
- ☐ Completed and signed Application for Permit to Operate
- ☐ Completed and signed Release Report
- ☐ Repair and testing records for _____
- ☐ Results of:
 - ☐ Tank tightness test
 - ☐ Piping tightness test
 - ☐ Corrosion protection system test
 - ☐ Line leak detector function check
 - ☐ Annual function check for _____
- ☐ Monthly inventory control logs for _____
- ☐ SIR records for _____
- ☐ Third party certification for _____
- ☐ Proof of suction system check valve location
- ☐ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
- ☐ Rectifier log for _____
- ☐ Financial responsibility information

Run the following tests and send a copy of the results:

- ☒ Line leak detector function check
- ☒ Piping tightness test
- ☒ Tank tightness test (IF NO RECORDS)
- ☒ Corrosion protection system test
- ☐ Site check (use the Assessment Guidelines)
- ☐ Other _____

Install the following and send a copy of the invoice:

- ☐ Line leak detector on each pressurized line
- ☐ Spill prevention equipment
- ☐ Overfill prevention equipment
- ☐ Corrosion protection on _____
- ☐ Drop tubes in fill pipe
- ☐ New gauging stick
- ☐ Other _____

Start doing the following:

- | | |
|---|--|
| <input type="checkbox"/> Daily inventory measurements | <input type="checkbox"/> Measurements to 1/8" |
| <input type="checkbox"/> Leak check at end of month | <input type="checkbox"/> Water measurement |
| <input type="checkbox"/> Monthly test using ATG | <input type="checkbox"/> Monthly piping test (eld) |
| <input type="checkbox"/> Manual tank gauging | <input type="checkbox"/> Maintain rectifier log |

Other: REMOVE WATER FROM SUMPS

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 (in SC), or 1-803-896-6240.



UST Compliance Inspection Notice of Violation Underground Storage Tank Program

SAM AL ~~Owner~~ OPERATOR 6-23-03 Date

Address Address

RE: NOTICE OF VIOLATION

PRINGLETOWN QUILN STOP #18369 Facility name, Permit ID#
1088 OLD GILLIARD RD Address
RIDGEVILLE, SC 29472

Dear OPERATOR :

On 6-23-03 a compliance inspection of the underground storage tank (UST) system(s) was performed at this facility.
(Date)

PART ONE: Items identified in this part require immediate attention.

Section 280

- .10(e) Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
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- .41 Failure to equip pressurized line with an automatic line leak detector.
- .61 Failure to report a release.
- .62 Failure to abate a confirmed release.

Because the violations indicated in this section could prevent access to the SUPERB account, please correct them immediately. This situation is being referred to the Enforcement Section for further action.

PART TWO: Further violations noted by the inspector were:

Section 280.

- ☒ 34(a) Failure to provide records to the Department upon request.
☒ 41(b)(i)(ii) Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
☐ 41(b)(i)(iii) Failure to conduct a line tightness test every 3 years on "American" suction piping.
☐ 50 Failure to report a suspected release.
☐ 111 Failure to maintain Certificate of Financial Responsibility on site.
☒ 40(a) Failure to provide an adequate release detection method.
☒ 31(b1) Failure to conduct 3-year cathodic protection system test.
☐ 31(c) Failure to conduct 60-day inspection of impressed current system.
☒ 44(a) Failure to conduct annual test of automatic line leak detectors.

Section 280

43. d FAILURE TO CONDUCT AUTOMATIC TANK GAUGING PROPERLY
30. a FAILURE TO PROVIDE CORROSION PROTECTION TO ALL PORTIONS OF
UST SYSTEM.

Part Three: Comments:

PLEASE SEND 12 MONTHS OF LEAK DETECTION RECORDS OR
TANK TIGHTNESS TEST RESULTS ON BOTH PORTIONS OF THE TANK.
PLEASE CONDUCT ANNUAL LINE LEAK & LINE TIGHTNESS TESTS.
REMOVE WATER FROM ALL SUMPS (TANKS & DISPENSERS)
SEND COPIES OF ALL DOCUMENTATION TO MAIN ADDRESS BELOW
*CONDUCT CATHODIC PROTECTION TEST.

The attached list identifies the actions needed to bring the facility into compliance. By 7-23-03 send proof of the corrective actions you have taken to: Date

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201.

Please use the Permit ID number on correspondence. If you have questions, call the UST Compliance Section, at (803) 896-6240 or at 1-800-826-5435 (in SC), Fax (803) 896-6245.

Sincerely,

Andy [Signature]
UST Program

Permit ID # 18369

Receipt
acknowledged.

Shawn [Signature]
Owner/Operator Representative

Theresa [Signature]
Print Name

6-23-03
Date

How To Get In Compliance

FACILITY: PRINCETOWN QUICK STOP PERMIT ID#: 18369 DATE: 6-27-03

Mail requested information to: Compliance Section, UST Program, 2600 Bull Street, Columbia, SC, 29201.

Send the following:

- ☐ Completed and signed notification form
- ☐ Completed and signed Application for Permit to Install
- ☐ Completed and signed Application for Permit to Operate
- ☐ Completed and signed Release Report
- ☐ Repair and testing records for _____
- ☐ Results of:
 - ☐ Tank tightness test
 - ☐ Piping tightness test
 - ☐ Corrosion protection system test
 - ☐ Line leak detector function check
 - ☐ Annual function check for _____
- ☐ Monthly inventory control logs for _____
- ☐ SIR records for _____
- ☐ Third party certification for _____
- ☐ Proof of suction system check valve location
- ☐ Monthly tank and/or line monitoring logs (monitoring wells, ATGs, electronic leak detectors, etc.)
- ☐ Rectifier log for _____
- ☐ Financial responsibility information

Run the following tests and send a copy of the results:

- ☒ Line leak detector function check
- ☒ Piping tightness test
- ☒ Tank tightness test IF NO L.D. RECORDS
- ☒ Corrosion protection system test
- ☐ Site check (use the Assessment Guidelines)
- ☐ Other _____

Install the following and send a copy of the invoice:

- ☐ Line leak detector on each pressurized line
- ☐ Spill prevention equipment
- ☐ Overfill prevention equipment
- ☐ Corrosion protection on _____
- ☐ Drop tubes in fill pipe
- ☐ New gauging stick
- ☐ Other _____

Start doing the following:

- | | |
|---|--|
| <input type="checkbox"/> Daily inventory measurements | <input type="checkbox"/> Measurements to 1/8" |
| <input type="checkbox"/> Leak check at end of month | <input type="checkbox"/> Water measurement |
| <input type="checkbox"/> Monthly test using ATG | <input type="checkbox"/> Monthly piping test (eld) |
| <input type="checkbox"/> Manual tank gauging | <input type="checkbox"/> Maintain rectifier log |

Other: REMOVE WATER FROM SUMPS.

If you have questions about any of these items, call the UST compliance staff at 1-800-826-5435 (in SC), or 1-803-896-6240.



UST Compliance Inspection Checklist Underground Storage Tank Program

LEAK DETECTION

PERMIT ID #: _____

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.
Test Date: _____
☐ 1/8th stick ☐ Water check
☐ Stick daily ☐ Reconcile monthly
☒ ATG: Records Available NO NE
☐ MTG: Records Available _____

- ☐ MTG & TTT: Records Available _____
Test Date: _____
☐ SIR: Records Available _____: Vendor _____
☐ Vapor Monitor: Records Available _____
☐ Ground Water Monitor: Records Available _____
☐ Interstitial Monitor: Records/Sensor Check Record _____

PRESSURE PIPING

SUCTION PIPING

- ☒ Annual Line Test
Test Date: 1-31-01
☒ Mechanical LLD
Function Check Date: 1-31-01
☐ Electronic LLD / ATG: Records Available _____
Function Check Date: _____

- ☐ Vertical Check Valve
☐ 3 Year Test
Test Date: _____

- ☐ SIR
☐ Interstitial
Sensor check/visual check records _____
☐ Other: _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems
☐ Impressed Current - 60-day log maintained _____
☒ Sacrificial Anode
Dates of last two system tests: 7-1-99
☐ Interior lining: Internal Inspect Date: _____
☐ CP plus interior lining (internal inspect n/a)

THINK ~~HE~~ WAS OWNER

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Name:	Contact Name: JOHN WOULD'NT TELL NAME
Address:	Time/Date: <u>2:00 pm @ 6-16-07</u>
Phone:	Date of Insp.: _____

Comments: - PUMP SUMPS
- DISP SUMPS
- VAPOR - N
- AST - N
- NO WELLS

Inspector Signature: _____

Date: 6-23-07 Financial Responsibility Cert. ☒ yes ☐ no ☒ Registration Certificate



UST Inspection In Compliance Letter
Bureau of Underground Storage Tank Management

____ Owner

10/26/01 Date

____ Address

RE: Underground Storage Tank (UST) Compliance Inspection

Ringdown Quick Stop Site name, site ID# 18369

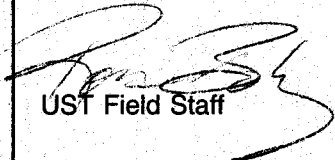
1088 Old Gifford St. Address

Ridgeville

Dear Ma'am/Sir:

On 10/26/01, I conducted a routine UST compliance inspection at this site. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,


UST Field Staff

cc: Bureau of UST Management, Regulatory File



UST Inspection In Compliance Letter
UST Program

Orangeburg Consolidated School Owner

November 29, 2001 Date

578 Ellis Avenue Address

Orangeburg, SC 29115-5098

RE: Underground Storage Tank (UST) Compliance Inspection

Orangeburg Consolidated School Site name, site ID# 13374

578 Ellis Avenue Address

Orangeburg, SC 29115-5098

Dear Tommy Durner:

On 11/29/01, I conducted a routine UST compliance inspection at this site. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,

Alison M. Hall

UST Field Staff

cc: UST Program, Regulatory File



UST Compliance Inspection Checklist
Division of Underground Storage Tank Management

Site ID#: ~~Orangeburg~~ 18374

Annual Registration Certificate: ☒ yes ☐ no

Name: Orangeburg Consolidated School

Address: 578 Ellis Avenue
Orangeburg, SC 29115-5098

Phone: [REDACTED]

Contact: Mr. Taylor

OWNER INFORMATION

All Information Same As Above:

same

Name:

Address:

Phone:

Contact:

TANKS

	PROD	SIZE	STATUS	CONSTRUCT	PROTECT	O/F	SPILL	DROPS
1	GN	12,000	C111	SC	FC	DTSD		
2								
3								
4								
5								
6								

PIPING

	CONTRUCTION	PROTECTION	P/S	LLD	SENSOR
1	FP	FC	ES	-	
2					
3					
4					
5					
6					

LEAK DETECTION

- ☐ IC & TTT ☐ Annual ☐ Every 5 yrs.

Test Date: _____

- ☐ 1/8th stick ☐ Water check
☐ Stick daily ☐ Reconcile monthly

☒ ATG: Records Available yes 12/00-11/01

☐ MTG: Records Available _____

☐ MTG & TTT: Records Available _____

Test Date: _____

☐ SIR: Records Available _____: Vendor _____

☐ Vapor Monitor: Records Available _____

☐ Ground Water Monitor: Records Available _____

☐ Interstitial Monitor: Records/Sensor Check Record _____

PRESSURE PIPING**SUCTION PIPING**

- ☐ Annual Line Test

Test Date: _____

- ☐ Mechanical LLD

Function Check Date: _____

- ☐ Electronic LLD / ATG: Records Available _____

Function Check Date: _____

- ☒ Vertical Check Valve

- ☐ 3 Year Test

Test Date: _____

- ☐ SIR

- ☐ Interstitial

Sensor check/visual check records _____

- ☐ Other: _____

CORROSION PROTECTION

- ☐ Cathodic protection on metal systems

- ☐ Impressed Current - 60-day log maintained

- ☐ Sacrificial Anode

Dates of last two system tests: _____

- ☐ Interior lining: Internal inspect Date: _____

- ☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION**OPERATOR****SAME AS DATA BASE**

Name: _____

Address: _____

Phone: _____

Comments: well survey complete

Inspector Signature: Elisav M. Hall

Date: 1/29/01

Financial Responsibility Cert ☒ yes ☐ no

(exempt)



2600 Bull Street
Columbia, SC 29201-1708

September 28, 2001

Johnnie Capers
Post Office Box 621
Ridgeville, South Carolina 29472

Re: **Enforcement Actions Resolved**
Administrative Order Numbers 00-0282-UST and 00-0886-UST
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC
UST Permit #18369

Dear Mr. Capers:

The Program received check number 543133 for two thousand dollars (\$2,000.00) as agreed during our telephone conference on September 26, 2001. Since all compliance issues except payment of the civil penalty had been resolved for the referenced facility, Program staff agreed to accept a reduced civil penalty of two thousand dollars (\$2,000.00) to settle the referenced Orders in lieu of the five thousand eight hundred sixty-five dollars (\$5,865.00) that was due. This payment resolves enforcement actions for the facility at this time. Thank you for your response.

If you have any questions, please call Joe W. Gladney (800)826-5435 or (803)898-4350.

Sincerely,

Joe W. Gladney
Enforcement Project Manager
Enforcement Section
Bureau of Land and Waste Management

cc: Etta R. Williams, Esquire

JWG/jwg
18369fin
18369fin2

DHEC/UST/011701

STATE OF SOUTH CAROLINA
ADMINISTRATIVE LAW JUDGE DIVISION

Johnnie B. Capers, and Johnnie B. Capers,)
d/b/a Pringletown Quick Stop)

Petitioner,)

vs.)

South Carolina Department of Health and)
Environmental Control)

Respondent.)

ORDER OF DISMISSAL

Docket No. 00-ALJ-07-0461-CC

Pursuant to this tribunal's order of August 15, 2000, each party was required to file a prehearing statement with the Administrative Law Judge Division and serve all parties within twenty days of the date of the order. However, petitioner has not responded to this tribunal's order for a prehearing statement or to a letter from this tribunal dated September 12, 2000, requesting the filing of a prehearing statement by September 19, 2000. Pursuant to ALJD Rule 23, this matter is hereby dismissed. This Rule provides:

The administrative law judge may dismiss a contested case or dispose of a contested case adverse to the defaulting party. A default occurs when a party fails to respond or otherwise prosecute or defend, fails to appear at a hearing without the proper consent of the judge or fails to comply with any interlocutory order of the administrative law judge. Any non-defaulting party may move for an order dismissing the case or terminating it adversely to the defaulting party.

ALJD Rule 23 (1997) (emphasis added).

By virtue of petitioner's request for a contested case, he has an obligation to advance his position. Petitioner has not requested an extension or enlargement of time pursuant to ALJD Rule 3B to comply with this tribunal's order, but rather has been unresponsive to all communications. Petitioner has been given abundant opportunity to comply. "There is a limit beyond which the court should not allow a litigant to consume the time of the court" Georganne Apparel, Inc. v. Todd, 303 S.C. 87, 92, 399 S.E.2d 16, 19 (Ct. App. 1990).

IT IS THEREFORE ORDERED that the above-captioned case is hereby dismissed with

prejudice. **AND IT IS SO ORDERED.**

CERTIFICATE OF SERVICE

This is to certify that the undersigned has this date served this order in the above entitled action upon all parties to this cause by depositing a copy hereof, postage paid, in the United States mail addressed to the party(ies) or their attorney(s).

This 26 day of Sept., 2000

BY: Laura E. Baker

September 26, 2000

Columbia, South Carolina


JOHN D. GEATHERS

Administrative Law Judge

Post Office Box 11667

Columbia, South Carolina 29211-1677

FILED

SEP 26 2000

ADMIN. LAW JUDGE DIV.



**BUREAU OF LAND AND WASTE MANAGEMENT
UNDERGROUND STORAGE TANK PROGRAM**

2600 Bull Street
Columbia, SC 29201
Telephone (803) 734-5331

MEMORANDUM

DATE: September 26, 2001
TO: Hope Ramsey, Finance
FROM: Joe W. Gladney, UST Program *JWG*
SUBJECT: Payment of civil penalties
Pringletown Quick Stop, 1088 Old Gilliard Rd., Ridgeville, SC
UST Permit #: 18369

Attached is check number 543133 for \$2,000.00 that was received from Pringletown Quick Stop and Johnnie Capers in payment of civil penalties for violations of the SUPERB Act or regulations promulgated to it. Please apply this money to the SUPERB RO40 fund, class code 40500.

18369pay

ORIGINAL CHECK IS PRINTED ON CHEMICAL REACTIVE PAPER AND HAS MICRO PRINTING IN THE SIGNATURE LINE

SOUTH CAROLINA
Federal Credit Union
P.O. Box 190012 • N. Charleston, SC 29419-9012

OFFICIAL CHECK

No. 543133

09/26/01

PAY TO THE ORDER OF **SC DHEC**
REMITTER: PRINGLE TOWN QUICK STOP
JOHNNIE CAPERS

TWO THOUSAND AND 00/100 DOLLARS \$2,000.00

VOID AFTER 180 DAYS

[Signature]
AUTHORIZED SIGNATURE

MP

⑈00563133⑈

From: Joe W. Gladney
To: COLUMB20.WILLIAER
Date: 8/14/01 10:08am
Subject: Johnnie Capers Matter--OGC File #96321.1--Appealed AO #00-0886-UST

The Program inspected the Caper's facility, Pringletown Quick Stop, on July 21, 2000 and issued AO #00-0886-UST on December 18, 2000. The compliance data was received by fax on April 16, 2001.

We are willing to settle this AO and unappealed AO #00-0282-UST for a total of \$2,000.00 in civil penalties. The total penalty due on both Orders is \$5,865, with \$2,565 on the appealed Order and \$3,300 on the unappealed AO. As a point of interest, Mr. Capers was notified by the Department in a letter dated April 16, 2001 that a permit to operate the tanks will not be issued until the civil penalty on the unappealed AO is paid.

CC: MCKENNBS

WAYNE DeWITT
SHERIFF



L. R. HEROD
CHIEF DEPUTY

RECEIVED

D H E C
2600 BULL STREET
COLUMBIA SC 29201-1708

AUG 03 2000

Client:
Date: 8/ 1/2000

Bureau of Underground
Storage Tank Management

Statement

SC DEPT. OF HEALTH & ENVIRONMENTAL

-VS-

CAPERS, JOHNNIE
PRINGLETOWN QUICK STOP

Amount Due.....	\$0.00	
Amount Paid.....	0.00	Paid by:
Balance.....	0.00	

Case #: 2000-282-UST

File #: 61172

Document Received 7/19/2000 Completed 7/29/2000 SERVED

STATE OF SOUTH CAROLINA)

AFFIDAVIT OF SERVICE

COUNTY OF BERKELEY)

SC DEPT. OF HEALTH & ENVIRONMENTAL)

Plaintiff(s))

vs.)

2000-282-UST

Hearing Date: 00/00/0000

CAPERS, JOHNNIE)
PRINGLETOWN QUICK STOP)
Defendant(s))

The undersigned DEPUTY J ELSEY , being duly sworn, says
on oath that he/she served the ADMINISTRATIVE ORDER

in this action on the

Defendant CAPERS, JOHNNIE

by delivering same to

() The Defendant

personally

(X) GEORGE WILLIAMS
FRIEND

a person of discretion residing at
(relation) the defendants residence

()

the

(person served if corporate defendant) (title)
at its place of business

and leaving with him/her one copy of same at 1088 OLD GILLIARD RD

RIDGEVILLE SC 29472

on the 29 day of JULY

, 2000 at 11:00AM

and that the Deponent knows the person so served to be the Defendant
mentioned and described in the pleadings served, and that the Deponent
is not a party to, nor interested in the action.

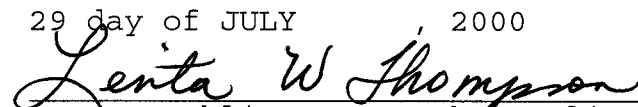
Signed


Deputy Sheriff
BERKELEY

County, S.C.

Sworn to me this

29 day of JULY 2000


Notary Public For South Carolina

My Commission expires: 2-24-03

Entered

Book Page Number



2600 Bull Street
Columbia, SC 29201-1708

HAND DELIVERED

Johnnie Capers
1088 Old Gilliard Road
Ridgeville, South Carolina 29472

Re: Administrative Order Number 00-0282-UST
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC
UST Permit #18369

Dear Mr. Capers:

Enclosed is the Administrative Order referenced above which is being issued as a result of non-compliance with the Notice of Violation for the referenced facility dated February 28, 2000. A copy of the Notice of Violation is also enclosed for reference. Please review the Order and respond in accordance with the time frame listed.

Please return with documentation that the violations have been corrected within 30 days of the date of this Order.

If you have questions please call the Enforcement Project Manager at (800)826-5435 or (803)898-4350.

Sincerely,

Joe W. Gladney
Enforcement Project Manager
Enforcement Section
Bureau of UST Management

enclosures: Administrative Order #00-0282-UST
Notice of Violation

18369aol
DHEC/UST/071700

South Carolina Department of Health and Environmental Control
Bureau of Underground Storage Tank Management
2600 Bull Street, Columbia, S.C. 29201

ADMINISTRATIVE ORDER

NUMBER: 00-0282-UST

EFFECTIVE DATE: JUL 10 2000

Facility Name: Pringletown Quick Stop
Facility Address: 1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC

UST Permit #: 18369

To: Johnnie Capers

Findings of Fact

1. Johnnie Capers (Respondent) owns and operates underground storage tanks as defined in the State Underground Petroleum Environmental Response Bank (SUPERB) Act, Title 44, Chapter 2 of the South Carolina Code of Laws as amended. The tanks are located at 1088 Old Gilliard Road, Ridgeville, Berkeley County, SC.

2. The Department file review revealed that the Respondent failed to demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of his underground storage tanks.

3. The Respondent has failed to provide records relating financial responsibility upon request by the Department.

Conclusions of Law

1. The Department has authority under Section 140, Title 44, Chapter 2 of the South Carolina Code of Laws to issue Orders requiring compliance and assessing civil penalties for violations of the SUPERB Act and regulations promulgated thereunder.

2. Based on the foregoing Findings of Fact, the Department has determined that Respondent has violated the following regulations:

25A S.C. Code Ann.Reg. 61-92.280.93(a), in that it failed to demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of its underground storage tanks;

25A S.C. Code Ann.Reg. 61-92.280.110(c), in that it failed to provide records relating to financial responsibility upon request by the Department.

NOW, THEREFORE, IT IS HEREBY ORDERED that Respondent must correct the deficiencies identified above and perform the following activities within thirty (30) days of the date of this order:

1. comply with all provisions of the SUPERB Act and the Underground Storage Tank Control Regulations;
2. submit a completed Certificate of Financial Responsibility and proof of mechanism; and
3. Pay a civil penalty of \$3,300.00.

IT IS FURTHER ORDERED that the failure to comply with any provision of this Administrative Order shall be grounds for sanctions under the SUPERB Act, Section 44-2-140, to include additional civil penalties and enforcement of the Administrative Order in the appropriate court.

The payment of the penalty amount must be in the form of a certified check payable to the "Department of Health and Environmental Control" with the number of the Administrative Order written on the check. Send the check to:

Joe W. Gladney
Enforcement Section
Bureau of Underground Storage Tank Management
South Carolina Department of Health and Environmental Control
2600 Bull Street, Columbia, SC 29201

DHEC/UST/060700

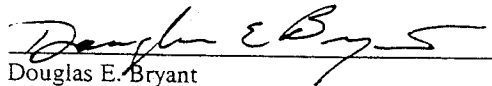
Pursuant to the Administrative Procedures Act and R.61-72, this Administrative Order may be contested by serving a request for a contested case hearing upon the Clerk of the Board of the Department of Health and Environmental Control within 15 calendar days of receipt of this letter. The request must be received by the Clerk of the Board, South Carolina Department of Health and Environmental Control, 2600 Bull Street, Columbia, SC 29201.

The request must contain the following:

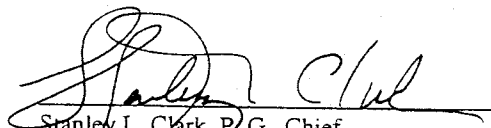
- A. The name of the party requesting the hearing and the issue(s) for which the hearing is requested;
- B. The caption or other information sufficient to identify the decision, Order, action, or inaction which is the subject of the hearings; and
- C. The relief requested.

This Order becomes final as written fifteen (15) days after receipt unless a contested case hearing is requested.

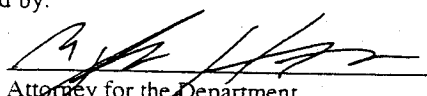
The South Carolina Department of
Health and Environmental Control

By: 
Douglas E. Bryant
Commissioner

Date: 7/10/2006
Columbia, South Carolina

By: 
Stanley L. Clark, P. G., Chief
Bureau of Underground Storage Tank Management

Date: June 20, 2000

Reviewed by: 
Attorney for the Department

Date: 7-3-00

DEB/SLC/jwg
18369ao

DHEC/UST/060700

67-0282
Joe

To: Enforcement Section
Bureau of Underground Storage Tank Management

Date: 3/14/00

Re: Enforcement Referral

Type: Regulatory

280.110(a)+(c)

Facility ID Number: 18369

Facility Name:

Responsible Party: Johnnie Capers

Address: P.O. Box 621

Ridgville, SC 29472

Phone Number:

Violations:

280.93(a)-Failure to Provide Financial Responsibility

Info Requested/Additional Comments:

Referred By: Tony Stanley Date: 03/13/00

Manager's Approval: [Signature] Date: 3/14/00



2600 Bull Street
Columbia, SC 29201-1708

CERTIFIED MAIL

02/28/2000

JOHNNIE CAPERS
PO BOX 621
RIDGEVILLE, SC 29472

RE: NOTICE OF VIOLATION: NO FR MECHANISM
PERMIT -> 18369

Dear Tank Owner:

Our records indicate the Bureau of Underground Storage Tank (UST) Management has not received financial responsibility information for the UST system at the referenced facility. This leaves you in violation of the following provisions of the South Carolina Underground Storage Tank Control Regulations and subject to civil penalties:

- Section 280.93(a): Failure to provide financial responsibility.

If you intend to use self-insurance (in conjunction with the State Fund) by demonstrating a tangible net worth of either \$50,000, or \$100,000, you must provide, at a minimum, a compilation statement prepared and signed by a Certified Public Accountant. The compilation statement must include a balance sheet. You may wish to consider other methods to meet financial responsibility, such as environmental insurance or an irrevocable standby letter of credit.

Within 10 days, please send the requested information to: **Financial Responsibility, Bureau of UST Management, SCDHEC, 2600 Bull Street, Columbia, SC 29201.** Please note this information must be updated annually. Financial responsibility must be maintained until all tanks at the facility have been permanently closed and any required corrective action has been completed.

If you have any questions, you may contact me at 1-800-826-5435 (in South Carolina) or 803-898-4350.

Sincerely,

Tony Stanley
Regulatory Compliance Division
Bureau of UST Management

TS/r/s
NOV.FR
DHEC/UST/02/28/00

Enc.: Certificate of Financial Responsibility



South Carolina Department of Health
and Environmental Control

**BUREAU OF LAND AND WASTE MANAGEMENT
UNDERGROUND STORAGE TANK PROGRAM**

2600 Bull Street
Columbia, SC 29201
Telephone (803) 734-5331

MEMORANDUM

DATE: September 17, 2001

TO: FILE
UST Permit #: 18369
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, Berkeley County

FROM: Joe W. Gladney
UST Enforcement Section

SUBJECT: **Resolution of enforcement action**

The Program received the financial responsibility documentation requested for the referenced Facility. A Penalty was not charged and this case is being resolved with out a letter to the tank owner to avoid confusion with two outstanding AO for this facility.

18369rod3



2600 Bull Street
Columbia, SC 29201-1708

CERTIFIED MAIL
7099 3220 0008 7857 5330

AUG 09 2001

Johnnie Capers
Post Office Box 621
Ridgeville, South Carolina 29472

Re: Proposed Consent Order Number 01-0833-UST
Pringletown Quick Stop
1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC
UST Permit #18369

Dear Mr. Capers:

Enclosed is the Proposed Consent Order referenced above which this Agency is issuing as a result of noncompliance with South Carolina underground storage tank (UST) laws and/or regulations. A Notice of Violation for the above referenced UST facility was issued on July 20, 2001. A copy of the Notice of Violation is enclosed for reference.

Within **fifteen (15) days** of receipt of this letter, submit either information that shows the USTs are now in compliance or the signed Consent Order. If the Order is submitted, compliance data showing that the violation has been corrected is due to the Department within **thirty (30) days** of receipt of this letter.

If you do not submit documentation demonstrating compliance or return the signed Consent Order within the stipulated time frame, the Department will initiate additional enforcement proceedings. Additionally, failure to respond to the Consent Order does not relieve you of the responsibility to comply fully with the regulations, including correcting the violations that have been specifically identified.

The Bureau maintains a compliance history for UST owners/operators. You are now aware of the deficiencies listed in the Notice of Violation for the referenced facility and how to correct them. You will be subject to higher penalties if any similar violations are found sixty (60) days after the date of this letter at this or other UST facilities that you own or operate.

If you have any questions please call Joe W. Gladney at (800)826-5435 or (803) 898-4350. Please include the facility identification number (ID#) on any correspondence.

Sincerely,

Joe W. Gladney
Joe W. Gladney
Enforcement Project Manager
Enforcement Section
Underground Storage Tank Program

Enclosures: Proposed Consent Order # 01-0833-UST
Notice of Violation

cc: Joe W. Gladney with enclosures

jwg/18369cl/DHEC/UST/080701

SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL

SENDER:

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:

JOHNNIE CAPERS
POST OFFICE BOX 621
RIDGEVILLE SC 29472

7099 3220 0008 7857 5330

2. Article Number (Copy from service label)

TO THE RIGHT OF RETURN ADDRESS.

FOLD AT DOTTED LINE

PLACE STICKER AT TOP OF ENVELOPE

RETURN ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

Agent

Address

D. Is delivery address different from item 1? If YES, enter delivery address below:

Yes

No

3. Service Type

Express Mail

Certified Mail

Registered

Insured Mail

Receipt for Merchandise

4. Restricted Delivery? (Extra Fee)

Yes

No

U.S. POSTAL SERVICE

RIDGEVILLE, SC

U.S. POSTAL SERVICE

4-1938

U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Fee)

Article Sent To:

Postage

Certified Fee

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees

Postmark Here

18369

Name (Please Print Clearly) (To be completed by mailer)

Johnnie Capers

Street Apt. No., or PO Box No.

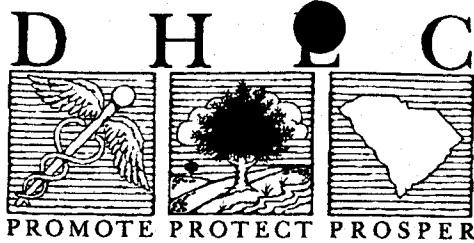
P.O. Box 621

City, State, ZIP+4

Ridgeville, SC 29472

PS Form 3811, July 1999

See Reverse for Instructions



South Carolina Department of Health
and Environmental Control

Underground Storage Tank Program
Bureau of Land & Waste Management
2600 Bull Street
Columbia, SC 29201

CERTIFIED MAIL

Date: July 20, 2001

JOHNNIE CAPERS
PO BOX 621
RIDGEVILLE SC 29472

RE: Notice of Violation FR Expiration July 14, 2001
Permit 18369 Pringletown Quick Stop

Dear Sir:

Our Records indicate the Underground Storage Tank (UST) Program has not received financial responsibility information for the UST system at the referenced facility. This leaves you in violation of the following provisions of the South Carolina Underground Storage Tank Control Regulations and subject to civil penalties:

- **Section 280.93 (a):** Failure to provide financial responsibility.

If you intend to use self-insurance (in conjunction with the State Fund) by demonstrating a tangible net worth of either \$50,000, or \$100,000 you must provide, at a minimum, a compilation statement prepared and signed by a Certified Public Accountant. The compilation statement must include a balance sheet. You may wish to consider other methods to meet financial responsibility, such as environmental insurance or an irrevocable standby letter of credit.

Within 10 days, please send the requested information to: Financial Responsibility, Underground Storage Tank Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201. Please note this information must be updated annually. Financial responsibility must be maintained until all tanks at the facility have been permanently closed and any required corrective action has been completed.

If you have any questions, you may contact me at 1-800-826-5435 (in South Carolina) or 803-898-4350.

Sincerely,

Donna M. Owens
Regulatory Assistance Section
Underground Storage Tank Program
Bureau of Land and Waste Management

Enc: Certificate of Financial Responsibility

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

Postage

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$

Postmark
Here

Name (Please Print Clearly) (To be printed by mailer)

Street, Apt. No.; or PO Box No.

City, State, ZIP+ 4

PS Form 3800, July 1999

See Reverse for Instructions

7099 3220 0008 3922 2655

SVB - 888 4330

**Goldsmith
Theodore**
agency, inc.

RECEIVED

AUG 07 2001

Underground Storage
Tank Program

August 7, 2001

ATTENTION: Mr. Joe Gladney

RE: Mr. Johnnie Capers dba Pringletown Quick Stop

In regard to our phone conversation, please see attached binder from
Marketfinders Insurance Corp. confirming that coverage has been bound for the
storage tanks pollution liability insurance.

Thanks for your attention in this matter.

Regards,


Darrell Hinton

MARKET FINDERS INSURANCE CORP.

WATTS LINE 800-444-4129
FAX 864-675-0176

CONFIRMATION OF BINDER

DATE: 7/31/01

TO: GOLDSMITH-THEODORE
ATTN: DARRELL

FAX: 843-821-1609

FROM: Michelle Carr

RE: JOHNNIE CAFERS DBA PRINGLETOWN QUICK STOP
Pol# TBA W/ COLONY INS.

We have bound the referenced account effective 7/27/01 per your instructions. Please forward the following necessary information within ten (10) days. If not received within 10 days, DNOC will be issued.

- ☒ **MAIL ORIGINAL APPLICATIONS**
- ☐ **PHOTOS OF RISK**
- ☐ **SUPPLEMENTAL APPLICATION**
- ☐ **NO ADDITIONAL INFORMATION NEEDED**
- ☐ **OTHER:**

25% MINIMUM EARNED ONCE COVERAGE IS BOUND

Thank you for allowing Market Finders to provide this coverage.

D H E C



2600 Bull Street
Columbia, SC 29201-1708

PERMIT TO OPERATE

PERMIT NUMBER P-08-NO-18369

DATE ISSUED: July 16, 1999

ISSUED TO: Mr. Johnnie Capers
PO Box 621
Ridgeville, SC 29472

for the operation of (1) 12k gallon underground storage tank systems located at Pringletown Quick Stop, 1088 Old Gilliard Rd, Ridgeville, SC.

SPECIAL CONDITIONS:

This permit is issued under the condition that the above system(s) will be operated in accordance with the requirements of the South Carolina Underground Storage Tank Control Regulations (R.61-92).

This permit must be maintained at the referenced site for the life of the permitted system(s).

This facility was installed under permit #C-08-NO-18369 issued March 17, 1999.

Based on the Department's receipt and approval of tank tightness tests performed in accordance with R.61-92, Section 280.24 you may consider this facility approved by the South Carolina Department of Health and Environmental Control and ready to be placed into operation.

ISSUED BY:

Donna M. Owens
Donna M. Owens, Permitting Coordinator
Regulatory Assistance Section
UST Regulatory Compliance Branch
Division of UST Management



Underground Storage Tank Application for Permit to Operate

Submit Completed Original Form To:
Bureau of UST Management
S.C. Department of Health and Environmental Control
2600 Bull Street
Columbia, S.C. 29201
Telephone: (803) 734-5331

South Carolina Underground Storage Tank Control Regulations (SCUSTCR R.61-92) require that the person who proposes to place a new underground storage tank (UST) system in operation must apply for a permit, on a form supplied by the Department, and possess said permit prior to placing the tank in operation (SCUSTCR R.61-92 Part 280.23). All owners and operators of new UST systems must ensure that the installer certifies in the Permit to Operate application that the methods used to install the tanks and piping comply with the requirements in Part 280.20 (d) of SCUSTCR.

I. REGISTRATION AND SITE INFORMATION

Pringle Town Quick Stop
Facility Name or Company Site Identifier

1088 Old Gilliard Rd
Street Address or State Road (as applicable)

Ridgeville
City

Berkeley
County

C-08-N0-19369
SCDHEC Permit to Construct Number

II. NOTIFICATION REQUIREMENT

The Bureau of Underground Storage Tank Management must be notified at least 48 hours prior to the start of the installation of the UST system. The Permitting Staff will supply the caller with a confirmation number for the Permit to Construct. This confirmation number must be reported below. Installation of the UST system without notifying UST Management will result in a mandatory site inspection prior to the Permit to Operate being issued. Please note that operation of the UST system without a Permit to Operate is a violation of SCUSTCR R.61-92 Part 280.23.

3/18/99
48 Hour Notice Given on (date)

VAN GRIFFIN to Donna Owens
Notifying Party

083786
Confirmation Number

III. TANK INFORMATION

Company Tank Number 249653

Material of Construction (check one): ☒ Steel

☐ Fiberglass-Reinforced Plastic (FRP)

☐ Steel-FRP Composite

Capacity (gallons) 12,000 (2,000 & 4000) STI-P, w/
Other (specify) anodes

Serial No. Of Tank(s) 12-030N-98

1	2	3	4	5

III. TANK INFORMATION (Continued)

Tank Manufacturer TALLERES INDUSTRIALES POTOSINOS, S.A. DE

IV. TANK INSTALLATION

The tank installation checklist provided by the tank manufacturer must be submitted in addition to the following information:

	YES	NO
Manufacturer's tank installation checklist attached?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Backfill: Sand ☒ Gravel ☐ Other (specify) _____

Backfill should be clean, washed, well-granulated, free-flowing, noncorrosive, inert material: sand, crushed rock, or pea gravel. The largest particle should not be larger than 3/4 inch. It should be free of debris, rock, ice, snow, or organic material.

Does the backfill used meet the above definition?..... ☒ ☐

Amount of backfill under tanks (Minimum of 12" required) 12"

Horizontal clearance from excavation walls and other tanks 18"
(Minimum of 12" required for steel and steel-FRP composite USTs, 18" for FRP)

Does distance from the top of the tank to final grade exceed tank diameter for steel tanks;
7' for FRP tanks? ☐ ☒

Backfill tamped under lower quadrant of tanks to fill voids?..... ☒ ☐

If sand backfill is used, compacted to ensure adequate support of tank and
prevent movement or settlement? ☒ ☐

List method of compaction: Sand-slurry method ☐

Mechanical ☒

Other (specify) _____

Was water encountered during the installation? ☒ ☐

Tanks anchored? ☐ ☒

If yes, list method of anchoring _____

If steel tanks used, electrically isolated from anchor straps? ☐ ☐

Anchor straps dielectrically coated and cathodically
protected?..... ☐ ☐

Tanks cathodically protected? ☒ ☐

If yes, specify type of anode: Sacrificial ☒

Impressed Current ☐

If sacrificial anode used, protective cover removed? ☒ ☐

Where is test wire for system located? AT Fill

IV. TANK INSTALLATION (Continued)

	YES	NO
Electrical isolation of steel tank verified after piping connected?.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Tanks out of traffic area	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Covered by: At least 2 feet compacted backfill <input type="checkbox"/> or;		
At least 1 foot compacted backfill + 4" reinforced concrete slab <input checked="" type="checkbox"/>		
Slab extends 1 foot beyond tank outlines?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Tanks in traffic area	<input type="checkbox"/>	<input type="checkbox"/>
Covered by: At least 2.5 feet compacted backfill + 6" asphalt paving <input type="checkbox"/> or;		
At least 1.5 feet compacted backfill + 8" reinforced concrete slab <input type="checkbox"/>		
Slab extends 1 foot beyond tank outlines?	<input type="checkbox"/>	<input type="checkbox"/>

V. PIPE INFORMATION

Company Tank Number **249653**

Material of Construction (check one)

Steel

Fiberglass-Reinforced Plastic (FRP)*

Flexible

Other (specify)

1	2	3	4	5
<input checked="" type="checkbox"/>				

* How were metal components of system (ex: flex connectors) protected from corrosion?

Containment sumps at STPs and under dispensers

VI. PIPE INSTALLATION

The piping installation checklist provided by the manufacturer must be submitted in addition to the following information. All metal components of piping systems (flex connectors, swing joints, check valves, etc.) that are in contact with backfill (not housed in an acceptable secondary containment) must be coated with an acceptable dielectric coating and cathodically protected.

Backfill: sand ☒ gravel ☐ Other (specify) _____

Backfill used for piping must meet the same requirements as described for TANK INSTALLATION above. Does the backfill used meet the above definition?

☒ ☐

Product lines located in a single trench?

☒ ☐

Vent lines located in a single trench?

☒ ☐

Does piping pass over tanks?

☐ ☒

All piping sloped at least 1/8" per foot from dispenser(s) to tank(s)?

☒ ☐

Amount of backfill below all piping: (Minimum of 6" required) 6"

VI. PIPE INSTALLATION (Continued)

YES NO

Amount of backfill above all piping: (Minimum of 6" required) 12"

Amount of backfill to the side of all piping: (Minimum of 6" required) 12"

All piping separated by at least twice pipe diameter? ☒ []

If sand backfill is used, compacted to ensure adequate support of piping and prevent movement or settlement? ☒ []

List method of compaction: Sand-slurry []

Mechanical ☒

Other (specify) _____

Piping out of traffic area ☐ []

Covered by: At least 2 feet compacted backfill [] or;

At least 1 foot compacted backfill + 6" reinforced concrete slab []

Piping in traffic area ☒ []

Covered by: At least 6" compacted backfill and additional backfill + paving equal to 18" of material from top of piping to bottom of grade? ☒ []

Metal piping systems and metal components of other systems cathodically protected and coated with suitable dielectric material? ☐ []

Sacrificial anodes attached to piping by: thermite weld []

mechanical clamp []

(DO NOT USE HOSE CLAMPS)

Attachments coated with dielectric material? ☐ []

Sacrificial anodes surrounded by native soil, five feet from the piping trench and below the level of the piping? ☐ []

Electrical isolation of piping from steel tank and aboveground piping verified after piping completed? ☐ []

Continuity of wiring between sacrificial anode and piping tested before backfilling? ☐ []

250/300# unions with metal seats used for all connections? (DO NOT USE THREAD PROTECTORS FOR UNIONS.) ☐ []

If pressurized pumping system used, line leak detection installed and operating? Red Jacket Mechanical ☒ []

If suction pumping system used, type of check valve used: Foot [] Angled [] Vertical []

Piping tested for at least one hour at 45 psi and soaped to check for leaks? ☒ []

VII. SPILL AND OVERFILL PREVENTION EQUIPMENT

	YES	NO
Spill prevention equipment installed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Type <u>EBW 5-gallon</u>		
Surface mounded to channel water away from spill prevention equipment?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Overfill prevention equipment installed? <u>Ball Float Vent Assy</u>	<input type="checkbox"/>	<input type="checkbox"/>
Type <u>EBW</u>		

VIII. RELEASE DETECTION

(CHECK ALL THAT APPLY)

Manual tank gauging (tank only) ☐

Tank tightness testing with inventory control (tank only) ☒

Automatic tank gauge (tank only) ☒

Type V-Root TLS-350 Gilbarco EMC

Interstitial monitor within secondary barrier for tank ☐; for piping ☐

Type (Specify for both tank and piping) _____

Vapor monitoring wells ☐

WELLS MUST MEET THE FOLLOWING CONSTRUCTION STANDARDS

YES NO

- | | | |
|--|--------------------------|--------------------------|
| 1. Well screen at least 2" diameter with 0.020" factory perforated slots? | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Depth at least two feet below bottom of tanks? | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. Grouted above the screen with a neat cement to prevent infiltration of surface contamination? | <input type="checkbox"/> | <input type="checkbox"/> |
| 4. Upper 12" of well cased? | <input type="checkbox"/> | <input type="checkbox"/> |
| 5. Well equipped with a locking device? | <input type="checkbox"/> | <input type="checkbox"/> |
| 6. Clearly marked as a MONITORING WELL with a black equilateral triangle on a white background on cover? | <input type="checkbox"/> | <input type="checkbox"/> |
| 7. Surface mounded to channel water away from well? | <input type="checkbox"/> | <input type="checkbox"/> |

Ground-water monitoring wells ☐

WELLS MUST MEET THE SAME CONSTRUCTION DETAILS REQUIRED FOR VAPOR MONITORING WELLS

- | | | |
|---|--------------------------|--------------------------|
| 1. Well meets standards 1-7 as described for vapor monitoring wells?..... | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Ground water was encountered at _____ feet below grade. | | |

VIII. RELEASE DETECTION (Continued)

3. Top of well screen set at _____ feet below grade.

4. Bottom of well screen set at _____ feet below grade.

Other method (Specify) [] _____

IX. WATER SUPPLY WELLS

YES NO

Are there any water supply wells within 100 feet of any component (tanks, lines, dispensers) of the UST system? [] [✓]

X. SECONDARY CONTAINMENT

(Check all that apply.)

	Tanks	Piping
Double Walled		
Concrete Vault		
External Impermeable Liner		
Other (specify) _____		
Not applicable		

XI. INSTALLATION

All tanks and piping must be properly installed in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions (SCUSTCR R.61-92, Part 280[d]). If a code of practice and the manufacturer's instructions are not in agreement concerning an installation standard, then the more environmentally protective of the two must be used.

Indicate which standard(s) was used to oversee the tank system installation.

- [] American Petroleum Institute Publication 1615, "Installation of Petroleum Storage Systems."
- [✓] Petroleum Equipment Institute Publication RP100, "Recommended Practices for Installation of Underground Liquid Storage Systems."
- [] American National Standards Institute Standard B31.3 "Petroleum Refinery Piping", and American National Standards Institute Standard B31.4 "Liquid Petroleum Transportation Piping System."

XII. CERTIFICATION OF INSTALLATION

Owners and operators must ensure that one or more of the following methods of certification, testing, or inspection is used to demonstrate compliance with Section XI. Indicate which methods were used to meet this requirement:

- ☒ The installer is certified by tank and piping manufacturers.
- ☐ The installer is certified or licensed by SCDHEC*
- ☐ The installation has been inspected and certified by a SC registered professional engineer with education and experience in underground storage tank system installation (attach report).
- ☐ The installation has been inspected and approved by SCDHEC**
- ☒ All work listed in the manufacturer's installation checklists have been completed.
- ☐ The owner and operator has complied with another method for ensuring compliance with this section that has been determined by SCDHEC to be no less protective of human health and the environment.**

Specify: _____

* Currently not applicable ** Use of this certification option is limited and requires prior approval.

XIII. PNEUMATIC AND HYDROSTATIC TEST RESULTS, SPECIAL CONDITIONS

	<u>YES</u>	<u>NO</u>
Pneumatic test results for tanks and piping attached?.....	[<input checked="" type="checkbox"/>]	[]
Hydrostatic test results for tanks and piping attached?.....	[<input checked="" type="checkbox"/>]	[]
Documentation for any special conditions listed on the Permit to Construct attached?	[]	[<input checked="" type="checkbox"/>]

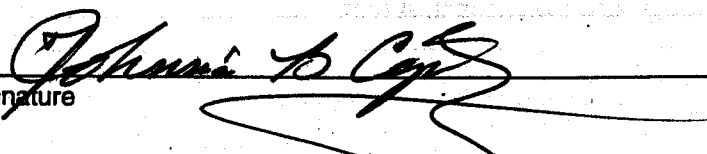
XIV. NOTES, ADDITIONAL INFORMATION

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There are approximately 20 lines visible. The paper has a slightly textured appearance and some minor blemishes or dust specks. The edges of the paper are slightly irregular.

XV. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals responsible for obtaining the information and installing the UST system, I believe that the submitted information is true, accurate and complete.

Johnnie B Capers OWNER
Name of owner or owner's authorized representative (type or print) Title

 7/14/99
Signature Date

GRIFFIN Petroleum & Electrical, Inc
Name of installer (type or print)

Van J. Griff 7/14/99
Signature Date

Original signatures must be submitted

**FIBERGLASS PIPING SYSTEMS
INSTALLATION CHECKLIST
FOR UNDERGROUND PETROLEUM PIPE**

(Please review the important Notice section on page 2 before completing)

A. Owner / Operator (please print & sign name) Johnnie B Capers
1. Job Site Address 1088 Old Gilligan Rd, Ridgelyville, SC 29476
2. Job Site Representative Johnnie Capers
B. Installation Contractor GRIFFIN Petroleum & Chemical
1. Job Site Foreman (please print & sign name) VAN GRIFFIN, Van Duff
C. Installation Date(s) 3/22/99
D. Pipe Manufacturer Smith Fiberglass

E. PRE-INSTALLATION CHECK (indicate date verified after each item)

1. Installer shall show evidence that he/she is:
 - a. Licensed or certified by the state implementing agency, or
 - b. Trained by the pipe manufacturer.
2. Installer has current manufacturer's installation instructions.
 - a. Instructions dated _____.
 - b. Installation manual number _____.
3. Pipe & fittings have UL (Underwriters' Laboratories) or ULC (Underwriters' Laboratories of Canada) Label.
4. Proper tools and adhesive available per manufacturer's instructions.
5. Pipe & fittings inspection:
 - a. Impact or puncture . . . Cut out. See footnote (1) for repairs.
 - b. Damaged tapers . . . Cut off and retaper.
 - c. Check bonding surfaces for ultraviolet weathering degradation.
6. Trench
 - a. Allow for minimum of 6" bedding material.
 - b. Have required slope per owner's specification.
 - c. Width: Allow for 4" minimum separation between pipes and 6" minimum from trench walls.
7. Approved backfill (no native soil)
 - a. Clean washed sand, or
 - b. Pea gravel - 1/8" to 3/4" particle size, or
 - c. Refer to footnote (1) for other backfill materials.

F. INSTALLATION PROCEDURES (Indicate date verified after each item)

1. 6" of approved bedding material.
2. Dry fit system prior to adhesive bonding. See footnote (1)
3. Heat assist required for adhesive curing when temperature is below 70°F (21°C).
4. Use flexible connector or a minimum 4' straight run of FRP pipe (per API 1615) at FRP pipe terminations.
5. A minimum separation of 4" between pipe runs, and 2 1/2" on crossovers.
6. Bedding/backfill supports pipe completely on runs and crossovers.
7. Minimum of 6" approved backfill cover material or more as required by local authorities.
8. If surface is unpaved, a minimum of 20" of approved backfill is required.

G. INSPECTION AND TESTING (Indicate date verified after each item)

1. Joint inspection
 - a. Cocked joints (misaligned tapers). See footnote (2)
 - b. Joint back-off. See footnote (2)
 - c. Check for proper cure of adhesive bond. See adhesive kit instructions.
2. Test system in accordance with NFPA 30 or local requirements. See footnote (3)
3. Secondary containment piping. See footnote (1)

To be Initialed By:

Installer's
Foreman

Owner/Operator's
Representative

VJS

JBC

VJS

VJS

VJS

VJS

VJS

JBC

JBC

JBC

JBC

VJS

VJS

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JBC



July 15, 1999

RECEIVED

JUL 15 1999

DIVISION OF UNDERGROUND
STORAGE TANK MGMT.

NESCO
For Practical Solutions.

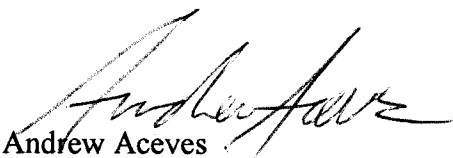
Ms. Donna Owens
SC DHEC

Reg: Cathodic Protection Startup for Pringletown Quick Stop, Pringletown, SC

Dear Ms. Owens,

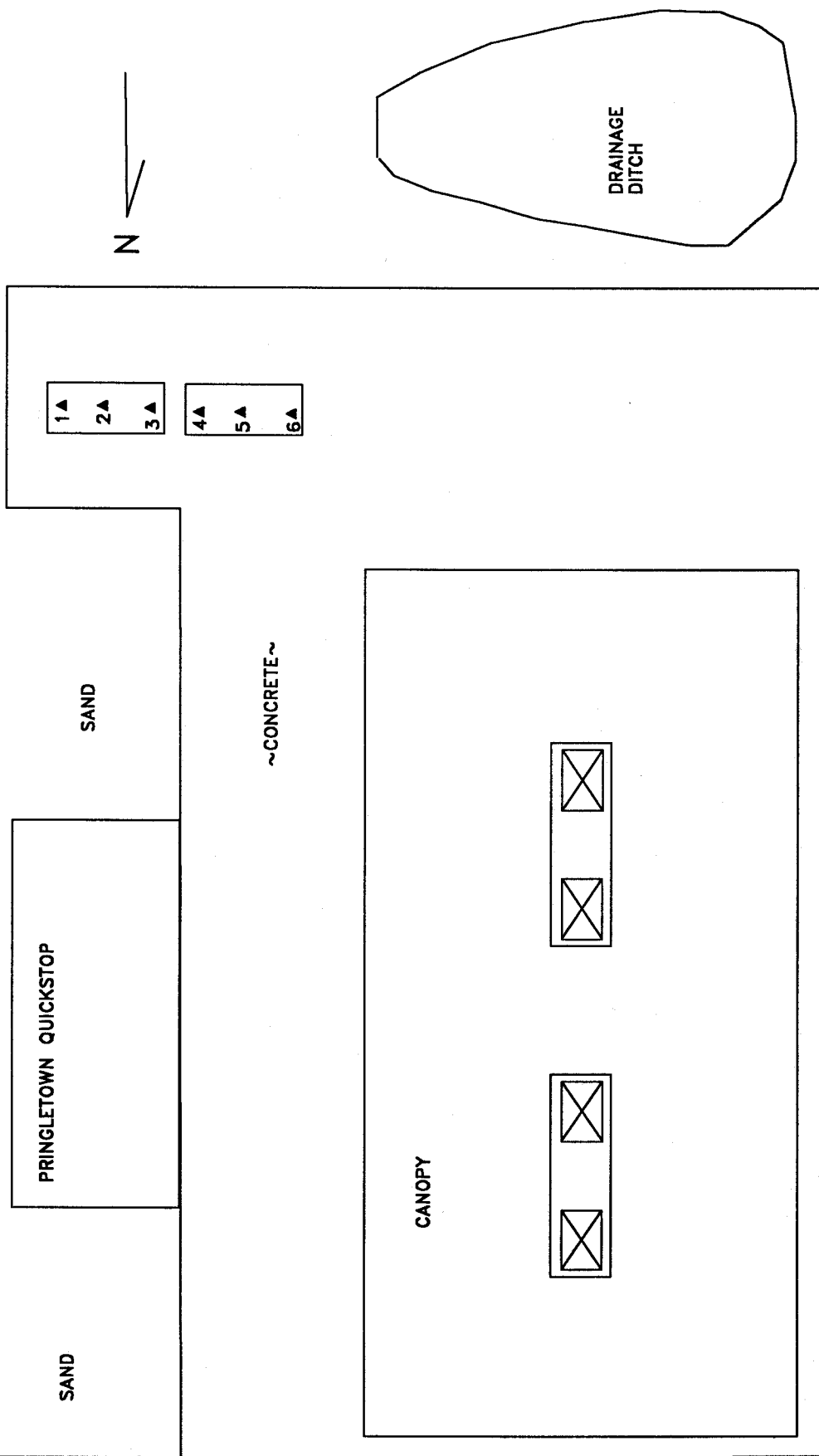
Please accept this site map with startup voltages for Pringletown Quick Stop, in Pringletown, SC. Everything looked good on site. If you have any questions, please call me at (803) 790-0602.

Sincerely,
NESCO


Andrew Aceves
Project Geologist

1941 Decker Boulevard
Columbia, South Carolina 29206
803-790-0602

Fax 803-790-0699

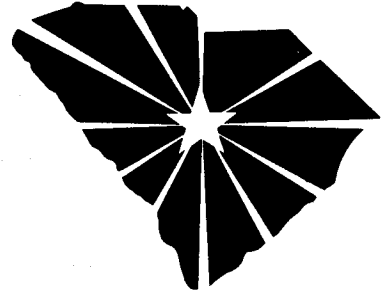


OLD GILLIARD

▲ TEST POINT				ANODE LINE		POTENTIAL READINGS						<div>NESCO <i>For Practical Solutions</i></div> <div>GALVANIC (stl-P3)</div> <div>CATHODIC PROTECTION</div> <div>PRINGLETOWN QUICK STOP</div> <div>PRINGLETOWN, SC</div>	
⊗ GROUND		— — — — —		GAS LINE		I.D.	BEFORE	AFTER	I.D.	BEFORE	AFTER		
● ANODE		— — — — —		WATER LINE		1		-1.270	7				
☐ J-BOX		— — — — —		TELEPHONE LINE		2		-1.450	8				
☑ RECTIFIER		— — — — —		ELECTRIC LINE		3		-1.340	9				
■ SOIL BORING		— — — — —		SEWER LINE		4		-1.524	10				
DC OUTPUT		OUTPUT		HR. METER		TECHNICIAN: ACEVES		5		-1.615	11		
VOLTS:						DATE: 7/15/1999		6		-1.554	12		
AMPS:													

GRIFFIN

Petroleum & Electrical, Inc.



July 15, 1999

S.C. D.H.E.C.
Bureau of UST Management
2600 Bull St.
Columbia, SC 29201

RE: Site ID#18369
Pringletown Quick Stop
1088 Old Gilliard Rd.
Ridgeville, SC

Dear Donna:

This is to certify that 50 P.S.I. was applied to the fiberglass product lines for at least one hour, then soap tested, and no leaks were present.

All metal components that hold product are contained in sumps at the dispensers and at the STP's. Tape and coating were used to fill risers and vents.

Sincerely,

Van J. Griffin

7732 FAIRFIELD ROAD • COLUMBIA, SC 29203

(803) 786-0527 • (800) 520-8666

PETROLEUM SALES & SERVICE • GASOLINE CONTROL WIRING • C-STORE LIGHTING

INSTALLATION CHECKLIST

Owner of Tank: Johnnie Capers
Location of Tank: 1088 OLD Gilliard Rd.
Ridgewille, SC 29472

STI-P3® Label No. 249653
Date: 7/14/99

Handling

The handling equipment is of adequate size and capacity to lift and lower the tank without dragging or dropping. ☒

Check()

The repair of all damaged coating areas such as scratches and holidays has been made with compatible coating. ☐

Plastic wrap has been removed from the weld-on zinc anode. ☒

Excavation

The site has been excavated deep enough to enable 1 foot of compacted clean sand or gravel to act as bedding material between native soil and tank when anchoring is not required. ☒

Burial depths meet minimum code requirements (such as NFPA 30). ☒

Testing

The tank has been air-tested at 5 PSIG while applying soap solution onto weld seams and fittings to check for leaks. ☒

- or a vacuum test has been performed in accordance with the fabricator's instructions. ☐

All local and state testing requirements have been performed. ☒

Anchoring (check one)

Not applicable to this site. ☒

Deadman anchors used. ☐

Concrete pad. ☒

Soil and pavement overburden will hold down tank (ref. PEI/RP 100-90). ☒

When anchoring with a concrete hold down pad, a minimum 6" layer a pea gravel, compacted clean sand or #8 crushed stone has been spread evenly over the concrete pad dimensions to separate tank from pad. ☐

When deadman anchors or hold down pads are used, hold down straps have been separated from the tank by an inert insulating dielectric material at least 1" wider than the steel hold down straps. ☐

Tank is electrically isolated from the hold down strap. ☐

Backfill

Homogenous backfill consisting of clean sand, pea gravel or #8 crushed stone has been used. ☒

Backfill has been placed along sides of tank to ensure full support along the tank's bottom quadrant. ☒

Pipe Connections

Electrical isolation of flanged connections has been verified with a continuity tester. ☐

Prior to backfilling over tank top, but after piping to the tank, electrical isolation of tank from all equipment has been verified. No continuity shall be present. ☒

Tank Monitoring

The cathodic protection monitoring station has been installed and brought to grade and access to the soil above the tank has been provided. ☒

Verify operation of the cathodic protection system by:

A tank to soil potential reading obtained with a high impedance voltmeter and a copper/copper sulfate reference electrode installed with the tank or placed immediately above the tank in soil. (See attached)

Record reading: - _____ millivolts

The tank owner has received the above info. ☒

All other facets of tank installation have been made in accordance with STI-P3® instructions. ☒

Van J. Griffin, Owner

Signature and Title of Installing Foreman and /or Project Engineer

Griffin Petroleum & Electrical, Inc.

7732 Fairfield Rd

Columbia, SC 29203

Installing Contractor



2600 Bull Street
Columbia, SC 29201-1708

PERMIT TO INSTALL

PERMISSION IS HEREBY GRANTED TO:

Johnnie Capers
PO Box 621
Ridgeville, SC 29472

for the construction/installation of (1) 12k gallon underground storage tank system in accordance with the specifications indicated on the Application for Tank Permit received February 18, 1999 and signed by Johnnie Capers.

Location: Pringletown Quick Stop, 1088 Old Gilliard Rd, Ridgeville, SC

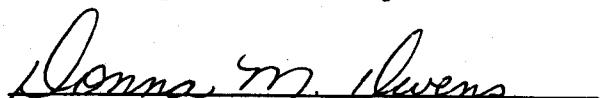
SPECIAL CONDITIONS:

- 1) A copy of the entire permit package must be kept on file at this site until a Permit to Operate is received.
- 2) The contractor must contact this office at least 48 hours prior to beginning tank installation to obtain a confirmation number.
- 3) If dewatering is required, ground-water quality must be determined prior to pumping to determine appropriate disposal method. If contaminated ground water is encountered, Department approval of disposal method is required.
- 4) The owner is responsible for properly disposing of contaminated soil generated during installation.
- 5) Any changes from the specifications of this permit must have Department approval before installation begins.
- 6) All hydrostatic testing of tanks and lines must be conducted after all paving over the tanks and lines and installation of utilities has been completed.

Permit Number: C-08-NO-18369 Date Issued: March 17, 1999

EXPIRATION DATE: March 17, 2000 - Unless construction is initiated prior to the expiration date, it will be necessary to reapply since this permit will no longer be valid.

This permit is for construction only and does not constitute South Carolina Department of Health and Environmental Control approval, temporary or otherwise, to place this system in operation. A Permit to Operate will be granted pending submittal and Departmental approval of the required tank-tightness tests and any special conditions.


Donna M. Owens, Permitting Coordinator

Division of UST Mgt., Regulatory Assistance Section

HS-101-11 2/18/99
OCRM 2/18/99

Bureau of Underground Storage Tank Management

APPLICATION FOR PERMIT TO INSTALL

Submit Completed Form To:

Bureau of UST Management
S.C. Department of Health and Environmental Control
2500 Bull Street
Columbia, S.C. 29201
Telephone: (803) 734-5331

I.D. Number

08-3786

Date Received

State Use Only

OK w/ compliance

I OWNERSHIP OF TANK(S)

II LOCATION OF TANK(S)

Johnnie CAPERS

Owner Name (Corporation, Individual, Public Agency, Other)

P.O. Box 621

Mailing Address

Ridgeville, SC

29472

City

State

Zip Code

843

688-5489

Area Code

Telephone Number

Pringle Town Quick Stop

Facility Name or Company Site Identifier

10880LD Gilliard Rd

Street Address or State Road (as applicable)

Mailing Address (If same as Section I, check here ☒)

T

City

State

Zip Code

County

Dorchester

Berkeley

III SITE INFORMATION

IV CONTACT PERSON

Were tanks ever present on site? Yes ☐ No ☒

Site ID #: Previous

PD8-NO-18369

Present

Will any existing tanks be replaced by new tanks?

Yes ☐ No ☒

If yes, indicate which tanks (by capacity and substance stored) will be replaced:

(Individual responsible to tank owner for daily tank operation.)

Name (If same as Section I, check here ☒)

Job Title

Area Code

Telephone Number

Mailing Address (If different than Section I)

City

State

Zip Code

V CERTIFICATION (Read and sign after completing entire application)

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents; and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Johnnie B. Capers 2-1-1999
Signature Date Signed

Johnnie B. Capers
Name (type or print)

OWNER Pringle Town Quick Stop
Title Company

Any changes regarding information supplied on this application that are made after it has been submitted to the Department must be submitted in writing and approved by the Department.

VI TANKS

Tanks must be properly designed and constructed. Any portion underground that routinely contains product must be protected from corrosion in accordance with a code of practice developed by a nationally recognized association or testing laboratory (SCUSTCA R.61-92, Part 280.20(a)).

Company Tank Number	1	2	3	4	5
Is tank to be installed "new" or "used" <i>New</i>	<i>12K</i>				
	<i>(2 comp.)</i>				
Material of Construction (check one): Steel					
Fiberglass-Reinforced Plastic (FRP)					
Steel-FRP Composite					
<i>STIP 3 w/Anodes</i> Other (specify)	<i>✓</i>				
External Protection (check all that apply)					
Dielectric Coating (asphalt paint, etc.)	<i>✓</i>				
Cathodic Protection - Sacrificial Anode					
Cathodic Protection - Impressed Current					
Fiberglass-Reinforced Plastic Coating					
Other (specify)					
Substance to be Stored:	<i>✓</i>				
1. Petroleum Gasoline (include alcohol blends)					
<i>12,000 gallon (Dual Compartment)</i> Diesel					
Kerosene					
Other (specify)					
2. Hazardous Substance - Name of Substance or					
Chemical Abstract Service (CAS) Number					
3. Tank Stores Mixture of Substances					

Tank Manufacturer: *Pee Dee TANK Co*

VII PIPING

The piping that routinely contains regulated substances and is in contact with the ground must be properly designed, constructed, and protected from corrosion in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory (SCUSTCR R.61-92, Part 280.20[b]).

NOTE: All metal components of piping systems (flex connectors, swing joints, check valves, etc.) that are in contact with backfill (not housed in an acceptable secondary containment) must be coated with an acceptable dielectric coating and cathodically protected. Please enclose cathodic protection design. Anode locations must be designated.

Company Tank Number

	1	2	3	4	5
Type of Piping					
Fiberglass Reinforced Plastic (FRP)					
Steel					
Aluminum					
Other					

*How will metal components be protected?
(ex: flex connectors, fittings, etc.)

Containment Sumps at Dispensers and STPs

External Protection (Check one):
☐ Dielectric Coating (Cathodic Protection)
☐ Cathodic Protection
☐ Sacrificial Anode (Cathodic Protection)
☐ Fiberglass Reinforced Plastic (FRP)

Type of Pumping System

Pressurized

Suction

<input checked="" type="checkbox"/>				

For Suction System, what type of check valve will be used?

Foot []

Angled []

Vertical []

VIII SPILL AND OVERFILL PREVENTION EQUIPMENT

Spill and overfill prevention equipment must be used to prevent spilling and overfilling associated with product transfer to the underground storage tank system unless the system is filled by transfers of no more than 25 gallons at one time or alternate equipment is used that is determined by SCDHEC to be no less protective of human health and the environment (SCUSTCR R.61-92, Part 280(c)).

1. Spill Prevention Equipment

Type: 5 GALLON EBW

2. Overfill Prevention Equipment

Type: VENT VAPOR BALL Float Assy and Aluminum Drop Tubes

Check here [] if spill and overfill prevention equipment will not be used and list reason(s) for exclusion.

IX. RELEASE DETECTION

Owners and operators of new and existing underground storage tank systems must provide a method, or combination of methods, of release detection (SCUSTCR R.61-92, Part 280.40) that:

1. Can detect a release from any portion of the underground storage tank and associated piping that routinely contains product;
2. Is installed, calibrated, and maintained in accordance with the manufacturer's instructions, including routine maintenance and service checks for operability or running condition; and
3. Meets the performance standards in SCUSTCR R.61-92, Parts 280.43 or 280.44

Release Detection (check all that apply)

Tank(s)

Piping

a. Manual Tank Gauging		
b. Inventory Control with Tank Tightness Testing every five years **	✓	
c. Automatic Tank Gauging	✓	
d. Vapor Monitoring		
e. Groundwater Monitoring ***		
List Depth to Ground Water _____		
f. Interstitial Monitoring within Secondary Barrier		
g. Interstitial Monitoring within Secondary Containment		
h. Line Leak Detectors		
i. Annual Line Tightness Test for Pressurized Piping		✓
j. Line Tightness Test every Three Years for Non-Exempt Suction Systems		
k. Another Method Allowed by SCDHEC (specify) _____		

If release detection methods c through h are to be used, list type of monitoring equipment (model number and manufacturer) to be used. Methods d through g require that the release detection system must be monitored at least every 30 days.

Gilbarco EMC Tank Monitor, Red Jacket Leak Detectors

* Only tanks of 550 gallons or less nominal capacity may use this as the sole method of leak detection. Tanks of 551 to 2000 gallons may use this method in place of monthly inventory control with reconciliation.

** May only be used for ten years after tank installation.

*** May only be used if ground water is never more than 20 feet from the ground surface.

X WATER SUPPLY WELLS

All new tank systems which are installed within 100 feet of an existing water supply well must install an approved method of secondary containment (SCUSTCR R.61-92, Part 290.20(f)).

Distance, in feet, of the tank storage system (underground storage tanks, product piping, and dispenser islands) to the nearest water supply well(s): See attached insert

NOTE: Any water supply well, regardless of purpose or status (in use or unused), must be included.

XI SECONDARY CONTAINMENT

(Check all that apply)

	Tanks	Piping
Double Wall		
Concrete Vault		
Double Impervious Layer		
Other (specify) _____		

XII SITE MAP

A site map, drawn to scale, showing the proposed location of all tank area(s), tank piping (product and vent lines), dispensers, and leak detection system(s) must be attached.

XIII INSTALLATION

All tanks and piping must be properly installed in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with manufacturer's instructions (SCUSTCR R.61-92, Part 290(d)). If a code of practice and the manufacturer's instructions are not in agreement concerning an installation standard, then the more environmentally protective of the two must be used.

The tank and piping system installation practices and procedures described in the following codes may be used to comply with this requirement. Indicate which standard(s) will be used to oversee the tank system installation.

- ☐ American Petroleum Institute Publication 1615, "Installation of Petroleum Storage Systems."
- ☒ Petroleum Equipment Institute Publication RP100, "Recommended Practices for Installation of Underground Liquid Storage Systems."
- ☐ American National Standards Institute Standard B31.3, "Petroleum Refinery Piping," and American National Standards Institute Standard B31.4, "Liquid Petroleum Transportation Piping System."

Will tanks be anchored? Yes ☐ No ☒ If yes, list type of anchoring system: _____

XIV CERTIFICATION OF INSTALLATION

All owners and operators must ensure that one or more of the following methods of certification, testing, or inspection is used to demonstrate compliance with Section XIII of this application by providing a certificate of compliance (SCUSTCR R.61-92, Part 280.20(e)). Check all methods below that will be used to meet this requirement.

☒ The installer is certified by tank and piping manufacturers

Name of installer: Precision Contractors, Inc

Contact/Phone: Dennis Teal 803-933-0588

☐ The installation will be inspected and certified by a SC registered professional engineer with education and experience in underground storage tank system installation.

☒ All work listed in the manufacturer's installation checklists will be completed.

☐ The owner and operator will comply with another method for ensuring compliance with this section that is determined by SCDHEC to be no less protective of human health and environment.*

Specify: _____

XV FINANCIAL RESPONSIBILITY

Owners and operators of petroleum underground storage tanks must demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks (SCUSTCR R. 61-92 Part 280.93). If the South Carolina Underground Petroleum Environmental Response Bank (SUPERB) funds are chosen as a mechanism, submit proof of the ability to pay the deductible amount.

I have financial responsibility in accordance with Subpart H of the South Carolina UST Control Regulation as specified below.

1. Method: _____
2. Insurer: _____
3. Policy Number: _____



**Office of Ocean and Coastal
Resource Management**

1362 McMillan Avenue, Suite 400
Charleston, SC 29405

(803) 744-5838 FAX (803) 744-5847

March 16, 1999

18369

RECEIVED

MAR 17 1999

**DIVISION OF UNDERGROUND
STORAGE TANK MGMT.**

Donna M. Owens
Permitting Coordinator
SCDHEC
Division of Underground Storage Tank Management
2600 Bull Street
Columbia, South Carolina 29201

Re: Pringleton Quickstop
Berkeley County
Underground Storage Tank

Dear Ms. Owens:

The staff of the Office of Ocean and Coastal Resource Management (OCRM) certifies that the above referenced project is consistent with the coastal Zone Management Program. This certification shall serve as the final approval by the OCRM. **If the activity includes land disturbing of 2 acres or greater or if less than two acres but within one-half mile of a receiving water body, a stormwater permit application must be submitted and approved by OCRM prior to any land disturbing activity. If land disturbing activities will be 2 acres or less and not within one-half mile of a receiving water body then a submittal using the "disturbing less than 2 acre" form is required.**

This certification shall serve as the **final approval for the referenced permit only**, by the OCRM.

Interested parties are provided ten days from receipt of this letter to appeal the action of the OCRM.

Sincerely,

Joseph Fersner, P. E.
Manager, Engineering
and State Certification

BN/30126/dc

cc: Mr. Christopher L. Brooks
Mr. H. Stephen Snyder
Mr. Johnnie Capers

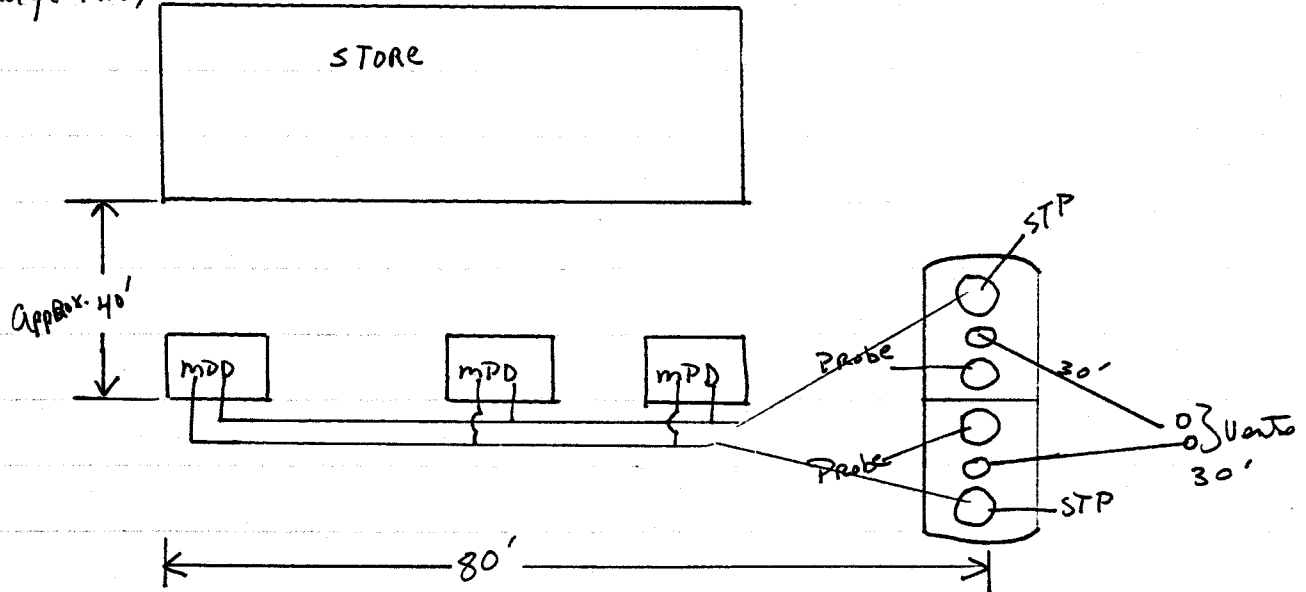
Site Drawing

2/18/99

Job: Johnnie Capers

PringleTown Quick Stop

Ridgeville, SC



1. 12,000 gallon Split Tank (2 gasoline Products) (8,000 & 4,000)
2. Containment sumps at dispensers and STPs
3. Red Jacket Mechanical Leak Detectors
4. Automatic Tank Gauge w/ in-Tank Probes
5. Vapor Vent Ball Float Assy w/ Drop Tubes
6. 5-gallon Spill containment manholes
7. Flex under dispensers and at STPs

Addendum to APPLICATION FOR PERMIT TO INSTALL (DHEC 2101) Division of Underground Storage Tank Management

1. SECTION X. WATER SUPPLY WELLS, NAVIGABLE WATERS, COASTAL ZONE CRITICAL AREAS

Provide the following information in lieu of Section X of the Application for Permit to Install.

All new tank systems which are installed within 100 feet of an existing water supply well, a coastal zone critical area, or a state navigable waters, must install an approved method of secondary containment (SCUSTCR R.61-92, Part 280.20 [f]).

Distance, in feet, of the tank storage system (underground storage tanks, product piping, and dispenser islands) to the nearest water supply well(s), coastal zone critical area, or state navigable waters:

>100'

Note: Any water supply wells, regardless of purpose or status (in use or unused), must be included.

"Coastal zone" means all coastal waters and submerged lands seaward to the State's jurisdictional limits and all lands and waters in the counties of the State which contain any one or more of the critical area. These counties are Beaufort, Berkeley, Charleston, Colleton, Dorchester, Horry, Jasper, and Georgetown.

"Critical Area" means any of the following: (1) coastal waters, (2) tideland, or (3) beach/dunes systems, as defined by the Office of Ocean and Coastal Resource Management Regulations.

"Navigable waters" means those waters which are now navigable, or have been navigable at any time, or are capable of being rendered navigable by the removal of accidental obstruction, by rafts of lumber or timber by small pleasure or sport fishing boats. Navigability is defined in R.19-450, Permits for Construction in Navigable Waters.

2. SECTION IVa. OPERATOR

Enter the name, job title, telephone number, and mailing address of the operator of the tank(s). If the operator is the same as the owner, check here ☒.

Name _____

Title _____

Telephone # _____

Mailing Address _____

"Operator" means any person in control of, or having responsibility for, the daily operation of the UST system.

The Division of Underground Storage Tank Management has determined that an employee of the UST owner is not an operator of the UST system. A party who leases or rents the UST system from the UST owner, or has a business agreement with the UST owner, would be an operator of the UST system.

#18369

RECEIVED

NOV 7 2001

STATE OF SOUTH CAROLINA
ADMINISTRATIVE LAW JUDGE DIVISION

DHEC
OFFICE OF GENERAL COUNSEL

Johnnie Capers and Johnnie Capers d/b/a)
Pringletown Quick Stop, Berkeley County,)
)
Petitioner,)
vs.)
)
South Carolina Department of Health and)
Environmental Control,)
)
Respondent.)

FINAL ORDER AND DECISION

DOCKET NO. 01-ALJ-07-0063-CC

Appearances: Etta Williams, Esquire, for SC DHEC

STATEMENT OF THE CASE

On January 26, 2001, Petitioner appealed an administrative order of the South Carolina Department of Health and Environmental Control (SC DHEC) which imposed a civil penalty upon the Petitioner and required him to take certain actions in regard to certain underground storage tanks. Subsequently, both parties filed Prehearing Statements as ordered and a hearing was held on September 26, 2001, in the offices of the Division in Columbia, South Carolina. Counsel appeared on behalf of the Respondent. The Petitioner did not appear.

FINDINGS OF FACT

1. Notice of the date, time, and place of the hearing was given to the parties on August 15, 2001. Notice was given by placing the Order and Notice of Hearing issued in this case in the United States mail with postage paid on August 15, 2001. The Order and Notice of Hearing stated that a hearing was to commence in this matter on Wednesday, September 26, 2001, beginning at 9:00 a.m.

2. On August 29, 2001, the Respondent sent a letter to the Petitioner seeking to settle the case. A copy of that letter was mailed to this Division. The letter reminds the Petitioner that if an agreement is not reached, "...we will proceed with the ALJD hearing which is scheduled for Wednesday, September 26, 2001 at 9:00 a.m." Respondent did not receive a response as to settlement.

UST PROGRAM
DOCKETING # 24

FILED

NOV 05 2001

ADMIN. LAW JUDGE DIV.

3. Joe W. Gladney, Enforcement Project Manager at SC DHEC, testified that he spoke with the Petitioner the week before the hearing and that Petitioner was aware of the hearing on September 26, 2001.

4. The Petitioner has made no contact with this Division since the date and time of the hearing. I find that the Petitioner knew of the date, time, and place of the hearing and chose not to attend. Therefore, the hearing proceeded without the Petitioner present.

5. Petitioner, Johnnie Capers and Johnnie Capers d/b/a Pringletown Quick Stop, Berkeley County, owns and operates underground storage tanks as defined in the State Underground Petroleum Environmental Response Bank (SUPERB) Act, Title 44, Chapter 2, South Carolina Code of Laws, as amended. The tanks are located at 1088 Old Gilliard Road, Ridgeville, Berkeley County, South Carolina.

6. On July 21, 2000, DHEC inspected the Petitioner's underground storage tanks. The inspection and a file review indicated that the Petitioner failed to provide adequate release methods. Also, Petitioner failed to keep records relating to release detection upon request by DHEC. Joe Gladney issued a notice of violation to the Petitioner requesting the Petitioner to come into compliance with underground storage tank regulations before September 6, 2000. The Petitioner did not comply and on December 13, 2000, the Respondent issued an administrative order requiring that the Petitioner: (1) comply with all provisions of the SUPERB Act and the Underground Storage Tank Control Regulations; (2) submit a copy of the current line tightness test; (3) submit a copy of the current line leak detector function check results; and (4) pay a civil penalty of \$2,565.00. The order required compliance within thirty (30) days of the order. The violations cited in the order were corrected approximately four (4) months after the issuance of the order, but Petitioner has not paid the civil penalty.

7. The amount of the civil penalty was assessed in the following manner: \$1,500 assessed as the amount suggested for these violations in the Bureau of Land and Waste Management UST Enforcement Program's document for Civil Penalty Guidance for More Commonly Seen Violations - Administrative Order Level. This amount was broken down into \$1,000 which is the base amount for a violation of 25 S.C. Code Ann. Reg. 61-92.280.40(a) and \$500 which is the base amount for a violation of 25 S.C. Code Ann. Reg. 61-92.280.34(c). Then,

\$750 was assessed which is half of the base amount was added because Petitioner was uncooperative and failed to comply. Then, \$315 was added which is the amount of the competitive advantage of noncompliance. This is the civil penalty amount of \$2,565.

CONCLUSIONS OF LAW

Based on the foregoing Findings of Fact, I conclude the following as a matter of law:

1. The South Carolina Administrative Law Judge Division has jurisdiction in this matter pursuant to S.C. Code Ann. §1-23-600 (Supp. 2000), S.C. Code Ann. §44-2-10 et seq., and 25 S.C. Code Ann. Regs. 61-92 (Supp. 2000).

2. On January 26, 2001, the Petitioner appealed the decision of SC DHEC concerning his underground storage tanks. Pursuant to South Carolina statutes and regulations, this provides the Petitioner with a contested case hearing before this Division. Petitioner then has a responsibility to appear and present his case to this Division. Therefore, failure to appear is a ground for this matter to be dismissed. "The administrative law judge may dismiss a contested case or dispose of a contested case adverse to the defaulting party. A default occurs when a party fails to plead or otherwise prosecute or defend, fails to appear at a hearing without the proper consent of the judge or fails to comply with any interlocutory order of the administrative law judge. Any non-defaulting party may move for an order dismissing the case or terminating it adversely to the defaulting party." ALJD Rule 23.

3. Nevertheless, the Respondent chose to put forth evidence since it carries the burden of proof. "In matters involving the assessment of civil penalties, the imposition or sanctions, or the enforcement of administrative orders, the agency shall have the burden of proof." ALJD Rule 29 (B). The Respondent met its burden.

4. 25 S.C. Code Ann. Reg. 61-92.280.40 requires that owners and operators of new and existing UST systems provide a method, or combination of methods, of release detection that can detect a release from any portion of the tank and the connected underground piping that routinely contains product. 25 S.C. Code Ann. Reg. 61-92.280.34(b) provides owners and operators must maintain the information containing recent compliance with release detection requirements. Finally, 25 S.C. Code Ann. Reg. 61-92.280.34(c) requires that owners and operators must keep the records required either at the UST site and immediately available for

inspection by the Department or at a readily available alternative site and be provided for inspection to the Department upon request.

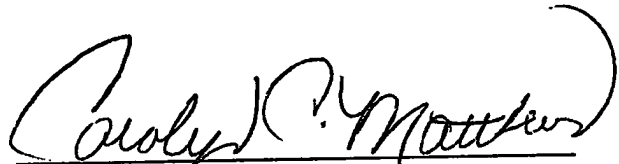
5. S.C. Code Ann. §44-2-140 (A)(Supp.2000) states, "Whenever the department finds that any person is in violation of any provision of this chapter, any regulation promulgated under this chapter, or prior order of the department, the department may issue an order requiring the person to comply with the provision, regulation, or prior order, or the department may bring civil action for injunctive relief in an appropriate court of competent jurisdiction. An order issued by the department or court may include civil penalties as provided for in this chapter." The civil penalty in this case is appropriate.

ORDER

Based upon the above Findings of Fact and Conclusions of Law, it is hereby:

ORDERED that the Petitioner pay the civil penalty assessed by Respondent's Administrative Order No. 00-0886-UST in the amount of \$2,565.00.

AND IT IS SO ORDERED.


CAROLYN C. MATTHEWS
Administrative Law Judge

November 5, 2001
Columbia, South Carolina.

CERTIFICATE OF SERVICE
This is to certify that the undersigned has this date served this order in the above entitled action upon all parties to this cause by depositing a copy hereof, in the United States mail, postage paid, or in the Interagency Mail Service addressed to the party(ies) or their attorney(s).

This 5th day of November 2001
By: Ester J. Haywood
Judicial Law Clerk

South Carolina Department of Health and Environmental Control
Bureau of Land and Waste Management
Underground Storage Tank Program
2600 Bull Street, Columbia, S.C. 29201

ADMINISTRATIVE ORDER

NUMBER: 00-0886-UST

EFFECTIVE DATE: DEC 13 2000

Facility Name: Pringletown Quick Stop
Facility Address: 1088 Old Gilliard Rd., Ridgeville, Berkeley County, SC

UST Permit #: 18369

To: Johnnie Capers

Findings of Fact

1. Johnnie Capers (Respondent) owns and operates underground storage tanks as defined in the State Underground Petroleum Environmental Response Bank (SUPERB) Act, Title 44, Chapter 2 of the South Carolina Code of Laws as amended. The tanks are located at 1088 Old Gilliard Road, Ridgeville, Berkeley County, SC.
2. The Department inspected the Respondent's underground storage tanks on July 21, 2000. The inspections and a subsequent file review revealed that the Respondent has failed to provide adequate release detection method.
3. The Respondent has failed to keep records relating to release detection, and has failed to provide records relating to release detection upon request by the Department.

Conclusions of Law

1. The Department has authority under Section 140, Title 44, Chapter 2 of the South Carolina Code of Laws to issue Orders requiring compliance and assessing civil penalties for violations of the SUPERB Act and regulations promulgated thereunder.
2. Based on the foregoing Findings of Fact, the Department has determined that Respondent has violated the following regulations:

25A S.C. Code Ann.Reg. 61-92.280.40(a), in that he failed to provide an adequate release detection method;

25A S.C. Code Ann.Reg. 61-92.280.34(b), in that he failed to keep records relating to release detection;

25A S.C. Code Ann.Reg. 61-92.280.34(c), in that he failed to provide records relating to release detection upon request by the Department.

NOW, THEREFORE, IT IS HEREBY ORDERED that Respondent must correct the deficiencies identified above and perform the following activities within thirty (30) days of the date of this order:

1. comply with all provisions of the SUPERB Act and the Underground Storage Tank Control Regulations;
2. submit a copy of current line tightness test;
3. submit a copy of current line leak detector function check results; and
4. Pay a civil penalty of \$2,565.00.

IT IS FURTHER ORDERED that the failure to comply with any provision of this Administrative Order shall be grounds for sanctions under the SUPERB Act, Section 44-2-140, to include additional civil penalties and enforcement of the Administrative Order in the appropriate court.

The payment of the penalty amount must be in the form of a certified check payable to the "Department of Health and Environmental Control" with the number of the Administrative Order written on the check. Send the check to:

Joe W. Gladney
Enforcement Section
Underground Storage Tank Program
Bureau of Land and Waste Management
South Carolina Department of Health and Environmental Control
2600 Bull Street, Columbia, SC 29201

UST PROGRAM

DOCKETING # 25

Pursuant to the Administrative Procedures Act and R.61-72, this Administrative Order may be contested by serving a request for a contested case hearing upon the Clerk of the Board of the Department of Health and Environmental Control within 15 calendar days of receipt of this letter. The request must be received by the Clerk of the Board, South Carolina Department of Health and Environmental Control, 2600 Bull Street, Columbia, SC 29201.

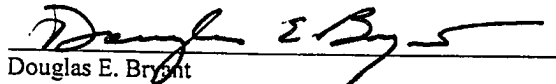
The request must contain the following:

- A. The name of the party requesting the hearing and the issue(s) for which the hearing is requested;
- B. The caption or other information sufficient to identify the decision, Order, action, or inaction which is the subject of the hearings; and
- C. The relief requested.

This Order becomes final as written fifteen (15) days after receipt unless a contested case hearing is requested.

The South Carolina Department of
Health and Environmental Control

By:


Douglas E. Bryant
Commissioner

Date:

12/14/00
Columbia, South Carolina

By:


Stanley L. Clark, P. G., Assistant Bureau Chief
Bureau of Land and Waste Management

Date:

December 8, 2000

Reviewed by:


Attorney for the Department

Date:

12/13/00

DEB/SLC/jwg
18369ao2

DHEC/UST/112200

Finalized



Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

January 31, 2013

Shiv of Ridgeville Inc
DBA Shell Food Mart
1088 Old Gillard Rd
Ridgeville, SC 29472

Re: Underground Storage Tank Certificate of Financial Responsibility
Shiv of Ridgeville Inc
Permit # 18369

Dear Tank Owner:

The UST Management Division is in receipt of an Insurance Policy issued by Colony Insurance Company on behalf of Shiv of Ridgeville Inc for UST Facility 18369, located at 1088 Old Gillard Rd, Ridgeville. According to our database Johnnie Capers is the current registered owner of the UST's at this location. In accordance with Subpart H - Section 280.90 in the UST Control Regulations, the owner or operator of petroleum UST systems provides proof of financial responsibility. If a transfer of ownership has occurred please submit the enclosed DHEC Form # 3871, Transfer of Ownership and DHEC Form # 3472, Certificate of Financial Responsibility to the Division as soon as possible so we may update our database accordingly. If you have leased the USTs from Mr. Capers, the current registered owner, please submit an updated SC DHEC Form # 3472, Certificate of Financial Responsibility. Please note the due date for proof of financial responsibility from the current owner was January 21, 2013, deeming the facility out of compliance with the regulation requirements.

If you have any questions, you may contact me at (803) 896-6943.

Sincerely,

Abby L. Hogan
Financial Responsibility Liaison
Regulatory & Compliance Section
UST Management Division
Bureau of Land & Waste Management

Enclosure

UST PROGRAM
DOCKETING # 23



Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

January 15, 2013

Cybil Usher
Jeffords Insurance Agency
P O Box 317
Bishopville SC 29010

**Re: Letter of Concern
Underground Storage Tank (UST) Site #18369
Pringletown Quick Stop Inc, 1088 Old Gilliard Rd, Ridgeville, SC**

Dear Ms. Usher:

The Division of UST Management received your request for an update on the environmental conditions at the referenced facility. The Division can offer you the following information contained in our electronic files:

Our records indicate that one 12,000 gallon single-wall steel multiple petroleum product underground storage tank (UST) owned by Johnnie Capers under UST Permit #18369 is currently in use at the above referenced facility. The UST system was found to be in compliance with state regulations during a routine compliance inspection conducted on April 26, 2012.

The Department is unaware of any petroleum releases having been reported for this facility.

Please contact me at (803) 896-6943 if you have any further questions or require additional assistance with this matter.

Sincerely,

Abby Hogan
Regulatory Compliance Section
Division of UST Management
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING # 22



Catherine B. Templeton, Director

Promoting and protecting the health of the public and the environment

NOV 15 2012

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Reminder of Financial Responsibility (FR) Expiration January 21, 2013
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. Information detailing acceptable FR mechanisms and a list of pollution liability providers are enclosed. When submitting your updated Certificate of Financial Responsibility, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Management Division, SCDHEC, 2600 Bull Street, Columbia, SC 29201.

In addition please note if a company other than the UST owner of operator is providing the FR mechanism, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and financial statement prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-896-6943 or hoganal@dhec.sc.gov.

Sincerely,

Abby Hogan, Financial Responsibility Liaison
Regulatory and Compliance Section
UST Management Division
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Information Packet

UST PROGRAM DOCKETING # 21



UST Inspection In Compliance Letter
Division of UST Management

Owner Johnnie Cupers

4/26/12 Date

Address P.O. Box 763
Ridgeville SC 29472

RE: Underground Storage Tank (UST) Compliance Inspection

Permit ID# 18369

Facility Name Pinebluffs Quick Stop Inc

Address 1088 Old Gilliard Rd
Ridgeville SC 29472



Dear Ed SWAID:

On 4/26/12, I conducted a routine UST compliance inspection at this facility. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,

UST Field Staff

cc: Division of UST Management, Regulatory File
2600 Bull Street
Columbia, SC 29201
803-896-7957
Fax: 803-896-6245

Important Dates For Your Site:

Cathodic Protection System test (3 years) Due Date 5/12/14

Line Leak Detector Function Check (annual) Due Date 10/26/12

Line Tightness Test (annual/3 years) Due Date 10/26/12

Sump Sensor Function Check (annual) Due Date _____

Financial Responsibility Expiration Date 1/21/13

UST PROGRAM
DOCKETING # 20



UST Compliance Inspection Checklist UST Management

TANK LEAK DETECTION **PASSING RECORDS AVAILABLE** PERMIT ID #: **18369**

- ☒ ATG: Type Gilbarco EUC ☒ 12 most recent consecutive months 0.2 gph Pass ☐ Inches of Product in Tank(s):
☐ Interstitial Monitoring ☐ 8 of 12 with most recent 2 months _____
☐ SIR: Vendor _____ ☐ Other _____
☐ MTG ☐ EG ☐ Tank Tightness Test: _____ ☐ EOU ☐ TOS ☐ Other _____
☐ Vapor Monitoring ☐ Ground Water Monitoring ☒ Jan ☒ Feb ☒ Mar ☒ Apr ☒ May ☒ Jun ☒ Jul ☒ Aug ☒ Sept ☒ Oct ☒ Nov ☒ Dec

BIG LEAK **PRESSURIZED PIPING LEAK DETECTION** **LITTLE LEAK**

- ☒ MLLD Function Check Date: 10/26/11 ☒ Annual Line Test Date: 10/26/11 - PTS ☐ EG
☐ ELD Function Check Date: _____ ☐ Interstitial Monitoring _____ ☐ SIR
☐ Sump Sensor Function Check Date: _____ ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No ☐ ELD: ☐ 0.1 gph _____

SUCTION PIPING LEAK DETECTION

- ☐ European Suction
☐ American Suction 3 Year Test Date: _____

Passing Records Available (IM ELD-0.2 gph, SIR)

- ☐ 12 most recent consecutive months _____
☐ 8 of 12 with most recent 2 months _____
☐ Other _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems: Dates of last two system tests: 5/12/11
☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
at last system test _____ Amp _____ Volts _____ Hours
☒ Sacrificial Anode ☒ Sti P-3
☐ Interior lining: Internal Inspect Date: _____
Dispenser Flex Connectors and other metal protected by: ☐ Boot ☐ CP System ☒ Sump ☐ Isolation ☐ Not Protected ☐ N/A
STP Flex connectors and other metal protected by: ☐ Boot ☒ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION **INSPECTION SCHEDULING** **Y N SURVEYS**

- | | | |
|--------------------------|-------------------------------|--|
| Name: <u>Sommers Oil</u> | Contact Name: <u>ED SWAID</u> | <input type="checkbox"/> <input checked="" type="checkbox"/> ASTs _____ |
| Address: _____ | Time/Date: <u>4/26/12</u> | <input type="checkbox"/> <input checked="" type="checkbox"/> Vapor _____ |
| Phone: _____ | Phone #: <u>843.688.5951</u> | <input type="checkbox"/> <input checked="" type="checkbox"/> Wells _____ |
| | | <input checked="" type="checkbox"/> <input type="checkbox"/> Disp Sumps |
| | | <input checked="" type="checkbox"/> <input type="checkbox"/> Drop Tube Present |
| | | <input checked="" type="checkbox"/> <input type="checkbox"/> Spill buckets in good condition |
| | | <input checked="" type="checkbox"/> <input type="checkbox"/> STP Sumps |
| | | <input checked="" type="checkbox"/> <input type="checkbox"/> Leak detectors vented if required |
| | | <input checked="" type="checkbox"/> <input type="checkbox"/> Vents <u>at incaps</u> |

Y N OPERATOR TRAINING INFORMATION

- ☒ ☐ Class B Operator Present
Name: ED SWAID
☒ ☐ Class C Operator Present
☒ ☐ Class C Operator Documented
☒ ☐ Monthly Checklist Completed
☒ ☐ Quarterly Visits Performed
☐ ☒ Retraining Performed

Retraining Details/Other Information

OVERFILL PREVENTION

- ☐ Drop Tube Shut Off Valve Verified
☒ Ball-Float Vent-Valve
☐ Electronic Alarm Verified

COMMENTS:

BFWs -ok, ATG probe caps tight, shear valves -ok

Inspector Initials: DS Date: 4/26/12 Financial Responsibility Cert. ☒ Registration Certificate ☒



C. Earl Hunter, Commissioner

February 22, 2012

Promoting and protecting the health of the public and the environment.

**JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE, SC 29472**

Pringletown Quick Stop Inc, Permit ID #18369, 1088 Old Gilliard Rd, Ridgeville, SC

Dear Tank Owner:

My name is Donna Owens and my job is to help you be in compliance during the next UST compliance inspection at this facility. This inspection should occur within the next 45-90 days and the inspector in your area will notify you 7-10 days prior to the inspection. According to our records, you have STIP-3 tanks with associated fiberglass piping at this location. You are using an automatic tank gauge for your tank leak detection method and mechanical line leak detectors for your piping. Listed below are some important dates and information to help you be in compliance when our inspector comes to this site. Please have the following available:

- 12 months of automatic tank gauge records
- Most recent line tightness & line leak detector function check (last due: 10/05/11)
- Most recent cathodic protection systems test (due: 05/12/14)
- Completed A/B Operator log & documentation of C operators
- Current Financial Responsibility Certificate on site
- Current Registration Certificate posted on site

If I can help you in your preparations for this inspection or if you have questions about compliance, please call me at 803-896-6651 or email at owensdm@dhec.sc.gov. **Please do not send any records directly to me.**

Sincerely,

Donna M. Owens
Division of UST Management and Regulatory
Compliance Section
Bureau of Land & Waste Management





C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

February 01, 2012

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration January 21, 2012
Permit # 18369

Dear Tank Owner:

Our records indicate the Underground Storage Tank (UST) Program has not received FR information for the UST system at the referenced facility. This is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations. Failure to provide the required information may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

A valid FR mechanism and a completed Certificate of financial responsibility must be submitted. Options available to demonstrate financial responsibility may include; but are not limited to, a letter of credit, surety bonds, environmental insurance, and self-insurance. If you intend to use self-insurance by demonstrating a tangible net worth of \$50,000, you must provide, a compilation statement and balance sheet prepared and signed by a Certified Public Account (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer of a business.

Within (30) thirty calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR mechanism to: Financial Responsibility Liaison, SCDHEC – UST, 2600 Bull Street, Columbia, SC, 29201. On all submissions, please include the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism.

To obtain a copy of the Certificate of Financial Responsibility, visit the UST website at <http://www.scdhec.gov/environment/lwm/forms/d-3472.pdf>. If you have any questions, please contact me at (803) 896-6943.

Sincerely,

Abby L. Hogan, Financial Responsibility Liaison
Regulatory and Compliance Section
Division of UST Management
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING # 18



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

NOV 22 2011

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Reminder of Financial Responsibility (FR) Expiration January 21, 2012
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. Information detailing acceptable FR mechanisms and a list of pollution liability providers are enclosed. When submitting your updated Certificate of Financial Responsibility, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201.

In addition please note if a company other than the UST owner or operator is providing the FR mechanism, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and balance sheet prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-896-6943 or hoganal@dhec.sc.gov.

Sincerely,

Abby Hogan, Financial Responsibility Liaison
Regulatory and Compliance Section
Division of UST Management
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Information Packet

UST PROGRAM
DOCKETING # 17



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

September 12, 2011

CERTIFIED MAIL

Johnnie Capers
PO Box 763
Ridgeville, SC 29472

RE: Product Delivery Prohibition –Operator Training
Pringletown Quick Stop Inc, Site ID #18369

Dear Sir or Madam:

The South Carolina Division of Underground Storage Tank (UST) Management is notifying you that on August 9, 2011, a notice of violation was issued that affected all tanks at this facility. If the out of compliance condition is not corrected by September 27, 2011, the Department will implement delivery prohibition against all tanks at this facility. The authority for this action is the South Carolina Underground Storage Tank Control Regulation, R.61-92, Section 280.22 (i). After delivery prohibition is established, product in the tanks where delivery is prohibited may be dispensed; however, new product cannot be delivered into the tank(s).

You may complete online training program found at www.scdhec.gov/ust (click on Operator Training) or send in proof of a trained operator to Jessica Price at priceje@dhec.sc.gov or fax (803) 896-6245. If mailing, please mail to:

**SCDHEC-UST
2600 Bull Street
Columbia, SC 29201**

If you have questions about operator training, contact Jessica Price at (803) 896-6650. If you have any questions about delivery prohibition actions, call (803) 896-7957.

Respectfully,

Eric F. Cathcart, Manager
Regulatory Compliance Section
Division of UST Management
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING #

11er

August 9, 2011



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

**JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE, SC 29472**

RE: Notice of Alleged Violation (Class A/B Operator Training)
Pringletown Quick Stop Inc, 1088 Old Gilliard Rd, Ridgeville, SC
Permit ID # 18369

Dear Tank Owner:

As of August 8, 2011, we have not received any notice of completion of the required Class A/B Operator Training for the above-mentioned facility. This results in the following violation:

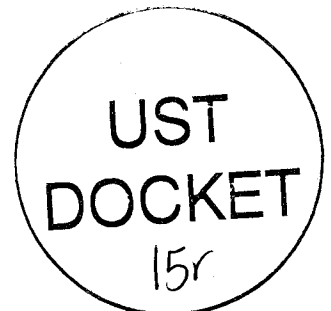
- *Regulation, R.61-92, Part 280.35 (c) Failure to have a trained Class A/B operator by August 8, 2011.*

Either send in proof of a trained operator or complete the online training program found at www.scdhec.gov/ust (click on Operator Training). You may send proof of training via email priceje@dhec.sc.gov, fax (803) 896-6245, regular mail to Division of UST Management, 2600 Bull Street, Columbia, SC 29201, or hand delivery to 8911 Farrow Road, Columbia, SC 29203. **Failure to complete training by September 8, 2011 will result in delivery prohibition and enforcement actions.**

Please contact me at (803) 896-6650 if you have any further questions or require additional assistance with this matter.

Sincerely,

Jessica E. Price, Operator Training Coordinator
Regulatory Compliance Section
Division of UST Management
Bureau of Land and Waste Management





C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

May 20, 2011

CAPERS JOHNNIE
PO BOX 763
RIDGEVILLE, SC 29472

RE: Underground Storage Tanks (UST's)
Compliance Inspection
Pringle Town Quick Stop Inc, 1088 Old Gillard Road,
Ridgeville, SC 29472
Permit ID # 18369

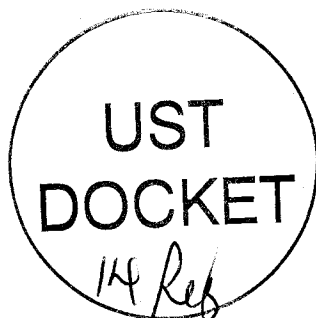
Dear Tank Owner:

The Underground Storage Tank Management Division received your response to the routine compliance inspection conducted at the referenced facility on 04/29/2011. Your response is adequate, and the inspection is now closed. Repeating these violations may result in referral to the Enforcement Section, which could include civil penalties.

Thank you for complying with the South Carolina UST Control Regulations.

Sincerely,

Belinda M. Barron
Belinda M. Barron
Compliance Section-Administration
Regulatory Compliance Division
Underground Storage Tank Management
Bureau of Land and Waste Management





STATE OF SOUTH CAROLINA
GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM EVALUATION

- This form must be utilized to evaluate underground storage tank (UST) cathodic protection systems in the State of South Carolina.
- Access to the soil directly over the cathodically protected structure that is being evaluated must be provided.
- A site drawing depicting the UST cathodic protection system and all reference electrode placements must be completed.

I. UST OWNER		II. UST FACILITY	
NAME: <u>Pringle Tank & Truck St.</u>		NAME: <u>Pringle Tank & Truck St.</u>	
ADDRESS: <u>10885 Old Gill Road Rd.</u>		ADDRESS: <u>10885 Old Gill Road Rd.</u>	
CITY: <u>Ridgeland</u>		CITY: <u>Ridgeland</u>	
STATE: <u>SC</u>		COUNTY: <u>Richland</u>	
III. CP TESTER		IV. CP TESTER'S QUALIFICATIONS	
TESTER'S NAME: <u>Greg Bedford</u>		NACE INTERNATIONAL CERTIFICATION NUMBER: <u>169512 D34</u>	
COMPANY NAME: <u>Precision Tank Service</u>		CERTIFICATION DATE: <u>1/8/2011</u>	
ADDRESS: <u>P.O. Box 2040</u>		TYPE OF CERTIFICATION: <u>CP Tester</u>	
CITY: <u>Cornelius</u>		SOURCE OF CERTIFICATION: <u>SC CP Tester</u>	
STATE: <u>NC</u>		OTHER (EXPLAIN): <u>SEE 090423192</u>	

V. REASON SURVEY WAS CONDUCTED (mark only one)

- ☒ Holding - 3 year ☐ Routine - within 6 months of installation ☐ 60-day re-survey after fail ☐ Re-survey after repair/modification
- Date next cathodic protection survey must be conducted by _____ (required within 6 months of installation/repair & every 3 years thereafter).

VI. CATHODIC PROTECTION TESTER'S EVALUATION (mark only one)

- ☒ **PASS** All protected structures at this facility pass the cathodic protection survey and it is judged that adequate cathodic protection has been provided to the UST system (indicate all criteria applicable by completion of Section VIII).
- ☐ **FAIL** One or more protected structures at this facility fail the cathodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system (complete Section IX).
- ☐ **INCONCLUSIVE** If the remote and the local do not both indicate the same test result on all protected structures (both pass or both fail), inconclusive is indicated and the survey must be evaluated and/or conducted by a corrosion expert (complete Section VII).

CP TESTER'S SIGNATURE: Greg Bedford DATE CP SURVEY PERFORMED: 5/2/11

VII. CORROSION EXPERT'S EVALUATION (mark only one)

The survey must be conducted and/or evaluated by a corrosion expert when: a) an inconclusive is indicated for any protected structure since both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail); b) repairs to galvanized or uncoated steel piling are conducted or c) supplemental anodes are added to the tanks and/or piling without following an accepted industry code.

- ☐ **PASS** All protected structures at this facility pass the cathodic protection survey and it is judged that adequate cathodic protection has been provided to the UST system (indicate all criteria applicable by completion of Section VIII).
- ☐ **FAIL** One or more protected structures at this facility fail the cathodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system (indicate what action is necessary by completion of Section IX).

CORROSION EXPERT'S NAME:	COMPANY NAME:
NACE INTERNATIONAL CERTIFICATION:	NACE INTERNATIONAL CERTIFICATION NUMBER:
CORROSION EXPERT'S SIGNATURE:	DATE:

VIII. CRITERIA APPLICABLE TO EVALUATION (mark all that apply)

- ☒ **850 ON** Structure-to-soil potential more negative than -850 mV with respect to a Cu/CuSO₄ reference electrode with the protective current applied (This criterion is applicable to any galvanically protected structure).
- ☐ **850 OFF** Structure-to-soil potential more negative than -850 mV with respect to a Cu/CuSO₄ reference electrode with protective current temporarily interrupted (This criterion is applicable only to those galvanic systems where the anodes can be disconnected).
- ☐ **100 mV POLARIZATION** Structure tested exhibits at least 100 mV of cathodic polarization (This criterion is applicable to galvanic systems where the anodes can be temporarily disconnected).

IX. ACTION REQUIRED AS A RESULT OF THIS EVALUATION (mark only one)

- ☐ **NONE** Cathodic protection is adequate. No further action is necessary at this time. Test again by no later than (see Section V).
- ☐ **RETEST** Cathodic protection may not be adequate. Retest during the next 60 days to determine if passing results can be achieved.
- ☐ **REPAIR & RETEST** Cathodic protection is not adequate. Repair/modification is necessary as soon as practical but within the next 60 days.

TANK #	PRODUCT	CAPACITY	TANKS	PIPING	FLEX CONNECTORS
1	MP	12000	Steel	FRP	Yes *
2					
3					
4					
5					
6					
7					
8					
9					
10					

XI. DESCRIPTION OF CATHODIC PROTECTION SYSTEM REPAIRS AND/OR MODIFICATION

Complete if any repairs or modifications to the cathodic protection system are made or are necessary. Certain repairs/modifications as explained in the text of the SCDHEC cathodic protection guidance document are required to be designed and/or evaluated by a corrosion expert (completion of Section VII required)

- ☐ Supplemental anodes for a sll-P₂ tank (attach corrosion expert's design or documentation industry standard was followed).
- ☐ Supplemental anodes for metallic pipe (attach corrosion expert's design or documentation industry standard was followed).
- ☐ Galvanically protected tanks/piping not electrically isolated (explain in "Remarks/Other" below).

Remarks/Other: ** Flex in containment at dispensers, in containment and hooked at STPs.*

** Compartment Tank **

XII. UST FACILITY SITE DRAWING

Attach detailed drawing or use the space provided to draw a sketch of the UST and cathodic protection systems. Sufficient detail must be given in order to clearly indicate where the reference electrode was placed for each structure-to-soil potential that is recorded on the survey forms. Any pertinent data must also be included. At a minimum you should indicate the following: All tanks, piping and dispensers; All buildings and streets; All anodes and wires; Location of CP test stations; Each reference electrode placement must be indicated by a code (1,2, T-1,) corresponding with the appropriate line number in Section XIV of this form.

AN EVALUATION OF THE CATHODIC PROTECTION SYSTEM IS NOT COMPLETE WITHOUT AN ACCEPTABLE SITE DRAWING.

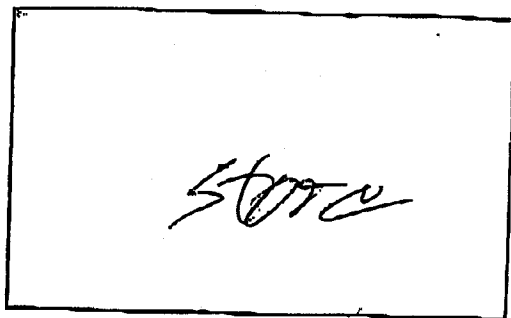
- NOTE: This survey is not complete unless all applicable parts of sections I - XIV are also completed**

Q-HEC 2550 (07/2002)

XIV. UST FACILITY SITE DRAWING

Attach detailed drawing of the UST and cathodic protection systems. Sufficient detail must be given in order to clearly indicate where the reference electrode was placed for each structure-to-soil potential that is recorded on the survey forms. Any pertinent data must also be included. At a minimum you should indicate the following: All tanks, piping and dispensers; All buildings and streets; All anodes and wires; Location of CP test stations; Each reference electrode placement must be indicated by a code (e.g., 1,2,3... T-1, T-2, P-1, P-2... etc.) corresponding with the appropriate line number in Section XIV of this form.

AN EVALUATION OF THE CATHODIC PROTECTION SYSTEM IS NOT COMPLETE WITHOUT AN ACCEPTABLE SITE DRAWING.



VV

3
2
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Ux1

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rework





FACSIMILE COVER SHEET

DATE: 5/16/11To: NAME: Danny SimmonsCOMPANY: S.C. DEHECFAX NUMBER: 843-953-0151Number of Pages (including Cover Sheet): 6From: Tim Rol SR P.T.S.

: Should you have problems receiving this fax please call 1-800-533-8039

Comment:

Cathodic Protection Test Results forPringle turn Quick Stop.1088 Old William Rd.Ridgeville, S.C.



UST Compliance Inspection Notice of Violation
Division of UST Management

Owner Capers Johnnie Date 4/29/11
Address P.O. Box 763 Operator ED SWAID
Ridgville SC 29472 Address 1088 Old Gilliard Rd
Ridgville SC 29472-7425

RE: NOTICE OF VIOLATION

Permit ID# 18369
Facility name Pringle Town Quick Stop Inc
Address 1088 Old Gilliard Rd
Ridgville SC 29472



Dear ED SWAID:

On 4/29/11, I conducted a routine UST compliance inspection at this facility.
(Date)

PART ONE: Items identified in this part require immediate attention.

Section 280

- ☐ .10(e) Introduction of petroleum or petroleum products into an UST for which the owner does not hold a currently valid registration.
- ☐ .20/.21 Failure to equip a permitted or upgraded site with spill, overfill, and corrosion protection.
- ☐ .41(b)(1)(i) Failure to equip pressurized line with an automatic line leak detector.
- ☐ .61(a) Failure to report a release.
- ☐ .62 Failure to abate a confirmed release.

This situation is being referred to the Enforcement Section for further action.

Intent to Impose Fuel Delivery Prohibition

As a result of the above Part I violations and in accordance with UST Control Regulations, 61-92, Section 280.23(e), the Department intends to impose a prohibition against delivery of fuel to the out of compliance tank(s) if the Part I violation(s) has/have not be corrected by _____.

UST PROGRAM 12
DOCKETING # _____

Section 280.

- ☐ 20(e) Failure to install tanks and piping in accordance with manufacturer's instructions.
☐ 20(g) Failure to provide required secondary containment.
☐ 20(g)(3) Failure to monitor secondary containment using Interstitial monitoring.
☒ 30(a) Failure to ensure that releases due to spilling or overfilling do not occur.
☐ 31(a) Failure to maintain and operate corrosion protection system. - Need CP Test
☐ 31(b)(1) Failure to have cathodic protection system tested at least every 3 years.
☐ 31(c) Failure to inspect impressed current system every 60 days.
☐ 34(c) Failure to provide records to the Department upon request.
☐ 35(e) Failure to validate that monthly requirements have been performed.
☐ 35(f) Failure to physically visit each assigned facility once a quarter.
☐ 40(a) Failure to provide an adequate release detection method.
☐ 40(a)(2) Failure to properly maintain release detection equipment.
☐ 41(b)(1)(ii) Failure to conduct an annual line tightness test on pressurized line or have monthly monitoring.
☐ 41(b)(2) Failure to conduct a line tightness test at least every 3 years on a suction piping system.
☐ 43() Failure to conduct proper release detection using _____.
☐ 44(a) Failure to conduct annual test of automatic line leak detectors and/or sump sensors.
☐ 45(b)(1) Failure to maintain sampling, testing, or monitoring records for at least one year.
☐ 50 Failure to report a suspected release.
☐ 70(a) Failure to continue operation and maintenance of corrosion protection or appropriate release detection on a temporarily closed UST.
☐ 93 Failure to demonstrate financial responsibility.
☐ 111 Failure to maintain Certificate of Financial Responsibility on site.
☐ 44-2-60(a) Failure to display registration certificate.

Other

Failure to correct the deficiency(ies) identified on this page within 30 days may lead to delivery prohibition.

Part Three: Important Dates for your Site:

Cathodic Protection System test (3 years) Due Date Due Now
 Line Leak Detector Function Check (annual) Due Date 10/5/11
 Line Tightness Test (annual/3 years) Due Date 10/5/11
 Sump Sensor Function Check (annual) Due Date _____
 Financial Responsibility Expiration Date 1/21/12

Sincerely,

UST Program

Permit ID #

Receipt acknowledged.

Owner/Operator Representative

Print Name

Date

FACILITY: Pringletown Quick Stop PERMIT ID#: 18369 DATE: 4/29/11

Send the following:

- ☐ Repair and testing records for _____
- ☐ Proof of suction system check valve location
- ☐ Monthly tank and/or line monitoring records (ATGs, SIR, electronic leak detectors, etc.)
- ☐ If records (above) cannot be provided, either perform a tightness test for _____ or send in proof that the _____ tank(s) has/have been pumped to less than an inch of product.
- ☐ Impressed Current 60-day log for _____
- ☐ Proof that all liquid has been removed from _____ sump(s) and disposed of properly
- ☐ Proof of sump repair and/or future water maintenance plan
- ☐ Proof of a new gauging stick
- ☐ Proof tank has been pumped to less than one inch of product/water
- ☐ Proof shear valves are anchored according to manufacturer's instructions _____
- ☐ Proof sump sensor(s) have been lowered to within one inch of the bottom of the sump _____
- ☐ Information on operator designation and training: _____ A/B _____ C
- ☐ Payment of Tank Fees
- ☐ Financial responsibility information
- ☐ Please contact the department immediately (803) 896-6650, in order to complete your Class A/B Operator retraining no later than the due date listed below.

Other: _____

Run the following tests and send a copy of the results:

- ☐ Line leak detector function check
- ☐ Piping tightness test
- ☐ Tank tightness test
- ☒ Corrosion protection system test
- ☐ Sump sensor function check
- ☐ Site check (use the Assessment Guidelines)* _____
- ☐ Other _____

Install the following and send a copy of the invoice:

- ☐ Line leak detector
- ☐ Spill prevention equipment
- ☐ Overfill prevention equipment
- ☐ Corrosion protection on _____
- ☐ Drop tube in fill pipe
- ☐ Other _____

Start/doing the following:

- ☒ Remember to test on time
- ☐ Daily inventory measurements to 1/8"
- ☐ Monthly test using ATG
- ☐ Piping test with electronic leak detectors
- ☐ Manual tank gauging
- ☐ Maintain Impressed Current 60-day log
- ☐ Monthly water maintenance of sumps
- ☐ Monthly sump log (dispenser and/or STP)
- ☐ Report all non-passing release detection reports
- ☐ Monthly Class A/B operator requirements
- ☐ Quarterly Class A/B site visits
- ☐ Maintain Financial Responsibility Certificate on site
- ☐ Display Registration Certificate on site

* Failure to do a site check as requested will result in violations 280.50 and 280.52

Please use the Permit ID # on correspondence.

This list identifies the actions needed to bring the facility into compliance. By 5/29/11 send proof of the corrective actions you have taken to: _____
Date

Compliance Section, UST Program
2600 Bull Street
Columbia, South Carolina, 29201

(803) 896-7957
Fax (803) 896-6245
Website www.scdhec.gov/ust.



UST Compliance Inspection Checklist UST Management

TANK LEAK DETECTION

RECORDS AVAILABLE

PERMIT ID #: 18369

- ☒ ATG: Type Gilbarco EMC ☒ 12 most recent consecutive months 0.2 gph ☐ Inches of Product in Tank(s):
☐ Interstitial Monitoring ☐ 8 of 12 with most recent 2 months DNCS
☐ SIR: Vendor _____ ☐ Other _____
☐ MTG ☐ Tank Tightness Test: _____ ☐ EOU ☐ TOS ☐ Other
☐ Vapor Monitoring
☐ Ground Water Monitoring ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sept ☐ Oct ☐ Nov ☐ Dec

BIG LEAK

PRESSURIZED PIPING LEAK DETECTION

LITTLE LEAK

- ☒ MLLD Function Check Date: 10/5/10 ☒ Annual Line Test Date: 10/5/10 PTS
☐ ELD Function Check Date: _____ ☐ Interstitial Monitoring _____ ☐ SIR
☐ Sump Sensor Function Check Date: _____ ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No ☐ ELD: ☐ 0.2 gph _____
☐ 0.1 gph _____

SUCTION PIPING LEAK DETECTION

- ☐ European Suction
☐ American Suction 3 Year Test Date: _____
Records Available
☐ 12 most recent consecutive months _____
☐ 8 of 12 with most recent 2 months _____
☐ Other _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems: Dates of last two system tests: Need Test Die Now, 10/03/06
☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
at last system test _____ Amp _____ Volts _____ Hours
☒ Sacrificial Anode ☐ Sti P-3
☐ Interior lining: Internal Inspect Date: _____
Dispenser Flex Connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A
STP Flex connectors and other metal protected by: ☐ Boot ☐ CP System ☐ Sump ☐ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Y N SURVEYS

- Name: Southern GAS Contact Name: ED SWARTZ
Address: Fuels Time/Date: 4/29/11
Phone: _____ Phone #: (New) _____
☐ ☒ ASTs _____
☒ ☐ Disp Sumps _____
☒ ☐ STP Sumps _____
☐ ☒ Vapor _____
☒ ☐ Vents RAINING _____
☐ ☒ Wells _____
☒ ☐ Drop Tube Present _____
☒ ☐ Leak detectors vented if required _____
☒ ☐ Spill buckets in good condition _____

Y N OPERATOR TRAINING

INFORMATIC

- ☐ ☐ Class B Operator Present
Name: _____
☐ ☐ Class C Operator Present
☐ ☐ Class C Operator Documented
☐ ☐ Monthly Checklist Completed
☐ ☐ Quarterly Visits Performed
☐ ☐ Retraining Performed

Retraining Details/Other Information

OVERFILL PREVENTION

- ☐ Drop Tube Shut Off Valve Verified
☒ Ball-Float Vent-Value
☐ Electronic Alarm Verified

COMMENTS:

BEW'S - OK, ATG probe caps tight, shear valves OK
Please Note New Phone # _____

Inspector Initials: DS Date: 4/29/11 Financial Responsibility Cert. ☒ Registration Certificate ☒



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

January 26, 2011

Ed Swaid
Pringletown Quick Shop
1088 Old Gilliard Rd
Ridgeville, SC 29472

Re: Financial Responsibility
UST Facility 18369
Policy CST200105500

Dear Tank Owner:

The Underground Storage Tank Program recently received a certificate of liability insurance as proof of insurance for the above reference UST Facilities. In accordance with R61-92, Part 280: Underground Storage Tank Control Regulations, Section 280.97, part 2-C, whenever requested the Issuer or Group will furnish the Department a copy of the original policy and/or all endorsements. The UST Program is requesting a copy of the above referenced policy and/or endorsement by February 25, 2011 to confirm that all language meets the federal requirements. Please forward a copy of the policy to:

SC Department of Health and Environmental Control
Division of UST Management
Attn: Abby Hogan
2600 Bull Street
Columbia, SC 29201

The Program appreciates your prompt attention in this matter. If you have any questions, you may contact me at (803) 896-6943.

Sincerely,


Abby Hogan, Financial Responsibility Liaison
Regulatory & Compliance Section
Division of UST Management
Bureau of Land and Waste Management

cc: Hugh C. Brown Insurance
PO Box 188
McCormick, SC 29835

Johnnie Capers
PO Box 763
Ridgeville, SC 29472

UST PROGRAM
DOCKETING # 11



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

NOV 15 2010

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Reminder of Financial Responsibility (FR) Expiration January 21, 2011
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. Information detailing acceptable FR mechanisms and a list of pollution liability providers are enclosed. When submitting your updated Certificate of Financial Responsibility, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201.

In addition please note if a company other than the UST owner of operator is providing the FR mechanism, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and balance sheet prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-896-6943 or hoganal@dhec.sc.gov.

Sincerely,

Abby Hogan, Financial Responsibility Liaison
Regulatory and Compliance Section
Division of UST Management
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Information Packet

UST PROGRAM
DOCKETING # 10



UST Inspection In Compliance Letter
Division of UST Management

Owner Johnnie Capers 2/25/10 Date
Address P.O. Box 763
Ridgeville SC 29472

RE: Underground Storage Tank (UST) Compliance Inspection

Permit ID# 18369
Facility Name Pringletown Quick Stop Inc
Address 1088 Old Gilliard Rd
Ridgeville SC 29472



Dear ED SWAID:

On 02/25/10, I conducted a routine UST compliance inspection at this facility. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,

UST Field Staff

cc: Division of UST Management, Regulatory File
2600 Bull Street
Columbia, SC 29201
803-896-7957
Fax: 803-896-6245

Important Dates For Your Site:

Cathodic Protection System test (3 years) Due Date 10/03/09
Line Leak Detector Function Check (annual) Due Date 10/08/10
Line Tightness Test (annual/3 years) Due Date 10/08/10
Sump Sensor Function Check (annual) Due Date _____
Financial Responsibility Expiration Date _____

UST PROGRAM
DOCKETING # 9



UST Compliance Inspection Checklist UST Management

TANK LEAK DETECTION

RECORDS AVAILABLE

PERMIT ID #: 18369

- ☒ ATG: Type Incon TS1001 ☒ 12 most recent consecutive months 0.2 gph ☐ Inches of Product in Tank(s):
☐ Interstitial Monitoring ☐ 8 of 12 with most recent 2 months _____
☐ SIR: Vendor _____ ☐ Other _____
☐ MTG ☐ Tank Tightness Test: _____ ☐ EOU ☐ TOS ☐ Other
☐ Vapor Monitoring
☐ Ground Water Monitoring ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sept ☐ Oct ☐ Nov ☐ Dec

BIG LEAK

PRESSURIZED PIPING LEAK DETECTION

LITTLE LEAK

- ☒ MLLD Function Check Date: 10/08/09 ☒ Annual Line Test Date: 10/08/09 - PTS ☐ SIR
☐ ELD Function Check Date: _____ ☐ Interstitial Monitoring _____ ☐ Both ends: Sensor ☐ Sensor and Visual ☐ Both ends: Visual
☐ Sump Sensor Function Check Date: _____ ☐ ELD: ☐ 0.2 gph _____
☐ ELD: Type: _____ 3.0 gph ☐ Yes ☐ No ☐ 0.1 gph _____

SUCTION PIPING LEAK DETECTION

Records Available

- ☐ European Suction
☐ American Suction 3 Year Test Date: _____
☐ 12 most recent consecutive months _____
☐ 8 of 12 with most recent 2 months _____
☐ Other _____

CORROSION PROTECTION

- ☒ Cathodic protection on metal systems: Dates of last two system tests: 10/03/09
☐ Impressed Current ☐ Rectifier On _____ Amp _____ Volts _____ Hours ☐ 60-day log kept _____
at last system test _____ Amp _____ Volts _____ Hours
☒ Sacrificial Anode ☒ St P-3
☐ Interior lining: Internal Inspect Date: _____
Dispenser Flex Connectors and other metal protected by: ☐ Boot ☐ CP System ☒ Sump ☐ Isolation ☐ Not Protected ☐ N/A
STP Flex connectors and other metal protected by: ☐ Boot ☐ CP System ☒ Sump ☐ Isolation ☐ Not Protected ☐ N/A

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Y N SURVEYS

- Name: Somers Oil Contact Name: ED SWAID
Address: _____ Time/Date: 2/25/10
Phone: _____ Phone #: 843.688.6017
☐ ☒ ASTs _____
☒ ☐ Disp Sumps _____
☒ ☐ STP Sumps _____
☐ ☒ Vapor _____
☒ ☐ Vents 12' raincoys _____
☐ ☒ Wells _____
☒ ☐ Drop Tube Present _____
☒ ☐ Leak detectors vented if required _____
☒ ☐ Spill buckets in good condition _____

Y N OPERATOR TRAINING

INFORMATION

- ☐ ☐ Class B Operator Present
Name: _____ Retaining Details/Other Information _____
☐ ☐ Class C Operator Present
☐ ☐ Class C Operator Documented
☐ ☐ Monthly Checklist Completed
☐ ☐ Quarterly Visits Performed
☐ ☐ Retraining Performed

OVERFILL PREVENTION

- ☐ Drop Tube Shut Off Valve Verified
☒ Ball-Float Vent-Value
☐ Electronic Alarm Verified

COMMENTS:

BFV's - OK, ATG probe caps tight shear valves OK
NDL at MB / FF on All, STP sumps OK + dry
UDC - OK

Inspector Initials: DS Date: 2/25/10 Financial Responsibility Cert. ☐ Registration Certificate ☒



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

February 01, 2010

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration January 21, 2010
Permit # 18369

Dear Tank Owner:

Our records indicate the Underground Storage Tank (UST) Program has not received FR information for the UST system at the referenced facility. This is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations. Failure to provide the required information may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

A valid FR mechanism and a completed Certificate of financial responsibility must be submitted. Options available to demonstrate financial responsibility may include; but are not limited to, a letter of credit, surety bonds, environmental insurance, and self-insurance. If you intend to use self-insurance by demonstrating a tangible net worth of \$50,000, you must provide, a compilation statement and balance sheet prepared and signed by a Certified Public Account (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer of a business.

Within (30) thirty calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR mechanism to: Financial Responsibility Liaison, SCDHEC – UST, 2600 Bull Street, Columbia, SC, 29201. On all submissions, please include the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism.

To obtain a copy of the Certificate of Financial Responsibility, visit the UST website at <http://www.scdhec.gov/environment/lwm/forms/d-3472.pdf>. If you have any questions, please contact me at (803) 896-6943.

Sincerely,

Abby L. Hogan, Financial Responsibility Liaison
Regulatory and Compliance Section
Division of UST Management
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING #

8



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

NOV 18 2009

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Reminder of Financial Responsibility (FR) Expiration January 21, 2010
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. Information detailing acceptable FR mechanisms and a list of pollution liability providers are enclosed. When submitting your updated Certificate of Financial Responsibility, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201.

In addition please note if a company other than the UST owner of operator is providing the FR mechanism, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and balance sheet prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

Failure to provide appropriate documentation is a violation of section 280.93 (a) of the South Carolina Underground Storage Tank Control Regulations and may result in a prohibition against delivery of fuel to the entire tank system and civil penalties.

If you have any questions, please contact me at 803-896-6943.

Sincerely,

Abby Hogan, Financial Responsibility Liaison
Regulatory Assistance Section
UST Assessment and Corrective Action Division
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Information Packet

UST PROGRAM
DOCKETING #

7

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C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment

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M. David Mitchell, MD

Glenn A. McCall

Coleman F. Buckhouse, MD

February 9, 2009

Delamar, LLC
P.O. Box 763
Ridgeville, SC 29472

RE: Pringletown Quick Stop Inc. (#18369)
1088 Old Gilliard Rd., Ridgeville, SC 29472

To Whom It May Concern:

A search of our records revealed that one multiple product underground storage tank (UST) owned by Johnnie Capers is still in operation at the referenced facility. There have been no releases reported for this site. An in compliance letter was issued during a routine compliance inspection on January 31, 2008.

If you have any questions, please contact me at (803) 896-6845.

Sincerely,

Carolyn L. Keisler, Compliance Coordinator
UST Regulatory Assistance Section

clk

UST PROGRAM

DOCKETING #

6



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

December 03, 2008

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Reminder of Financial Responsibility (FR) Expiration January 21, 2009
Permit # 18369

Dear Tank Owner,

Our records indicate that your annual renewal of FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. Information detailing acceptable FR mechanisms and a list of pollution liability providers are enclosed. When submitting your updated Certificate of Financial Responsibility, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism. This information should be sent to: Financial Responsibility Liaison, UST Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201.

In addition please note if a company other than the UST owner or operator is providing the FR mechanism, then the FR mechanism must be in the form of a guarantee, accompanied by a compilation report and balance sheet prepared by a Certified Public Accountant, Licensed Public Accountant, Accounting Practitioner or Chief Financial Officer of the company, or a test of self-insurance prepared by the Chief Financial Officer of the company. Section 280.96 of the South Carolina UST Control Regulations requires that the guarantor must be a firm that possesses a controlling interest in the UST owner or operator or a firm engaged in a substantial business relationship with the owner or operator. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

If you have any questions, please contact me at 803-896-6943.

Sincerely,

Abby Hogan
UST Regulatory Assistance Section
Regulatory Compliance Division
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Information Packet

UST PROGRAM
DOCKETING #

5



UST Inspection In Compliance Letter
UST Program

Johnnie Capers Owner
P.O. Box 763 Address
Ridgeville SC 29472

1/31/08 Date

RE: Underground Storage Tank (UST) Compliance Inspection

Princeton Quick Stop Inc Facility name, facility ID#
1088 Old Gilliard Rd Address
Ridgeville SC 29472

18369

Dear Mr. Sward:

On 1/31/08, I conducted a routine UST compliance inspection at this facility. The UST systems and the leak detection methods and records were in compliance with the requirements of the South Carolina Underground Storage Tank Control Regulations.

Thank you,

UST Field Staff

Danny Simmons

cc: UST Program, Regulatory File
2600 Bull Street
Columbia, SC 29201
803-896-6240
Fax: 803-896-6245

Thanks for Don's
a good job!

Important Test Dates for your Site:

Cathodic Protection System test (3 years) Due Date 10/03/09

Line Leak Detector Function Check (annual) Due Date 10/4/08

Sump Sensor Function Check (annual) Due Date

Line Tightness Test (annual/3 years) Due Date 10/4/08

Tank Tightness Test (annual/5 years) Due Date

UST PROGRAM
BOOKETING #

4



UST Compliance Inspection Checklist Underground Storage Tank Program

LEAK DETECTION

PERMIT ID #: 18369

☐ IC & TTT ☐ Annual ☐ Every 5 yrs.

Test Date: _____

☐ 1/8th stick

☐ Water check

☐ Stick daily

☐ Reconcile monthly

☒ ATG: Records Available 12 months 0.20 gph

☐ MTG: Records Available _____

☐ MTG & TTT: Records Available _____

Test Date: _____

☐ SIR: Records Available _____: Vendor _____

☐ Vapor Monitor: Records Available _____

☐ Ground Water Monitor: Records Available _____

☐ Interstitial Monitor: Records/Sensor Check Record _____

PRESSURE PIPING

SUCTION PIPING

☒ Annual Line Test

Test Date: 10/4/07

☒ Mechanical LLD

Function Check Date: 10/4/07

☐ Electronic LLD / ATG: Records Available _____

Function Check Date: _____

☐ Vertical Check Valve

☐ 3 Year Test

Test Date: _____

☐ SIR

☐ Interstitial

Sensor check/visual check records _____

☐ Other: _____

CORROSION PROTECTION

☒ Cathodic protection on metal systems

☐ Impressed Current - 60-day log kept _____ Amp _____ Volts _____ Hours _____

☒ Sacrificial Anode ☐ Sti P-3

Dates of last two system tests: 10/3/06

☐ Interior lining: Internal Inspect Date: _____

☐ CP plus interior lining (internal inspect n/a)

SUPPLIER INFORMATION

INSPECTION SCHEDULING

Y

N

SURVEYS

Name: Southern GAS

Contact Name: Ed Swaid

Address: _____

Time/Date: 1/31/08 4:00pm

Phone: _____

Date of Insp.: 1/31/08

☐ ☒ ASTs
☒ ☐ Disp Sumps
☒ ☐ STP Sumps
☒ ☐ Vapor
☒ ☐ Vents Raincaps
☐ ☒ Wells

Comments: BFVV^{x2} OK, Red jacket STP, 4x1V lld^{x2} OK
ATG Probe caps tight VDC - OK & dry flexes isolated
Spill buckets OK, STP sumps dry. NDC at MB/FF
indsprs, Sheer valves OK & installed correctly. Helped
client w/ update information from Patti & Denise while there

Inspector Signature: [Signature]

Date: 1/31/08

Financial Responsibility Cert. X

Registration Certificate X



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

February 01, 2008

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

RE: Notice of Alleged Violation
Financial Responsibility (FR) Expiration January 21, 2008
Permit # 18369

Dear Sir or Madam:

Our records indicate the Underground Storage Tank (UST) Regulatory Assistance Section has not received FR information for the UST system at the referenced facility. This is a violation of the following provisions of South Carolina Underground Storage Tank Control Regulations and subject to civil penalties:

- **Section 280.93 (a):** Failure to provide financial responsibility.

A valid FR demonstration, along with a completed Certificate of Financial Responsibility, must be submitted. If you intend to use self-insurance (in conjunction with the State Underground Petroleum Environmental Response Bank Account) by demonstrating a tangible net worth of \$50,000, you must provide, at a minimum, a compilation statement prepared and signed by a **Certified Public Account (CPA), Licensed Public Accountant (LPA), an Accounting Practitioner (PA) or Chief Financial Officer**. This compilation statement must include a balance sheet. Alternately, you must provide a different FR mechanism, such as environmental insurance or an irrevocable standby letter of credit.

Within fifteen calendar days of the date of this letter, please send the completed Certificate of Financial Responsibility and FR demonstration to: Financial Responsibility Liaison, SCDHEC – UST, 2600 Bull Street, Columbia, SC, 29201. Please note this information must be updated annually. On all submissions, please be sure to note the UST Permit ID numbers for all facilities to be covered by the applicable FR mechanism. Proof of FR must be maintained until all tanks at the facility have been permanently closed and any required corrective action has been completed.

If you have any questions, please contact me at (803) 896-6943.

Sincerely,

Abby L. Hogan
UST Regulatory Assistance Section
Regulatory Compliance Division
Bureau of Land and Waste Management

UST PROGRAM
DOCKETING #

3



C. Earl Hunter, Commissioner

Promoting and protecting the health of the public and the environment.

November 14, 2007

JOHNNIE CAPERS
PO BOX 763
RIDGEVILLE SC 29472

Re: Reminder of Financial Responsibility (FR) January 21, 2008
Permit #18369

Dear Tank Owner:

Our records indicate that your FR mechanism for regulated underground storage tanks (USTs) will expire on the above date. Please provide updated FR information, including a completed Certificate of Financial Responsibility (enclosed), before the expiration date. This information should be sent to: Financial Responsibility Liaison, Underground Storage Tank Program, SCDHEC, 2600 Bull Street, Columbia, SC 29201.

If you are considering changing your FR mechanism, I have enclosed an information packet detailing available options. For further information regarding pollution liability insurance, a list of insurance providers has also been provided.

In addition please note if a party other than the UST owner or operator is providing the financial responsibility mechanism, then the financial responsibility mechanism must be in the form of a guarantee. Section 280.96 of the South Carolina UST Control Regulations requires that the guarantor must be a firm that possesses a controlling interest in the UST owner or operator or a firm engaged in a substantial business relationship with the owner or operator. For your information a list of acceptable professionals is available in the South Carolina Department of Labor, Licensing and Regulation's website at <http://verify.llronline.com/LicLookup/LookupMain.aspx>.

Please note that this information must be updated annually. Proof of FR must be maintained until all USTs at the facility have been permanently closed and any required corrective action has been completed. When submitting your updated Certificate of Financial Responsibility and FR demonstration documentation, please be sure to note the UST Permit ID number for all facilities covered by the FR mechanism.

UST PROGRAM
DOCKETING #

2

If you have any questions, please contact me at 803-896-6943.

Sincerely,

A handwritten signature in black ink, appearing to read "Abby Hogan", with a stylized flourish at the end.

Abby Hogan
UST Regulatory Assistance Section
Regulatory Compliance Division
Bureau of Land and Waste Management

Enclosure: Certificate of Financial Responsibility
Guarantee
Information Packet